



## BLOOMFIELD BOARD OF EDUCATION - REGULAR MEETING

Regular Meeting AT Tuesday, March 13, 2012

Bloomfield Board of Education 1133 Blue Hills Avenue Board Room, 1133 Blue Hills Avenue ,  
Bloomfield, CT 06002

1. Establishment of a Quorum and Call to Order
2. Pledge of Allegiance
3. Opening Statement
4. Consent Agenda
  - A. Approval of Minutes - Board of Education Leadership Workshop - February 4, 2012 3
  - B. Approval of Minutes - Regular Meeting - February 14, 2012 5
  - C. Approval of Minutes - Special Meeting - February 23, 2012 11
5. Presentations
  - A. Student Representative Report - Bloomfield High School
6. Public/PTO Comment
7. Superintendent's Report
  - A. Board Member Appreciation Month  
J. Thompson
  - B. Update on Grants  
J. Thompson
  - C. Update on CMT and CAPT Administration  
J. Thompson
  - D. Financial Report - February 29, 2012 13  
C. Leone
8. Old Business
9. New Business
  - A. Early Start (Summer School) 2012  
J. Thompson/E. Stoltz
  - B. Approval of Budget Transfers - March 1, 2012 20  
C. Leone
  - C. Approval of Agreement with Constellation Energy 25  
C. Leone
  - D. Approval of One-Time Waiver of Policy 3200 - Vacating J. P. Vincent School & Excess Furniture 34  
C. Leone



- E. Approval of Additional Bloomfield High School Project Scope  
W. Casper

10. Adjournment

11. Next Regular Board Meeting - APRIL 10, 2012

BLOOMFIELD PUBLIC SCHOOLS  
BOARD OF EDUCATION LEADERSHIP RETREAT  
Saturday February 4, 2012, 9:00 a.m.  
University of Hartford  
1877 Conference Center

ATTENDEES:	D. Harris	M. R. Walters (late)	S. True
	R. Ike	L. Mara	M. Williams
	J. Thompson	C. Leone	E. Stoltz
	L. McKinley	B. Silvers	F. Filosa
	E. Pierce		

FACILITATOR: J. Trevino, CRSS

#### **CALL TO ORDER**

D. Harris called the meeting to order at 9:00 a.m.. Those not present were absent due to prior personal or professional commitments.

#### **FACILITATED SESSION**

E. Stoltz introduced Dr. Trevino, the retreat facilitator and trainer, from the Center of Reform of School Systems (CRSS). She highlighted his experience as an educator, administrator and as a member and chair of a Board of Education. His background includes districts large and small with diverse multicultural populations.

J. Trevino, stated the purpose of the retreat was to define the roles and responsibilities of the Board of Education members and the Administrative staff. The inter-relationship of the board members and administrative staff was highlighted. The goals of this session were to develop a sense of team and develop collaboration through relationship building.

In an effort to get to know each other better, attendees were asked the reason they volunteered to become board members. Children, ALL children, were the main focus. Yet, each attendee responding was motivated by a personal experience.

Today's goal was to understand and commit to the principles of collaboration. The board members need to understand how to work with each other and how to apply the principles to working, individually and collectively, with the superintendent. The board has governance (oversight) responsibility. The presentation included a framework of how the board members should work with the administrative/management staff. Professional practices were presented. Roles and responsibilities of the board chair and the individual members were discussed.

An exercise was completed, allowing each attendee to make a personal decision if a given scenario was a governance or management activity, followed by detailed discussion.

How to request information and provide/request management advice was presented. The top ten things a superintendent can do and a board can do were reviewed. Discussion with respect for each other and communication is critical. School board effectiveness indicators were presented. Ongoing self-evaluation should be done.

It was strongly suggested that the board should develop, adopt and implement a Standards of Professional Practice. Deliverables that should be included were provided. A formal plan to complete this task should be drawn up and monitored from initiation through to completion.

Upon closing, J. Trevino thanked all present and asked for the feedback /evaluation form to be completed and returned.

**ADJOURNMENT**

Prior to adjourning, J. Thompson distributed a copy of a letter from the State of Connecticut accepting the change of the Big Picture Magnet High School to the Global Experience Magnet School as an interdistrict magnet school, grades 6 through 12, in the school year 2012-2013. He thanked Chris Leone and Sabin Loveland for their hours and effort in making this possible.

J. Thompson also thanked the attendees for their participation in this Saturday morning leadership retreat.

D. Harris, also thanked all the attendees and the facilitator for their participation. He committed to developing a Standards of Professional Practice Manual. The meeting was adjourned at 12:37 p.m.

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D. Harris, Chair



## V. PRESENTATIONS

### A. Student Representative Report – Big Picture High School

M. Nieves stated, upon the approval of the school's redesign, nine committees were formed with representation from the students, parents and staff. A student designed logo was shared and is being finalized. The eight day trip to China is planned for April 13, 2012. The tickets and passports have been received. As the travelers await the arrival of their visas, the itinerary is being reviewed.

## VI. PUBLIC/PTO COMMENTS

R. Berman of the Bloomfield Town Council came to this meeting to express the town's appreciation and thanks for the Food Service Staff dedication and effort during Storm Alfred. The staff went above and beyond expectations.

P. Davis wanted to thank the Board of Education members for the attendance at January's PTO meetings. L. Mara and R. Ike were speakers at the Arace PTO and High School PTO, respectively. Other members have been seen at various activities and it has been noted and appreciated.

P. Davis stated that parents do care and that their involvement is needed to support the educational effort.

On behalf of the Bloomfield Educational Foundation, P. Davis also invited all to attend their main funding raising event **Celebrity Chefs on May 6, 2012** at the Birch Meadow Facility.

## VII. SUPERINTEDENT'S REPORT

Refer to the budget proposal below.

## VIII. OLD BUSINESS

No old business was presented.

## **IX. NEW BUSINESS**

### **A. Presentation of Superintendent's Proposed 2012-2013 Budget**

J. Thompson presented an overview of the proposed budget highlighting the budget process, funding request, spending alignment and the impact on the budget. The power point presentation is available on the district's web site. Supporting documentation was made available to the board members for their review. A Special Board of Education Meeting to discuss and accept the budget will be held on February 23, 2012.

A motion was made by R. Ike and seconded by M. R. Walters to have the Bloomfield Board of Education accept the proposed operating budget for 2012 - 2013 in the amount of \$38,555,104, as presented. The motion was passed unanimously.

### **B. Second Reading Proposed Policy - 5221 Safe School Climate Plan**

B. Silvers was present for the review of the second reading of the proposed 5221 - Safe School Climate Plan. One edit change was suggested. This policy is a clear message regarding the commitment to a safe school climate.

A motion was made by L. Mara and seconded by S. True to have the Bloomfield Board of Education approve the second reading of policy 5221 - Safe School Climate Plan, as amended. The motion was passed unanimously.

**C. Approval of Proposed 2012 - 2013 Academic Calendar**

The proposed calendar was distributed by C. Leone. Five additional days are scheduled to allow flexibility for weather related closures.

A motion was made by R. Ike and seconded by D. Seldon to have the Bloomfield Board of Education approve the 2012 - 2013 academic calendar, as presented. The motion was passed unanimously.

**D. Approval of Budget Transfers - January 2012**

The January 2012 budget transfers were distributed by C. Leone. The transfers had been reviewed and vetted by the Finance Committee.

A motion was made by R. Ike and seconded by D. Seldon to have the Bloomfield Board of Education approve the budget transfers, as presented. The motion was passed unanimously.

**E. Approval of July 1, 2012 - June 30, 2015 Agreement Between the Bloomfield Board of Education and the Bloomfield School Nurse Association (BSNA)**

The board members reviewed the agreement as C. Leone summarized the agreement.

A motion was made by R. Ike and seconded by M. R. Walters to have the Bloomfield Board of Education approve July 1, 2012 - June 30, 2015 Agreement Between the Bloomfield Board of Education and the Bloomfield School Nurse Association (BSNA). The motion was passed unanimously.

**x. BOARD MEMBER COMMENTS**

R. Ike reflected on the high school's PTO meeting in February. Black history was featured. He presented his journey through college, law school and his professional career. He noted SAT scores have improved relative to neighboring districts.

L. Mara highlighted the community service by the students, such as the upcoming blood drive.

M. R. Walters expressed enthusiasm about the direction the school district is moving.

M. Williams noted the State's educational commitment aligns with our district's direction.

S. True attended CAMS Family Night and noted the community's support.

D. Seldon wanted to express the town's appreciation for Dick Dale's years of service and his personal gratitude for the mentoring Dick Dale provided to him. All wished him well.

D. Harris said we are on the right path.

D. Harris rose and invited Dick Dale to join him at the podium. Dick Dale was formally recognized for his fourteen years of committed service. D. Dale thanked everyone for the opportunity to server and asked the board to continue to trust in the mission, policies and goals.

**XI. ADJOURMENT**

At 7:59 p.m., a motion to adjourn was made by R. Ike and seconded by M. R. Walters. The motion was passed unanimously.

**XII. A RECEPTION IMMEDIATELY FOLLOWING THE BOARD MEETING WAS HELD TO RECOGNIZE OUTGOING BOARD MEMBER DICK DALE**

**XIII. NEXT BOARD MEETING - SPECIAL BUDGET - February 23, 2012**

**Next Board Meeting - Special Budget Meeting:  
February 23, 2012 in the Board Room at the  
Bloomfield Board of Education**

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M. R. Walters, Secretary

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J. Thompson, Jr., Superintendent

BLOOMFIELD PUBLIC SCHOOLS – SPECIAL BOARD OF EDUCATION MEETING  
Thursday, February 23, 2012, 7:00 p.m.  
Bloomfield Board of Education  
1133 Blue Hills Avenue  
Board Room

PRESENT:      D. Harris, Chair                      D. Seldon, Vice Chair (late)  
                    M.R. Walters, Secretary              R. Ike  
                    L. Mara                                      S. True  
                    M. Williams

ALSO PRESENT:  
                    J. Thompson, Jr., Superintendent  
                    C. Leone, Chief Operating Officer

**1. Establishment of a Quorum and Call to Order**

**2. Pledge of Allegiance**

D. Harris, chair, called the meeting to order at 7:00. The roll was called and a quorum was present. All attendees rose to recite the Pledge of Allegiance. D. Harris welcomed all attendees. The purpose and process of the Board of Education meetings were stated.

**3. Public/PTO Comment**

**3. A. Public Comment on Superintendent's Proposed 2012-2013 Budget**

No comments were presented.

