

NOTICE AND AGENDA FOR
COMBINED COMMITTEE OF THE WHOLE / SPECIAL VILLAGE BOARD MEETING
OF THE PRESIDENT AND BOARD OF TRUSTEES
VILLAGE OF MAYWOOD
TUESDAY, NOVEMBER 1, 2022 AT 7