**4. NEW BUSINESS**

**4. A. Board Action on Superintendent's Proposed 2012-2013 Budget**

D. Harris, chair, stated the board members had a chance to review the budget and attend the Finance Committee Meeting on Monday, February 20, 2012. D. Harris requested the board members to pose any further questions, concerns or comments about the superintendent's proposed 2012 – 2013 budget.

Answers to the board members questions and comments included:

- The increase of assessment costs was due to the intensity of the new assessment and benchmarking process used in the effort to close the achievement gap.
- When closely reviewing the budget, the effort to avoid a negative impact on the school system was apparent.
- Laurel School's facility amounts were determined based on the actual figures from the current year's experience at the Metacomet School. With the fluctuation of energy rates, the district is pursuing locking into fixed rates.

- A budget is an expression of the district's values. This budget is aligned with being a leader and is aligned with the State.

All board members thanked the staff for their effort in creating the budget. Each member was impressed with the well formatted budget material and explanations provided. Special thanks for the additional report on payroll expenses. Being more involved throughout the process was greatly appreciated.

D. Harris, chair, concluded that tough decisions were made for the benefit of our children.

A motion was made by D. Seldon and seconded by M. R. Walters to have the Bloomfield Board of Education approve the Operating Budget for 2012 - 2013 in the amount of \$38,555,104; as presented. The motion passed unanimously.

In summary, the board members once again thanked the administration for their effort, communication and transparency. It was expressed that the budget was focused on being child oriented.

#### **IDENTITY2 Reminder**

"We Are All Flowers of the Same Tree," the festival will feature radio personality Brad Davis and Billy Mitchell, historian for the Apollo Theater in New York City, as emcees. Tickets for the April 3 Bushnell performance will be \$7 for adults, \$5 for children and seniors and \$24 for a family of four.

Visual and written projects for "Identity2" will be featured at Union Station in Hartford March 26 through April 5.

## **5. ADJOURNMENT**

At 7:26 p.m., a motion was made by L. Mara and seconded by S. True to adjourn. The motion passed unanimously.

## **6. NEXT REGULAR BOARD MEETING – MARCH 13, 2012**

Tuesday, March 13, 2012, in the Bloomfield Board of Education, Board Room

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M. R. Walters, Secretary

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J. Thompson, Jr., Superintendent

# Bloomfield

## BOE EXPENDITURE REPORT BY MAJOR OBJECT

Report # 66509

Statement Code: BOE NEW

Account Number / Description	Reclassified Budget	Expenses YTD	Encumbrances	Balance Before Req's Sub.	Submitted Requisitions	Balance After Req's Sub	Percent Remaining
	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012
01 CERTIFIED SALARIES	\$16,272,917	\$9,080,166	\$6,601,275	\$591,476	\$0	\$591,476	4 %
02 NON-CERTIFIED SALARIES	\$5,930,398	\$3,690,445	\$2,081,803	\$158,150	\$0	\$158,150	3 %
03 EMPLOYEE BENEFITS	\$7,324,701	\$4,631,961	\$2,326,341	\$366,399	\$0	\$366,399	5 %
04 CONTRACTED SERVICES	\$1,505,828	\$821,926	\$287,820	\$396,082	\$0	\$396,082	26 %
05 PUPIL TRANSPORTATION	\$2,090,506	\$1,590,136	\$381,315	\$119,055	\$5,546	\$113,509	6 %
06 INSURANCE	\$248,512	\$183,603	\$55,823	\$9,086	\$0	\$9,086	4 %
07 COMMUNICATIONS	\$198,160	\$96,579	\$56,019	\$45,562	\$0	\$45,562	23 %
08 TUITION	\$2,176,134	\$1,357,251	\$867,456	\$(48,573)	\$0	\$(48,573)	(2)%
09 OTHER PURCHASED SERVICES	\$109,889	\$50,936	\$25,234	\$33,719	\$210	\$33,509	31 %
10 SUPPLIES	\$727,796	\$435,994	\$85,931	\$205,871	\$2,998	\$202,873	28 %
11 OPERATION & MAINTENANCE OF BUILDINGS	\$1,504,133	\$923,989	\$554,808	\$25,336	\$0	\$25,336	2 %
12 TEXTBOOKS/LIBRARY BOOKS/OTHER SUPPL	\$215,539	\$91,507	\$7,664	\$116,368	\$47	\$116,321	54 %
13 EQUIPMENT	\$78,074	\$40,026	\$30,548	\$7,500	\$0	\$7,500	10 %
14 MISCELLANEOUS	\$172,517	\$117,398	\$11,558	\$43,561	\$7,099	\$36,462	25 %
<b>GRAND TOTAL</b>	<b>\$38,555,104</b>	<b>\$23,111,917</b>	<b>\$13,373,595</b>	<b>\$2,069,592</b>	<b>\$15,900</b>	<b>\$2,053,692</b>	<b>5 %</b>

# Bloomfield

## BOE EXPENDITURE REPORT BY OBJECT

Report # 66510

Statement Code: BOE 6 Page

Account Number / Description	Revised Budget	Expenses YTD	Encumbrances	Balance Before Req's Sub.	Submitted Requisitions	Balance After Req's Sub	Percent Remaining
	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012
1110 SALARIES, TEACHER	\$14,380,557	\$7,768,732	\$6,032,789	\$579,036	\$0	\$579,036	4 %
1115 SALARIES, ADMIN	\$1,892,360	\$1,311,434	\$568,486	\$12,440	\$0	\$12,440	1 %
01 CERTIFIED SALARIES	\$16,272,917	\$9,080,166	\$6,601,275	\$591,476	\$0	\$591,476	4 %
1210 SALARIES, PROFESSIONAL STAFF	\$284,530	\$156,684	\$110,962	\$16,884	\$0	\$16,884	6 %
1215 SALARIES, JROTC	\$82,939	\$29,548	\$51,366	\$2,025	\$0	\$2,025	2 %
1220 SALARIES, TUTOR	\$193,510	\$117,024	\$70,304	\$6,182	\$0	\$6,182	3 %
1230 SALARIES, PARA	\$642,656	\$354,201	\$243,640	\$44,815	\$0	\$44,815	7 %
1235 SALARIES, NURSES	\$249,320	\$136,526	\$110,452	\$2,342	\$0	\$2,342	1 %
1240 SALARIES, CLERICAL	\$1,500,401	\$968,578	\$538,585	\$(6,762)	\$0	\$(6,762)	0 %
1250 SALARIES, BUSINESS OFFICE	\$264,808	\$178,889	\$83,918	\$2,001	\$0	\$2,001	1 %
1255 SALARIES, TECHNICAL SUPPORT	\$335,074	\$229,431	\$105,350	\$293	\$0	\$293	0 %
1257 SALARIES, RESIDENCY OFFICER	\$61,687	\$43,928	\$17,719	\$40	\$0	\$40	0 %
1260 SALARIES, CUSTODIAN	\$1,248,080	\$826,830	\$433,959	\$(12,709)	\$0	\$(12,709)	(1)%
1265 SALARIES, MAINTENANCE	\$640,632	\$427,547	\$215,626	\$(2,541)	\$0	\$(2,541)	0 %
1270 SALARIES, MONITOR	\$248,041	\$136,987	\$87,508	\$23,546	\$0	\$23,546	9 %
1275 SALARIES, CROSSING GUARD	\$29,259	\$16,048	\$12,414	\$797	\$0	\$797	3 %
1280 SALARIES, SUPPORT	\$7,800	\$3,328	\$0	\$4,472	\$0	\$4,472	57 %

## Bloomfield

### BOE EXPENDITURE REPORT BY OBJECT

Account Number / Description	Revised Budget	Expenses YTD	Encumbrances	Balance Before Req's Sub.	Submitted Requisitions	Balance After Req's Sub	Percent Remaining
	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012
1290 OVERTIME, SUPPORT	\$141,661	\$64,896	\$0	\$76,765	\$0	\$76,765	54 %
02 NON-CERTIFIED SALARIES	\$5,930,398	\$3,690,445	\$2,081,803	\$158,150	\$0	\$158,150	3 %
2100 HEALTH INSURANCE	\$4,988,394	\$3,004,488	\$1,763,941	\$219,965	\$0	\$219,965	4 %
2150 LIFE INSURANCE	\$158,000	\$75,264	\$76,986	\$5,750	\$0	\$5,750	4 %
2170 INSURANCE BUY-OUT	\$31,800	\$15,700	\$15,700	\$400	\$0	\$400	1 %
2200 SOCIAL SECURITY	\$818,840	\$513,413	\$328,120	\$(22,693)	\$0	\$(22,693)	(3)%
2300 PENSION	\$778,902	\$778,902	\$0	\$0	\$0	\$0	0 %
2410 SEVERANCE	\$32,551	\$0	\$0	\$32,551	\$0	\$32,551	100 %
2500 COURSE REMUNERATION	\$30,000	\$20,113	\$9,887	\$0	\$0	\$0	0 %
2600 UNEMPLOYMENT COMP	\$266,524	\$72,221	\$81,079	\$113,224	\$0	\$113,224	42 %
2700 WORKERS' COMP	\$217,690	\$151,860	\$50,628	\$15,202	\$0	\$15,202	7 %
2800 PERSONAL PROPERTY LOSS - DISTRICT	\$2,000	\$0	\$0	\$2,000	\$0	\$2,000	100 %
03 EMPLOYEE BENEFITS	\$7,324,701	\$4,631,961	\$2,326,341	\$366,399	\$0	\$366,399	5 %
3100 ADMIN SERVICES	\$66,900	\$50,078	\$2,757	\$14,065	\$0	\$14,065	21 %
3200 PROF EDUCATIONAL SERVICES	\$414,917	\$248,344	\$86,120	\$80,453	\$0	\$80,453	19 %
3260 TESTING	\$21,500	\$8,294	\$950	\$12,256	\$0	\$12,256	57 %
3300 PROF DEVELOPMENT	\$59,059	\$45,572	\$955	\$12,532	\$0	\$12,532	21 %

# Bloomfield

## BOE EXPENDITURE REPORT BY OBJECT

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	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012
3400 OTHER PROF SERVICES	\$68,892	\$2,860	\$2,500	\$63,532	\$0	\$63,532	92 %
3500 TECHNICAL SERVICES	\$156,967	\$153,819	\$6,148	\$(3,000)	\$0	\$(3,000)	(2)%
3520 COPIER COSTS	\$128,621	\$39,349	\$33,286	\$55,986	\$0	\$55,986	44 %
4000 PURCHASED SERVICES	\$20,000	\$10,653	\$4,812	\$4,535	\$0	\$4,535	23 %
4009 PURCH SERV NON-PUBLIC NURSING	\$91,880	\$45,790	\$43,940	\$2,150	\$0	\$2,150	2 %
4300 MAINTENANCE & REPAIR	\$87,585	\$30,719	\$14,097	\$42,769	\$0	\$42,769	49 %
4310 PURCHASED SERVICES BUILDINGS	\$336,701	\$172,291	\$69,912	\$94,498	\$0	\$94,498	28 %
4320 VEHICLE MAINTENANCE & REPAIR	\$52,806	\$14,157	\$22,343	\$16,306	\$0	\$16,306	31 %
04 CONTRACTED SERVICES	\$1,505,828	\$821,926	\$287,820	\$396,082	\$0	\$396,082	26 %
5100 TRANSPORTATION, PUPIL	\$2,011,846	\$1,572,407	\$362,764	\$76,675	\$0	\$76,675	4 %
5820 FIELD TRIPS	\$78,660	\$17,729	\$18,551	\$42,380	\$5,546	\$36,834	54 %
05 PUPIL TRANSPORTATION	\$2,090,506	\$1,590,136	\$381,315	\$119,055	\$5,546	\$113,509	6 %
5200 PROPERTY/LIABILITY INSURANCE	\$240,714	\$175,805	\$55,823	\$9,086	\$0	\$9,086	4 %
5290 OTHER INSURANCE	\$7,798	\$7,798	\$0	\$0	\$0	\$0	0 %
06 INSURANCE	\$248,512	\$183,603	\$55,823	\$9,086	\$0	\$9,086	4 %
5300 TELEPHONE	\$29,249	\$31,720	\$31,018	\$(33,489)	\$0	\$(33,489)	(114)%
5310 POSTAGE	\$44,255	\$21,089	\$880	\$22,286	\$0	\$22,286	50 %

# Bloomfield

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	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012	7/1/2011 - 6/30/2012
5400 ADVERTISING	\$40,000	\$6,633	\$11,900	\$21,467	\$0	\$21,467	54 %
5500 PRINTING	\$84,656	\$37,137	\$12,221	\$35,298	\$0	\$35,298	42 %
07 COMMUNICATIONS	\$198,160	\$96,579	\$56,019	\$45,562	\$0	\$45,562	23 %
5600 TUITION, PUBLIC	\$789,971	\$285,047	\$421,958	\$82,966	\$0	\$82,966	11 %
5630 TUITION, PRIVATE	\$655,527	\$434,643	\$357,353	\$(136,469)	\$0	\$(136,469)	(21)%
5690 TUITION, MAGNET	\$730,636	\$637,561	\$88,145	\$4,930	\$0	\$4,930	1 %
08 TUITION	\$2,176,134	\$1,357,251	\$867,456	\$(48,573)	\$0	\$(48,573)	(2)%
5810 STAFF TRAVEL	\$48,384	\$25,594	\$16,116	\$6,674	\$0	\$6,674	14 %
5814 CONFERENCES & MEETINGS	\$61,505	\$25,342	\$9,118	\$27,045	\$210	\$26,835	44 %
09 OTHER PURCHASED SERVICES	\$109,889	\$50,936	\$25,234	\$33,719	\$210	\$33,509	31 %
6110 INSTRUCTIONAL SUPPLIES	\$427,463	\$219,215	\$57,671	\$150,577	\$1,937	\$148,640	35 %
6115 OFFICE SUPPLIES	\$63,818	\$40,478	\$17,007	\$6,333	\$433	\$5,900	10 %
6116 LIBRARY / AV SUPPLIES	\$20,350	\$10,360	\$1,606	\$8,384	\$628	\$7,756	41 %
6117 COMPUTER SUPPLIES	\$10,000	\$7,083	\$795	\$2,122	\$0	\$2,122	21 %
6120 SOFTWARE	\$187,465	\$150,721	\$5,135	\$31,609	\$0	\$31,609	17 %
6900 OTHER SUPPLIES	\$18,700	\$8,137	\$3,717	\$6,846	\$0	\$6,846	37 %
10 SUPPLIES	\$727,796	\$435,994	\$85,931	\$205,871	\$2,998	\$202,873	28 %

# Bloomfield

## BOE EXPENDITURE REPORT BY OBJECT

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6125 FACILITY SUPPLIES	\$90,097	\$63,309	\$15,970	\$10,818	\$0	\$10,818	12 %
6130 FACILITY MATERIALS	\$87,220	\$38,326	\$31,663	\$17,231	\$0	\$17,231	20 %
6200 HEAT	\$345,548	\$152,348	\$183,118	\$10,082	\$0	\$10,082	3 %
6220 ELECTRICITY	\$835,564	\$558,904	\$287,597	\$(10,937)	\$0	\$(10,937)	(1)%
6290 WATER SERVICES	\$29,880	\$19,156	\$13,238	\$(2,514)	\$0	\$(2,514)	(8)%
7200 BUILDING IMPROVEMENTS	\$115,824	\$91,946	\$23,222	\$656	\$0	\$656	1 %
11 OPERATION & MAINTENANCE OF BUILDINGS	\$1,504,133	\$923,989	\$554,808	\$25,336	\$0	\$25,336	2 %
6410 TEXTBOOKS	\$203,695	\$86,068	\$7,345	\$110,282	\$0	\$110,282	54 %
6430 PROF BOOKS	\$11,844	\$5,439	\$319	\$6,086	\$47	\$6,039	51 %
12 TEXTBOOKS/LIBRARY BOOKS/OTHER SUPPL	\$215,539	\$91,507	\$7,664	\$116,368	\$47	\$116,321	54 %
7300 NEW EQUIPMENT	\$12,930	\$10,930	\$624	\$1,376	\$0	\$1,376	11 %
7320 REPLACEMENT EQUIPMENT	\$10,864	\$10,006	\$0	\$858	\$0	\$858	8 %
7340 COMPUTER EQUIP	\$54,280	\$19,090	\$29,924	\$5,266	\$0	\$5,266	10 %
13 EQUIPMENT	\$78,074	\$40,026	\$30,548	\$7,500	\$0	\$7,500	10 %
8100 DUES & FEES	\$58,623	\$45,777	\$889	\$11,957	\$160	\$11,797	20 %
8800 ATHLETIC PROGRAMS	\$84,484	\$61,441	\$8,819	\$14,224	\$3,528	\$10,696	17 %
8900 STUDENT ACTIVITIES	\$29,410	\$10,180	\$1,850	\$17,380	\$3,411	\$13,969	59 %

# Bloomfield

## BOE EXPENDITURE REPORT BY OBJECT

Account Number / Description	Revised Budget 7/1/2011 - 6/30/2012	Expenses YTD 7/1/2011 - 6/30/2012	Encumbrances 7/1/2011 - 6/30/2012	Balance Before Req's Sub. 7/1/2011 - 6/30/2012	Submitted Requisitions 7/1/2011 - 6/30/2012	Balance After Req's Sub	Percent Remaining 7/1/2011 - 6/30/2012
<b>14 MISCELLANEOUS</b>	<b>\$172,517</b>	<b>\$117,398</b>	<b>\$11,558</b>	<b>\$43,561</b>	<b>\$7,099</b>	<b>\$36,462</b>	<b>25 %</b>
<b>GRAND TOTAL</b>	<b>\$38,555,104</b>	<b>\$23,111,917</b>	<b>\$13,373,595</b>	<b>\$2,069,592</b>	<b>\$15,900</b>	<b>\$2,053,692</b>	<b>5 %</b>

**Bloomfield Public Schools  
2011-2012  
Budget Transfers - March 1, 2012**

		Transfer to	Transfer from	Location	Explanation
100-50-096-2800-10-6120-5	Software District		18,500.00	District	Reduced Costs / BPHS Software Not Purchased
100-50-096-2800-04-4300-5	Equip Repairs Computer - District	9,000.00		District	Printer Repair Costs
100-50-096-2800-04-3500-5	Purch Serv Tech District	1,000.00	-	District	Upgrade Systems
100-50-096-2800-13-7340-5	Equip Compter Instr District	5,500.00		District	BPHS - Hardware Request (Transfer from Software)
100-50-096-1000-10-6117-5	Supplies Computer - District	3,000.00		District	Toner Costs
100-50-100-1200-08-5600-5	Tuition Sped Public		9,357.00	District	Student Placement Change
100-50-080-1000-08-5600-8	Tuition Regular Public	9,357.00		District	Student Placement Change
100-50-403-1000-03-2100-5	Health Insurance		31,000.00	District	Surplus Balance (Bal. \$188K)
100-50-200-2680-04-4310-5	Moving / Storage	25,000.00		District	Closing out lease at Cottage Grove Storage Facility
100-31-200-2610-11-7200-5	Maint Projects - BHS	6,000.00		BHS	Placement fo Fence at Baseball Field (Safety Reasons)
100-31-400-2210-09-5814-5	Conferences BHS		1,000.00	BHS	Principal Reduction
100-31-300-2740-05-5820-5	Field Trips - BHS		1,000.00	BHS	Principal Reduction
100-31-010-1000-10-6110-5	Supplies General - BHS	1,000.00	-	BHS	Instructional Supplies
100-31-400-2400-10-6115-5	Supplies Office - BHS	1,000.00		BHS	Toner
100-31-014-1000-10-6110-5	Social Studies Supplies - BHS		250.00	BHS	Principal Reduction
100-31-014-1000-12-6410-5	Social Studies Textbooks - BHS	250.00		BHS	Additional Texts (Class Size Increase)
100-31-022-2210-14-8100-5	Dues / Fees Music - BHS		1,500.00	BHS	Director Reduction
100-31-022-1000-10-6110-5	Supplies Music - BHS	1,500.00		BHS	Director Request - Sr. Citizen Event
100-31-024-1000-10-6110-5	Health Supplies - BHS		719.00	BHS	Director Reduction
100-31-035-1000-13-7300-5	New Equipment - BHS	719.00		BHS	Director Request - Document Projector
100-25-400-2210-09-5814-5	Conference - MS		136.00	CAMS	Cover Dues/Fees Cost
100-25-400-2400-14-8100-5	Dues/Fees - MS	136.00		CAMS	
100-12-010-2400-07-5500-5	Printing - META		2,000.00	Metacommet	Principal Reduction
100-12-300-2740-05-5820-5	Field Trips - META		4,000.00	Metacommet	Principal Reduction
100-12-010-1000-10-6110-5	General Supplies - META		2,600.00	Metacommet	Principal Reduction
100-12-011-1000-10-6110-5	L.A. Supplies - META		2,110.00	Metacommet	Principal Reduction
100-12-012-1000-10-6110-5	Math Supplies - META		1,000.00	Metacommet	Principal Reduction
100-12-014-1000-10-6110-5	Social Studies Supplies - META		3,000.00	Metacommet	Principal Reduction
100-12-021-1000-10-6110-5	Art Supplies - META		976.00	Metacommet	Principal Reduction
100-12-090-2223-10-6110-5	AV Supplies - META		1,500.00	Metacommet	Principal Reduction
100-12-011-1000-12-6410-5	L.A. Textbooks - META		449.00	Metacommet	Principal Reduction
100-12-012-1000-12-6410-5	Math Textbooks - META		1,000.00	Metacommet	Principal Reduction
100-12-013-1000-12-6410-5	Science Textbooks - META		1,000.00	Metacommet	Principal Reduction
100-12-500-2400-10-6900-5	Staff Meetings - META		900.00	Metacommet	Principal Reduction
100-12-400-2400-14-8100-5	Dues and Fees - META		605.00	Metacommet	Principal Reduction
100-12-010-1000-13-7300-5	Equipment New - META	14,640.00		Metacommet	Request for I-pads for each classroom / certified staff
100-12-400-2400-14-8900-5	Student Awards - META	1,000.00		Metacommet	Rewards for Student Achievement / Progress
100-12-400-2210-09-5814-5	Conferences - META	5,500.00		Metacommet	Staff Development Reading / Math Strands
100-13-090-2220-10-6116-5	Library Supplies - JPV		1,500.00	JPV	Principal Reduction
100-13-090-2220-12-6420-5	Textbooks Library Books - JPV	1,500.00		JPV	Purchase of Library Books for JPV
100-50-403-1000-03-2100-5	Health Insurance		3,100.00	JPV	Insurance Surplus
100-13-080-1000-02-1280-5	FRC Other Salaries	3,100.00		JPV	FRC Grant Reduction - Maintain Services for 2011-2012

**Bloomfield Public Schools  
 2011-2012  
 Budget Transfers - March 1, 2012**

	Transfer to	Transfer from	Location	Explanation
	<u>89,202.00</u>	<u>89,202.00</u>		
				<b>Balance</b>

**Bloomfield Public Schools**

**2011-2012**

**Budget Transfers - January 24, 2012**

		<b>Transfer to</b>	<b>Transfer from</b>	<b>Location</b>	<b>Explanation</b>
100-50-100-1200-08-5630-5	Tuition Sped Private District		32,550.00	District	New Reg Ed Private Tuition Accts
100-50-099-1000-08-5630-5	Tuition Regular Private District	32,550.00		District	New Reg Ed Private Tuition Accts
100-50-100-1200-08-5600-5	Tuition SPED Public District		30,000.00	District	New Reg Ed Public Tuition Accts
100-50-080-1000-08-5600-5	Tuition Regular Public District	30,000.00		District	New Reg Ed Public Tuition Accts
100-21-200-2610-04-4300-5	Equip Repairs - INT	599.00		CAIS	Wireless Clock/Bell Schedule Interface
100-25-200-2610-04-4300-5	Equip Repairs - MS	599.00		CAMS	Wireless Clock/Bell Schedule Interface
100-50-403-1000-03-2100-5	Health Insurance		1,198.00	District	Insurance Surplus
100-50-200-2610-04-4300-5	Equip & Bldg Rep/Maint		2,751.00	District	Snow blower
100-50-200-2610-13-7320-5	Equip ( R ) Maint - District	2,751.00		District	Snow blower
100-21-011-1000-10-6110-5	Language Arts Supplies	400.00		CAIS	Purchase 60 Read About Licenses
100-21-011-1000-12-6410-5	Language Arts Textbooks		400.00	CAIS	School based transfer
100-13-012-1000-12-6410-5	Textbooks Math-Vincent		7,863.00	Vincent	School based transfer
100-13-011-1000-12-6410-5	Textbooks L.A. - Vincent	7,863.00		Vincent	Purchase additional L.A. Books for teachers and students
100-50-022-1000-04-4300-5	Equip Repairs Music - District	10,000.00		District	2011-12 Budget Error
100-50-403-1000-03-2100-5	Health Insurance		10,000.00	District	Insurance Surplus
100-10-010-1000-02-1230-5	Para - WECMS	22,000.00		WECMS	Para budget realignment
100-10-100-1200-02-1230-5	Para SPED - WECMS	50,000.00		WECMS	Para budget realignment
100-50-100-1200-02-1230-5	Para SPED - District	2,600.00		District	Para budget realignment
100-25-100-1200-02-1230-5	Para SPED - MS	19,200.00		CAMS	Para budget realignment
100-50-070-1400-02-1230-5	Para Summer School - District	16,200.00			Para budget realignment
100-25-010-1000-02-1220-5	Tutor - CAMS		9,402.00	CAMS	Para budget realignment
100-21-100-1200-02-1220-5	Tutor SPED - CAIS		27,056.00	CAIS	Para budget realignment
100-31-011-1000-02-1220-5	Tutor Reading - BHS		73,542.00	BHS	Para budget realignment
100-51-401-2320-02-1240-5	Clerical - Supt Office	61,000.00		District	Clerical budget realignment
100-10-010-1000-04-3200-5	Purch Serv Instr - WECMS		40,000.00	WECMS	Clerical budget realignment
100-51-401-2320-01-1115-5	Admin - Central Office		21,000.00	District	Clerical budget realignment
100-12-400-2400-02-1240-5	Clerical Admin - Meta	10,000.00		Metacomet	Clerical budget realignment
100-13-400-2400-02-1240-5	Clerical Admin - Vincent	12,000.00		Vincent	Clerical budget realignment
100-31-400-2400-02-1240-5	Clerical Admin - BHS	10,000.00		BHS	Clerical budget realignment
100-51-401-2320-01-1115-5	Admin - Central Office		19,000.00	District	Clerical budget realignment
100-50-403-1000-03-2100-5	Health Insurance		13,000.00	District	Clerical budget realignment
100-51-401-2320-02-1250-5	Clerical - Business Office	22,000.00		District	Clerical Business Office budget realignment
100-50-400-2400-02-1290-5	Clerical Overtime - District		22,000.00	District	OT Surplus
100-50-300-2700-05-5100-5	Transportation Regular		31,000.00	District	Vo-Tech Transportation realignment from Reg Transp
100-50-030-2700-05-5100-5	Transportation Vo-Tech	31,000.00		District	Vo-Tech Transportation realignment from Reg Transp
100-50-096-2800-02-1255-5	Technology Support - District	6,500.00		District	Technical Support realignment
100-12-102-2130-02-1235-5	Nurse - Meta		6,500.00	Metacomet	Technical Support realignment
100-50-098-2310-02-1257-5	Residency Officers - District	4,100.00		District	Residency Officer realignment
100-12-102-2130-02-1235-5	Nurse - Meta		4,100.00	Metacomet	Residency Officer realignment
100-21-200-2600-02-1260-5	Custodian - Int	3,500.00		CAIS	Custodian realignment
100-25-200-2600-02-1260-5	Custodian - MS	3,500.00		CAMS	Custodian realignment
100-50-403-1000-03-2100-5	Health Insurance		7,000.00	District	Insurance Surplus
100-31-400-2400-13-7300-5	Equip New Admin - BHS	1,350.00		BHS	AED - 3rd device for building
100-31-400-2400-14-8900-5	Academic Scholars - BHS		1,350.00	BHS	AED - 3rd device for building

**359,712.00      359,712.00**

**-      Balance**

**Bloomfield Public Schools**

**2011-2012**

**Budget Transfers - December 13, 2011**

		<b>Transfer to</b>	<b>Transfer from</b>	<b>Location</b>	<b>Explanation</b>
100-50-403-1000-03-2100-5	Health Insurance		486,357	District	Lower Premium
100-50-096-2190-04-3500-5	Purch Serv Tech - Network	34,673		District	Overage
100-50-096-2800-04-3500-5	Purch Serv Tech - District	232		District	Overage
100-50-022-1000-04-4300-5	Equip Repairs Music - District	2,796		District	2011-12 Budget Error
100-51-401-2320-04-3520-5	Copier Cost C.O.	1,020		Central Office	Overage
100-83-102-9999-04-4009-5	Purch Serv Non-Public Hebrew Acad	49,740		District	Town Council (4/2011)
100-87-102-9999-04-4009-5	Purch Serv Non-Public Talcott	42,140		District	Town Council (4/2011)
100-50-300-2730-05-5100-5	Transp Summer School - District	23,572		District	Overage
100-50-300-2700-05-5100-5	Transp Regular - District		23,572	District	Savings
100-50-611-3200-06-5290-5	Insurance St Activity - District	798		District	Higher Premium
100-33-010-2400-07-5500-5	Printing - BPHS	2,256		BPHS	Marketing
100-50-500-1000-08-5690-5	Tuition - Magnet Schools	45,996		CREC	Revised Bill
100-51-401-2311-09-5810-5	Travel Admin	4,291		District	Contractual
100-35-099-1000-11-7200-5	Lease - Alt Academy	2,549		District	Overage
100-12-400-2400-13-7300-5	Equip Admin New - Meta	624		Meta	Furniture
100-51-401-2320-13-7300-5	Equip New	3,867		District	Furniture / Materials
100-31-021-1000-13-7320-5	Equip ( R ) Art - BHS	3,005		BHS	Kiln Replacement
100-31-027-1000-13-7320-5	Equip ( R ) Culinary - BHS	330		BHS	Equipment Replacement
100-51-404-2310-14-8100-5	Dues/Fees - BOE	300		District	Fee Overage
100-50-022-3200-04-4000-5	Purch Serv - Arts Festival	20,000		District	2011-12 Budget Adjustment
100-33-010-1000-13-7300-5	Equip New - BPHS	4,071		BPHS	Graphing Calculators
100-13-011-1000-10-6110-5	Supplies L.A. - Vincent	8,200		JPV	LA Materials
100-13-013-1000-10-6110-5	Supplies Sci - Vincent		4,000	JPV	School Transfer
100-13-014-1000-10-6110-5	Supplies Soc St - Vincent		4,200	JPV	School Transfer
100-13-011-1000-12-6410-5	Supplies L.A. - Vincent	6,335		JPV	Listening Stations
100-13-013-1000-12-6410-5	Supplies Sci - Vincent		4,000	JPV	School Transfer
100-13-014-1000-12-6410-5	Supplies Soc St - Vincent		2,335	JPV	School Transfer
100-50-200-2670-04-4310-5	Purch Serv Bldg Systems	2,250		WECMS	WECMS Project Lead Certification
100-50-096-2800-13-7340-5	Equip Computer Instr - District	773		District	Printer for JPV
100-13-011-1000-10-6110-5	Supplies L.A. - Vincent		773	JPV	Printer for JPV
100-51-401-2320-13-7300-5	Equip New - Central Office	1,018		District	New Equipment
100-12-011-1000-12-6410-5	Textbooks - L.A. Meta		7,000	Meta	School Transfer

**Bloomfield Public Schools  
2011-2012  
Budget Transfers - December 13, 2011**

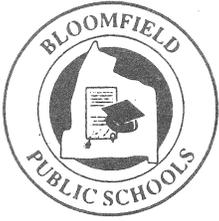
		<b>Transfer to</b>	<b>Transfer from</b>	<b>Location</b>	<b>Explanation</b>
100-12-012-1000-12-6410-5	Textbooks - Math Meta		6,000	Meta	School Transfer
100-12-013-1000-12-6410-5	Textbooks - Science Meta		2,500	Meta	School Transfer
100-12-014-1000-12-6410-5	Textbooks - Soc St Meta		500	Meta	School Transfer
100-12-045-1000-10-6110-5	Supplies Enrichment Meta		1,160	Meta	School Transfer
100-12-400-2400-14-8900-5	Student Awards - Meta	1,160		Meta	Student Awards
100-12-010-2400-07-5500-5	Printing - Meta	3,000		Meta	School - Home Communication
100-12-400-2210-09-5814-5	Conferences - Meta	2,000		Meta	Teacher Professional Development
100-12-400-2400-10-6900-5	Staff Meetings - Meta	1,500		Meta	Staff Meetings / Professional Dev.
100-12-085-2400-10-6110-5	Parent Act -Meta	400		Meta	Parent Activities
100-12-010-1000-10-6110-5	Supplies General Meta	6,100		Meta	School Transfer
100-12-410-2210-12-6430-5	Prof Books - Meta	1,000		Meta	Teacher Books
100-12-010-1000-13-7300-5	Equip New - Meta	2,000		Meta	Listening Stations
100-50-410-2210-04-3300-5	Prof Dev - District	12,000		District	Strategic Planning

**289,996**

**542,397**

**252,401**

**Balance**



# Bloomfield Public Schools

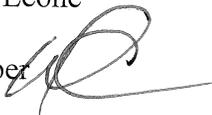
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**Wayne Casper**  
Director of Facilities

**Louis Perleoni**  
Assistant Director of Facilities

**Kareem Allwood**  
Custodial Operations Manager

## MEMORANDUM

TO: Christopher Leone  
FROM: Wayne Casper   
DATE: March 6, 2012  
RE: Constellation New Energy Service Agreements

Attached are generation supplier agreements with Constellation New Energy for the District's electric services. Constellation New energy is our current provider for the generation portion of our electricity service. This new agreement would extend our current contract out until December 13, 2016. The new rates would take effect in June of 2014 providing the district with a approximately 8.3% decrease in our electric generation costs. Based on our current level of usage projected over twelve months the district could realize a \$35,000.00 to \$38,000.00 reduction in electrical costs per year.

Given the volatile energy market, and the prognosis that energy cost will begin going back up I would recommend that we take this opportunity to lock in these prices for the long term.



Agreement is Not Valid Unless Executed by NewEnergy

Constellation NewEnergy, Inc. Electricity Supply Agreement – Fixed Price Solutions

Bloomfield Schools CT (“Customer”) AND CONSTELLATION NEWENERGY, INC. (“NewEnergy”) AGREE AS FOLLOWS:

Defined Terms. Capitalized terms have the meanings set out in this Electricity Supply Agreement, including the attached General Terms and Conditions (“Agreement”); generally the words “you” and “your” refer to the Customer listed above and the words “we” and “us” refer to NewEnergy, unless the context clearly requires otherwise.

Purchase and Sale of Electricity. You will purchase from us on an exclusive basis and we will supply, or cause to be supplied, all of your electricity requirements at the prices set forth below for the account(s) identified in the Account Schedule below (“Account(s)”). By signing this Agreement, you authorize us to enroll your Account(s) with your Utility so that we can supply those Account(s). You will take such actions as we request to allow us to enroll your Account(s) in a timely manner. You also give us the authority to supply you with electricity from whatever source we choose.

Your Price. You will pay charges associated with the following contract prices:

Table with 2 columns: Price Component Name, Component Contract Price Unit Of Measure. Row 1: Energy Price Non TOU, \$/kWh

The specific prices for each Account are set forth in the Account Schedule, below.

You are also responsible to pay (1) Taxes - which we will pass through to you on your bill or as part of the price of electricity, as may be required by law, rule or regulation and (2) Utility charges for delivery/distribution services if we provide you a single bill that includes Utility charges. If the Utility changes the designated rate class for any Account(s), we will have the right to adjust your fixed price to reflect extra costs we incur. Your prices are fixed for the existing term of this Agreement and only subject to change if there is a change in law and/or market structure, as described in Section 6 of the General Terms and Conditions below. The Utility charges (if any) and Taxes are charged to you as a “pass-through,” which means they will change during the existing term of this Agreement if and as the related charges assessed or charged to us vary for any reason, including but not limited to the types of changes described above.

NewMix Wind consists of Green-e Energy certified renewable energy certificates, sourced from wind Renewable Resources located within the United States (“RECs”). The fixed prices above include in an amount of these RECs equal to 20 percent of your load volume at the Accounts during the term of this transaction. “Renewable Resource” means any electric power generator meeting the eligibility criteria of a “New Renewable Resource” and an “Eligible Renewable Resource”, as defined in the Green-e Energy National Standard. Green-e Energy certifies that the NewMix Wind RECs procured hereunder meet the minimum environmental and consumer protection standards established by the non-profit Center for Resource Solutions. For more information on Green-e Energy certification requirements, call 1-888-63-GREEN or log on to www.green-e.org. The RECs included in the NewMix Wind – Load Following product do not include any tax credits, depreciation allowances or third party subsidies of any kind.

Emissions Reduction Disclaimer. In accordance with Green-e Energy certification requirements, RECs procured hereunder include all greenhouse gas emission reduction benefits associated with the renewable generation that produced such RECs, including carbon dioxide (CO2) reduction benefits, but do not include emission reduction benefits associated with capped and traded pollutants, including sulfur dioxide (SO2), mercury (Hg), and the oxides of nitrogen (NOX). Furthermore, NewEnergy makes no representations or warranties that the RECs procured hereunder can be used as offsets or otherwise for compliance with any emission reduction program.

Public Statements. Any press release issued by either Party relating to the subject matter hereof shall be subject to prior approval by the other Party. No materials disclosed to third parties under this clause shall reference the specific terms of this transaction without the prior written approval of the non-disclosing Party. Customer is solely responsible for determining whether any marketing materials or other public claims made by Customer related to Customer’s purchase of electricity hereunder, including but not limited to Customer’s use, if any, of the Green-e Energy logo, comply with Green-e Energy requirements and any licensing agreement between Customer and Green-e Energy.

Indemnification. In addition to, and not in lieu of, any indemnification provisions applicable to the Parties, Customer agrees to defend, indemnify and hold harmless NewEnergy from and against all claims arising out of or related to the manufacture, sale, distribution or any other dealing with the products or marketing/advertising materials of Customer related to this transaction, the RECs, or Customer’s use of the Green-e Energy logo. This indemnification and hold harmless includes but is not limited to tort claims for damages to persons or property, allegations of copyright infringement, plagiarism, unfair competition, trademark infringement, violations of the Lanham Act, defamation, invasion of privacy or governmental or regulator actions. This indemnification does not apply to the extent a court of competent jurisdiction makes a final determination that a Claim for which NewEnergy seeks indemnification was primarily caused by the willful fraud or deceit of NewEnergy.

Change in Certification Standard. In the event that the Green-E Energy certification requirements are modified or repealed after execution hereof but prior to delivery of RECs hereunder, in such a way as to materially adversely affect the ability of a Party to perform its obligations hereunder or the benefits to be derived by a Party hereunder (each such occurrence, a “Change Event”), the Parties shall use commercially reasonable efforts to reform this transaction in order to give effect to the original intention of the Parties. If the Parties are unable, despite such efforts, to reform this transaction within thirty (30) days following such Change Event, the matter shall be resolved in accordance with the dispute resolution provisions applicable to the Parties.

Cost Components. For each of the items listed as “Fixed” below, this means the item is included in your contract prices as set forth in the Account Schedule. For each of the items listed as passed through below, this means that you will be charged the costs associated with the line item in accordance with the definitions of each item in Section 2, Market Definitions of the General Terms and Conditions.

Table with 2 columns: Energy Costs, Fixed

Reference Number: 1-1571386447 | Account Representative: E15714 | FORM: Siebel - 1-1571386447 | Page - 1 - of 8 | Printed: 3/6/2012 | E15714

Ancillary Services And Other ISO Costs	Fixed
Capacity Costs	Fixed
Line Loss Costs	Fixed
FERC Order 745 Costs	Fixed

The contract prices contained in the Account Schedule have been reduced to reflect a fixed credit to you for the Auction Revenue Rights and Transmission Loss Credits associated with the Account(s). The contract prices also include any credit costs, margin, or costs associated with meeting Renewable Portfolio Standards ("RPS") at the levels required by currently applicable law unless otherwise stated below.

**Retail Trade Transactions.** At any time during the term of this Agreement, you may request the purchase of renewable energy certificates in an amount equal to a prescribed percentage of your load volume by entering into one or more Retail Trade Transactions ("RTTs") between us. If we both agree to the pricing and terms of the renewable energy certificates purchase, a separate RTT Confirmation signed by both of us will document each such purchase and be incorporated herein.

**Term.** This Agreement will become effective and binding after you have signed the Agreement and we have counter-signed. Subject to successful enrollment of your Account(s), this Agreement shall commence on or about the date set forth under "Start Date", and end on or about the date set forth under "End Date", unless extended on a holdover basis as described in this Agreement. The dates set forth in the Account Schedule below are based on the information currently available from the Utility, and actual meter read dates are determined by the Utility. If a meter read date schedule has not been published by the Utility, we shall use our best estimate of the scheduled meter read date. The actual meter read date may occur on, before, or after the date set forth in the Account Schedule. The exact Start and End Dates under this Agreement will be determined in accordance with the Utility's actual meter read dates for the Account(s). We will use commercially reasonable efforts to begin service to the Account(s) on the actual meter read dates that occur on or closest to the Start Date(s) set forth below, unless off cycle dates are agreed by the parties. If, as a result of circumstances beyond our control we are unable to enroll one or more of the Accounts so the term can begin on or about the Start Date in the Account table, the Start Date(s) will commence on the next regularly scheduled Utility meter read date following successful enrollment of such Account(s), but the End Date(s) will remain the same. Circumstances beyond our control include, but are not limited to: (i) your failure to timely provide us with all Account related information necessary to successfully enroll the Account(s) with the Utility; (ii) your failure to assist us or confirm, as needed, in notifying the Utility that it has selected us as your supplier or (iii) any acts or omissions of the Utility (including a change in an Account's meter read cycle). We will not be responsible for any gaps in service that may occur between the termination of your service from a prior supplier and the commencement of supply from us.

Nothing in this Agreement shall be deemed to require or otherwise obligate us to offer to extend the term of this Agreement. At the end of the term of this Agreement, if for any reason you fail to renew this Agreement and/or if any Account(s) remain designated at the Utility as being served by us, we may continue to serve your Account(s) on a month-to-month holdover basis (or "Holdover Term") and will charge you the "Holdover Rate" calculated by us in our sole discretion for each billing cycle as (Holdover Metered Usage) x (Holdover Market Price + \$0.00525/kWh) + Holdover Costs + Taxes. This Agreement will continue to govern our relationship for the supply of electricity during the Holdover Term, and either of us may terminate the Holdover Term at any time upon 45 days advance written notice to the other. As an alternative to supplying your electricity on a holdover basis following termination, expiration or cancellation of this Agreement, we may instead switch your Accounts to the applicable Utility supply service. Supply of electricity under this Agreement is conditioned upon (1) our review and approval of your creditworthiness, (2) our verification of the accuracy of all the information that you provide to us regarding your electricity usage and the Account(s), and (3) your Account(s) being accepted into the retail access program established by the Utility. We shall have the right to terminate this Agreement upon 15 days' notice without penalty if any of these conditions are not met to our satisfaction.

**Your Invoice.** Your invoice will contain all charges applicable to your electricity usage, including Taxes (which are passed through to you). You will receive one invoice from the Utility for Utility charges and one invoice from us for all other charges unless we agree otherwise. All amounts charged are due in full within **twenty (20)** days of the invoice date, and we reserve the right to adjust amounts previously invoiced based upon supplemental or additional data we may receive from your Utility. Your invoices will be based on actual data provided by the Utility, provided that if we do not receive actual data in a timely manner, we will make a good faith estimate using your historical usage data and other information. Once we receive actual data we will reconcile the estimated charges and adjust them as needed in subsequent invoices. If you fail to make payment by the due date, interest will accrue daily on outstanding amounts from the due date until the bill is paid in full at a rate of **1.5%** per month, or the highest rate permitted by law, whichever is less.

**Usage Variance.** Your price is based upon your historic and/or estimated monthly usage and metered rate of consumption for each Account. You warrant and represent that you do not own any generation behind the meter or other material usage-altering measures associated with the Accounts except to the extent such generation or measures are disclosed in an exhibit to this Agreement. You agree to bear any losses, additional charges and costs to us arising from or resulting from, or relating to changes in consumption due to your behind the meter generation or other material usage-altering measures except as specifically disclosed to us. You agree to use reasonable efforts to provide us prompt prior written notice before any significant change in the anticipated usage of electricity for any Account(s) receiving service under this Agreement, including changes due to equipment outages, plant or facility shutdowns, or changes in the operating hours of a facility. If one or more of your facilities which are receiving electricity supply under this Agreement are closed, vacated, sold, consolidated or otherwise disposed of, then you may, to the extent permitted by applicable law, terminate this Agreement with respect to the corresponding Account(s) upon 30 days written notice to us, in which event you may be liable to make an early termination payment under Section 5 of the attached General Terms and Conditions.

**Certain Warranties.** You warrant and represent that for Account(s) located in the State of Connecticut, the electricity supplied under this Agreement is not for use at a residence.

**Notices.** All notices will be in writing and delivered by hand, certified mail, return receipt requested, or by express carrier to our respective business addresses. Our business address is 1221 Lamar St, Suite 750, Houston, Texas 77010, Attn: Contracts Administration. Either of us can change our address by notice to the other pursuant to this paragraph.

**Customer Service.** For questions about your invoice or our services, contact us at our Customer Service Department by calling toll-free 888-635-0827, or by e-mail at [customercare@constellation.com](mailto:customercare@constellation.com). Your prior authorization of us to your Utility as recipient of your current and historical energy billing and usage

**Reference Number:** 1-1571386447 | **Account Representative:** E15714 | **FORM:** Siebel - 1-1571386447 | Page - 2 - of 8 | Printed: 3/6/2012 | E15714

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data will remain in effect during the entire term of this Agreement, including any renewal, unless you rescind the authorization upon written notice to us or by calling us at 1-888-635-0827. We reserve the right to cancel this Agreement in the event you rescind the authorization.

**IN THE EVENT OF AN EMERGENCY, POWER OUTAGE OR WIRES AND EQUIPMENT SERVICE NEEDS, CONTACT YOUR APPLICABLE UTILITY AT:**

Utility Name	Utility Abbreviation	Contact Numbers
Connecticut Light & Power	CLP	Emergency: 8002862000

**Additional Terms.** For Accounts in the State of Connecticut, additional information, including information on consumer rights, may be obtained by contacting the Connecticut Department of Public Utility Control ("DPUC") at (800) 382-4586.

**CUSTOMER'S RIGHT TO RESCIND. FOR ACCOUNT(S) LOCATED IN THE STATE OF CONNECTICUT: IF YOUR AGGREGATE PEAK LOAD DURING ANY 12 MONTH PERIOD IS 500 KILOWATTS OR LESS, YOU HAVE UNTIL MIDNIGHT ON THE THIRD BUSINESS DAY AFTER YOUR CONSENT TO CANCEL THIS AGREEMENT WITHOUT PENALTY.**

[REMAINDER OF PAGE LEFT INTENTIONALLY BLANK.]

Each party has caused this Agreement to be executed by its authorized representative on the respective dates written below.

CONSTELLATION NEWENERGY, INC.

Customer: Bloomfield Schools CT

By:

By: \_\_\_\_\_

Name:

Name: Christopher Leone

Title:

Title: Chief Operating Officer

Date:

Date:

Address: 1221 Lamar St. Suite 750  
Houston, Texas 77010

Address:

Attention: Contracts Administration

Attention:

Facsimile: (866) 470-2470

Facsimile:

Telephone: (617) 772-7500

Telephone: (860) 769-4242

Email Address: cleone@blmfld.org

## GENERAL TERMS AND CONDITIONS

### 1. General Definitions.

**"Delivery Point"** means existing and future points of interconnection between your Utility's transmission system and/or distribution system and those of a third-party.

**"Holdover Costs"** means the sum of all costs and charges incurred by us for the retail delivery of energy, including, without limitation and as applicable, charges for transmission, capacity, ancillary service, congestion, renewable portfolio standards, collateral costs and any similar costs and charges that may be imposed on or borne by NewEnergy with respect to the Accounts (whether imposed by the ISO, the Utility, the Federal Energy Regulatory Commission or otherwise) from time to time. We will pass Holdover Costs through to you on your invoice without mark-up as part of your Holdover Rate.

**"Holdover Market Price"** means the ISO-published Real Time Locational Based Marginal Price for the ISO zone applicable to each Account expressed in \$/kWh, except for Account(s) in NYISO Zone J, where Holdover Market Price means the ISO-published Day Ahead Locational Based Marginal Price for such ISO zone expressed in \$/kWh. Holdover Market Prices are published hourly or sub-hourly depending on the ISO.

**"Holdover Metered Usage"** means your metered kilowatt-hour usage at the Accounts during the applicable billing period, as adjusted by the applicable line loss factor(s). If Customer's Account(s) are not equipped with meters that provide an hourly reading, We will use either the load profiles provided by the Utility for your class or, in the absence of such load profiles provided by the Utility on a timely basis, an otherwise reasonable allocation method established by us in order to apply Holdover Market Prices to your monthly usage.

**"ISO"** means ISONE, or other successor or replacement entity, public or private, administering transmission reliability and control of the electricity grid.

**"Taxes"** means all taxes, duties, fees, levies, premiums or any other charges of any kind, whether direct or indirect, relating to the sale, purchase or delivery of electricity, together with all interest, penalties or other additional amounts imposed, including but not limited to gross receipts, sales, consumption, use, value added, kWh, commercial activity or other privilege tax, and any other tax (whether in effect as of the effective date of this Agreement or thereafter) imposed by any governmental entity.

**"Utility" or "UDC"** means your local electric distribution utility owning and/or controlling and maintaining the distribution system required for delivery of electricity to the Accounts.

**2. Market Definitions. "Ancillary Services And Other ISO Costs"** means for any billing period the applicable charges regarding ancillary services as set forth in the applicable ISO Open Access Transmission Tariff ("OATT") and for other ISO costs not included in the definition of Capacity Costs, and Energy Costs. We will determine your monthly Ancillary Services And Other ISO Costs based on your \$/kWh share of our cost for Ancillary Services And Other ISO Costs incurred with respect to all of our customers within the applicable ISO service territory or in the form of an otherwise reasonable allocation method as we may determine from time to time based on how Ancillary Services And Other ISO Costs are assessed by the ISO.

**"Auction Revenue Rights"** are revenue credits resulting from the annual financial transmission rights auction conducted by the ISO that are awarded to us with respect to our customers' transmission peak load contribution.

**"Capacity Costs"** means a charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise.

**"Energy Costs"** means a charge for the cost items included in the Locational Marginal Price for the ISO zone identified in the Account Schedule

**"FERC Order 745 Costs"** means any costs or charges imposed by the ISO on load served by NewEnergy in accordance with complying with the provisions of Federal Energy Regulatory Commission ("FERC") in Order No. 745 18 CFR Part 35 (March 15, 2011). Any modifications or conditions to the treatment of FERC Order 745 Costs under the ISO tariff or otherwise shall be

deemed a change in law pursuant to Section 6 of the General Terms and Conditions of this Agreement.

**"Line Loss Costs"** means the distribution charges imposed by the Utility in connection with the supply of electricity by us to you in accordance with this Agreement, which are calculated based on a percentage of your kilowatt-hour consumption during the applicable period times.

**"Non Time Of Use" or "NTOU"** means all hours of each day.

**"Transmission Loss Credits"** are amounts credited to us by the ISO under the ISO's marginal loss construct for the load served by us.

**"UDC Peak"** means the hours designated as peak from time to time by the Utility.

**"UDC Off Peak"** means all hours other than UDC Peak hours.

**3. Cash deposit and other security.** At any time, we may require that you provide information to us so that we may evaluate your creditworthiness. We reserve the right to require that you make a cash deposit or provide other security acceptable to us (or increase such deposit or security) if your financial obligations to us increase under this Agreement, or if, in our opinion, your credit, payment history, or ability to pay your bills as they come due becomes a concern. You will deliver any required cash deposit or other required security (or any increase therein) within 5 days of our request.

**4. Default under this Agreement.** You will be in default under this Agreement if you fail to: pay your bills on time and in full; provide cash deposits or other security as required by Section 3 above; or perform all material obligations under this Agreement and you do not cure such default within 5 days of written notice from us; or if you declare or file for bankruptcy or otherwise become insolvent or unable to pay your debts as they come due.

**5. Remedies upon default.** If you are in default under this Agreement, in addition to any other remedies available to us, we may terminate this Agreement entirely, or solely with respect to those Accounts adversely affected by such default, and switch your Account(s) back to Utility service (consistent with applicable regulations and Utility practices); and/or require that you compensate us for all losses we sustain due to your default, including the following:

- payment of all amounts you owe us for electricity provided to you;
- when the Agreement is terminated early (entirely or as to certain Accounts), payment of an amount (that we will calculate using our reasonable judgment) equal to the positive difference between (A) the dollar amount you would have paid to us under this Agreement had it not been terminated early and (B) the dollar amount we could resell such electricity for to a third party under then-current market conditions; and
- all costs (including attorneys' fees, expenses and court costs) we incur in collecting amounts you owe us under this Agreement.

The parties agree that any early termination payment determined in accordance with this Section is a reasonable approximation of harm or loss, and is not a penalty or punitive in any respect.

**6. Changes in law, market structure, and/or your electricity needs or classifications.** If a change in or implementation of (a) law, rule, regulation, ordinance, statute, judicial decision, administrative order, ISO operating guidelines, ISO protocols, zonal boundary definitions, Utility tariffs, and the like (including resource adequacy or renewable portfolio standards or other renewable energy requirements), or (b) electricity market structure, causes our costs under this Agreement to increase, we will have the right to pass such increased costs on to you. The changes described in this Section may change any or all of the charges described in this Agreement, whether described as "fixed," "variable," "pass-through" or otherwise. Your first bill reflecting increased costs will include a bill insert describing the increase in costs in reasonable detail.

**7. Events beyond either of our reasonable control.** If something happens that is beyond either of our reasonable control that prevents either of us from performing our respective obligations under this Agreement, then whichever one of us cannot perform will be relieved from performance until the situation

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is resolved. Examples of such events include: acts of God, fire, flood, hurricane, war, terrorism; declaration of emergency by a governmental entity, the ISO or the Utility; curtailment, disruption or interruption of electricity transmission, distribution or supply; regulatory, administrative, or legislative action, or action or restraint by court order or other governmental entity; actions taken by third parties not under your or our control, such as the ISO or a Utility. Such events shall not excuse failure to make payments due in a timely manner for electricity supplied to you prior to such event. Further, if such an event prevents performance for more than 30 days, then whichever one of us whose performance was **not** prevented by such events shall have the right to terminate the Agreement without penalty upon 30 days' written notice to the other.

**8. Delivery point and indemnification obligations.** We will deliver electricity to the Delivery Point. Title and risk of loss related to the electricity transfer to you at the Delivery Point, and you are responsible for all transmission, distribution, and other costs (including Taxes and other fees) related to the final delivery to the facilities to which the Accounts relate as well as your use of the electricity. While we will arrange for the delivery of electricity to you by your Utility, we will have no liability or responsibility for matters within the control of the Utility or the ISO-controlled grid, which include maintenance of electric lines and systems, service interruptions, loss or termination of service, deterioration of electric services, or meter readings. EACH PARTY (THE "INDEMNIFYING PARTY") WILL DEFEND, INDEMNIFY AND HOLD THE OTHER PARTY HARMLESS FROM ANY AND ALL CLAIMS (INCLUDING CLAIMS FOR PERSONAL INJURY, DEATH, OR PROPERTY DAMAGE), LOSSES, EXPENSES (INCLUDING REASONABLE ATTORNEYS' FEES), DAMAGES, SUITS, CAUSES OF ACTION AND JUDGMENTS OF ANY KIND ARISING HEREUNDER WHILE TITLE AND RISK OF LOSS ARE VESTED IN THE INDEMNIFYING PARTY.

**9. Limitation on Liability.** IN NO EVENT WILL EITHER PARTY OR ANY OF ITS RESPECTIVE AFFILIATED COMPANIES BE LIABLE FOR ANY CONSEQUENTIAL, EXEMPLARY, SPECIAL, INCIDENTAL OR PUNITIVE DAMAGES, INCLUDING, WITHOUT LIMITATION, LOST OPPORTUNITIES OR LOST PROFITS. Each party's total liability related to this Agreement, whether arising under breach of contract, tort, strict liability or otherwise, will be limited to direct, actual damages. Direct, actual damages payable to us will reflect the early termination payment calculation in Section 5. Each party agrees to use commercially reasonable efforts to mitigate damages it may incur. NO WARRANTY, DUTY, OR REMEDY, WHETHER EXPRESSED, IMPLIED OR STATUTORY, ON OUR PART IS GIVEN OR INTENDED TO ARISE OUT OF THIS AGREEMENT, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE.

**10. DISPUTE RESOLUTION.** THIS AGREEMENT WILL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE IN WHICH ANY ACCOUNT IS LOCATED, WITHOUT GIVING EFFECT TO ANY CONFLICTS OF LAW PROVISIONS, AND ANY CONTROVERSY OR CLAIM ARISING FROM OR RELATING TO THIS AGREEMENT WILL BE SETTLED IN ACCORDANCE WITH THE EXPRESS TERMS OF THIS AGREEMENT BY A COURT LOCATED IN SUCH STATE. IF THE MATTER AT ISSUE INVOLVES ACCOUNTS OR MATTERS IN MORE THAN ONE STATE, THE GOVERNING JURISDICTION AND VENUE SHALL BE DEEMED TO BE NEW YORK. TO THE EXTENT ALLOWED BY APPLICABLE LAW, WE ALSO BOTH AGREE IRREVOCABLY AND UNCONDITIONALLY TO WAIVE ANY RIGHT TO A TRIAL BY JURY OR TO INITIATE OR BECOME A PARTY TO ANY CLASS ACTION CLAIMS WITH RESPECT TO ANY ACTION, SUIT OR PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT.

**11. Relationship of Parties.** We are an independent contractor, and nothing in this Agreement establishes a joint venture, fiduciary relationship, partnership or other joint undertaking. We are not acting as your consultant or advisor, and you will **not rely** on us in evaluating the advantages or disadvantages of any specific product or service, predictions about future energy prices, or any other matter. Your decision to enter into this Agreement and any other decisions or actions you may take is and will be based solely upon your own analysis (or that of your advisors) and not on information or statements from us.

**12. Confidentiality.** Consistent with applicable regulatory requirements, we will hold in confidence all information obtained by us from you related to the provision of services under this Agreement and which concern your energy characteristics and use patterns, except that we may, consistent with applicable law and regulation, disclose such information to our affiliates and such affiliates' employees, agents, advisors, and independent contractors. You will agree to keep confidential the terms of our Agreement, including price.

**13. Miscellaneous Provisions.** If in any circumstance we do not provide notice of, or object to, any default on your part, such situation will not constitute a waiver of any future default of any kind. If any of this Agreement is held legally invalid, the remainder will not be affected and will be valid and enforced to the fullest extent permitted by law and equity, and there will be deemed substituted for the invalid provisions such provisions as will most nearly carry out our mutual intent as expressed in this Agreement. You may not assign or otherwise transfer any of your rights or obligations under this Agreement without our prior written consent. Any such attempted transfer will be void. We may assign our rights and obligations under this Agreement. This Agreement contains the entire agreement between both of us, supersedes any other agreements, discussions or understandings (whether written or oral) regarding the subject matter of this Agreement, and may not be contradicted by any prior or contemporaneous oral or written agreement. A facsimile copy with your signature will be considered an original for all purposes, and you will provide original signed copies upon request. Except as otherwise explicitly provided in this Agreement, no amendment to this Agreement will be valid or given any effect unless signed by both of us. Applicable provisions of this Agreement will continue in effect after termination or expiration of this Agreement to the extent necessary, including those for billing adjustments and payments, indemnification, limitations of liability, and dispute resolution. This Agreement is a "forward contract" and we are a "forward contract merchant" under the U.S. Bankruptcy Code, as amended. Further, we are not providing advice regarding "commodity interests", including futures contracts and commodity options or any other matter, which would cause us to be a commodity trading advisor under the U.S. Commodity Exchange Act, as amended. **The terms of any purchase order (PO) you send to us or any alterations, additions, or modifications you make to the preprinted terms of this Agreement shall be void and without any effect unless we agree in writing.**

PRODUCT CONTENT LABEL					
Constellation NewEnergy® Green-e Energy Certified Renewable Energy Certificates					
Bloomfield Schools CT					
This is a renewable energy certificate (REC) product. For every unit of renewable electricity generated, an equivalent amount of RECs is produced. The purchase of RECs supports renewable electricity generation, which helps reduce conventional electricity generation in the region where the renewable generator is located.					
This product will match 20% of the electricity usage for the term of the contract.					
This product will be made up of the following mix of New Renewable Resources.					
Green-e Energy Certified New <sup>1</sup> Renewables in NewMix <sup>SM</sup> Wind Product				Generation Location <sup>2</sup>	
Biomass		0%			
Geothermal		0%			
Eligible Hydroelectric <sup>3</sup>		0%			
Solar		0%			
Wind		100%			National
<b>Total<sup>4</sup></b>		<b>100%</b>			
<p>1. New Renewables come from generation facilities that first began commercial operation on or after January 1, 1997.</p> <p>2. Generation location provided is estimated based on Green-e Energy National Standard methodology. We will report to you annually the actual generation location of the RECs provided to you by June 30th each year, for the preceding calendar year.</p> <p>3. Eligible hydroelectric facilities are defined in the Green-e Energy National Standard (<a href="http://www.green-e.org/getcert_re_stan.shtml">http://www.green-e.org/getcert_re_stan.shtml</a>) and include facilities certified by the Low Impact Hydropower Institute (LIHI) (<a href="http://www.lowimpacthydro.org">www.lowimpacthydro.org</a>); facilities that are run-of-the-river hydropower facilities with a total rated nameplate capacity equal to or less than 5 MW; and facilities comprised of a turbine in a pipeline or a turbine in an irrigation canal.</p> <p>4. For comparison, the current average mix of fuel sources supplying the US electricity grid is: Coal (48%), Nuclear (19%), Oil (2%), Natural Gas (22%), Large Hydroelectric (6%), Other Fossil Fuels (1%), and Renewables (2%). (From U.S. EPA eGRID2010 Version 1.0)</p> <p>5. Estimated electricity usage provided below is based on historical usage as well as several other factors. This data most accurately reflects the forecasted electricity usage of the accounts at this time. We will report annually to you the actual electricity usage and the corresponding REC quantity provided to you by June 30th each year, for the preceding calendar year.</p> <p>**For specific information about this product, please contact Constellation NewEnergy, Inc., 866-237-7693, <a href="http://www.newenergy.com">www.newenergy.com</a>.</p> <p>***Green-e Energy certifies that NewMix<sup>SM</sup> Wind meets the minimum environmental and consumer protection standards established by the non-profit Center for Resource Solutions. For more information on Green-e Energy certification requirements, call 1-888-63-GREEN or logon to <a href="http://www.green-e.org">www.green-e.org</a>.</p>					
Estimated Quantity of Renewable Energy Certificates <sup>5</sup>					
Purchasing Mechanism	Green Percentage	Estimated Electricity Usage (KWh)	Estimated Electricity Usage (MWh)	Portion of Usage Matched with RECs	REC Quantity
Load Following	20%	12,951,969	12,952	2,590	2,590
EPA eGRID NERC Region Non-Baseload Output Emission Rate					
REC Source Location:	National	EPA eGRID CO <sub>2</sub> Emission Rate (lb/MWh)		EPA eGRID CO <sub>2</sub> Emission Rate (MT/MWh)	
		1096.19		.4972	
Renewable Energy Certificate Carbon Equivalents					
Conversion of REC acquisition to CO <sub>2</sub> equivalents:			2,839,132 pounds		
			OR		
			1,288 metric tonnes		
Renewable Energy Certificate purchases result in avoided CO <sub>2</sub> emissions due to a reduction in indirect emissions associated with displaced generation of grid electricity.					
The conversion of REC acquisition to CO <sub>2</sub> equivalents above is an estimate based on forecasted electricity usage of the accounts as well as US EPA eGRID NERC region non-base load output emission rates as posted at the time of contracting. (eGRID2010 Version 1.0)					

**ACCOUNT SCHEDULE:  
For: Bloomfield Schools CT**

**The pricing set forth below is only valid until 5:00 PM Eastern Prevailing Time on 3/6/2012**

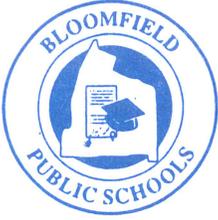
NewEnergy shall have no obligation to enroll or supply electricity to any account(s) that are not identified on the Account Schedule below.  
Please verify that your specific information is COMPLETE and ACCURATE.  
Your review and acceptance of this information will help ensure accurate future invoices

*Notes: Accounts listed in the Account(s) Schedule may be updated or replaced with a new account number issued by the Utility, ISO or other entity.*

**TO ACCEPT THE PRICING BELOW, PLEASE FAX A SIGNED COPY OF THIS AGREEMENT TO US AT (866) 470-2470.**

No. of Service Accounts: 11

UDC	UDC Account Number	Service Address	Contract Start Date	Contract End Date	Energy Price Non TOU (\$/kWh)
CLP	51600705099566403009	44 Brown St, Bloomfield, CT, 060022021	6/12/2014	12/12/2016	\$ 0.083
CLP	51546075003870123000	185 School Street, Bloomfield, CT, 060022718	6/13/2014	12/13/2016	\$ 0.083
CLP	51547864041411492006	5 Huckleberry Ln, Bloomfield, CT, 060023199	6/26/2014	12/27/2016	\$ 0.083
CLP	51387822042186061003	1 Filley Street, Bloomfield, CT, 060021854	6/13/2014	12/13/2016	\$ 0.083
CLP	51672922010839061001	11 Turkey Hill Rd, Bloomfield, CT, 060023046	6/13/2014	12/13/2016	\$ 0.083
CLP	51319922068362161009	1133 Blue Hills Ave, Bloomfield, CT, 060022721	6/13/2014	12/13/2016	\$ 0.083
CLP	51109232066497261007	390 Park Ave, Bloomfield, CT, 060023100	6/26/2014	12/27/2016	\$ 0.083
CLP	51044342012375961003	44 Griffin Rd S Ownmtr, Bloomfield, CT, 060021352	6/13/2014	12/13/2016	\$ 0.083
CLP	51346942006411271007	11 Turkey Hill Rd, Bloomfield, CT, 060023046	6/13/2014	12/13/2016	\$ 0.083
CLP	51322942046531271007	1 Filley Street, Bloomfield, CT, 060021854	7/15/2014	12/13/2016	\$ 0.083
CLP	51701052086934271007	5 Huckleberry Ln, Bloomfield, CT, 060023199	6/13/2014	12/13/2016	\$ 0.083



# Bloomfield Public Schools

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**Wayne Casper**  
Director of Facilities

**Louis Perleoni**  
Assistant Director of Facilities

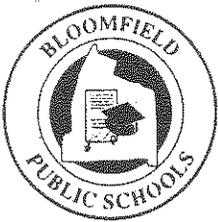
**Kareem Allwood**  
Custodial Operations Manager

## MEMORANDUM

TO: Christopher Leone  
FROM: Wayne Casper   
DATE: March 5, 2012  
RE: Vacating JPV & Excess Furniture

While planning for vacating J. P. Vincent School it has been noted that the timeline is extremely restrictive when considering the disposal of excess furniture. The Board of Education policy 3200 requires a multi step process for dealing with surplus equipment. We have followed the Board Policy in trying to purge the excess furniture from the consolidation and purchase of new furniture through the renovation projects of the elementary schools. All remaining furniture in good condition is currently being stored and will be retained for future use, as well as those items that are in good condition in J. P. Vincent. I would like to request a one time waiver from the policy allowing the Facilities Department to discard any items determined to be in poor condition and/or no longer required. To store these items until the process outlined in the policy is completed will create unnecessary storage costs.

Thank you for your consideration in this matter.



# Bloomfield Public Schools

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**Wayne Casper**  
Director of Facilities

**Louis Perleoni**  
Assistant Director of Facilities

**Kareem Allwood**  
Custodial Operations Manager

## MEMORANDUM

TO: Christopher Leone  
FROM: Wayne Casper   
DATE: February 7, 2012  
RE: Additional BHS Project Scope

At last night's Town Council Education Sub Committee meeting the committee approved sending to the full council a recommendation of additional scope of work for the Bloomfield High School expansion and alterations project. This approval is contingent on the Board of Education approving the additional scope of work and recommending the Town Council consider adding it to the Bloomfield High School project. The additional scope of work covers the removal of the asbestos floor tile and installing new flooring in the main gymnasium lobby and entrances. These areas are the only remaining sections of asbestos flooring within the school.

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The budgetary costs estimates for the abatement work include:

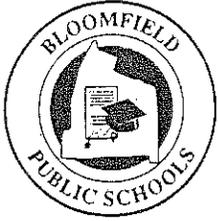
Design, testing and project monitoring:	\$9,500.00
Abatement and disposal:	\$11,000.00
New flooring installed:	\$60,000.00
Total	\$80,500.00

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There also is interest in replacing the glass block in the upper portion of the Auxiliary Gymnasium with translucent wall panels such as a Kalwall product. This would eliminate the patchy appearance of the glass blocks as seen from the parking lot while still allowing for natural light.

The budgetary cost estimate for this work including design fees: \$140,000.00

On behalf of the Bloomfield High School Building Committee I am requesting that the Board of Education consider recommending this additional scope of work to the Town Council.



# Bloomfield Public Schools

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February 6, 2012

**Wayne Casper**  
Director of Facilities

Leon Rivers  
Chair, Town Council Education Subcommittee  
800 Bloomfield Avenue  
Bloomfield, CT. 06002

**Louis Perleoni**  
Assistant Director of Facilities

**Kareem Allwood**  
Custodial Operations Manager

Dear Leon,

As you are aware, the Town Council had approved a number of additional projects in connection with the Bloomfield High School renovations. In addition as you know the Town Council denied the request to construct additional storage closets in the Gymnasium Lobby. The largest portion of that request was for the removal of asbestos floor tile and the installation of new flooring. The Bloomfield High School Building Committee would like to request that the Town Council reconsider authorizing the removal of the asbestos floor tile and installing new flooring. This area is the only remaining section of asbestos flooring within the school.

The budgetary costs estimates for the abatement work include:

Design, testing and project monitoring:	\$9,500.00
Abatement and disposal:	\$11,000.00
New flooring installed:	<u>\$60,000.00</u>
Total	\$80,500.00

The Building Committee is also interested in replacing the glass block in the upper portion of the Auxiliary Gymnasium with translucent wall panels such as a Kalwall product. This would eliminate the patchy appearance of the glass blocks as seen from the parking lot while still allowing for natural light.

The budgetary cost estimate for this work including design fees: \$140,000.00

On behalf of the Bloomfield High School Building Committee I am requesting that the Education Subcommittee consider submitting this information to the Town Council for their consideration.

Sincerely,

A handwritten signature in black ink, appearing to read "Wayne Casper", is written over a horizontal line.

Wayne Casper, Director of Facilities  
Bloomfield Public Schools

C: Dr. James Thompson, Superintendent of Schools  
Mr. Christopher Leone, Chief Operating Officer/Director of Magnet Schools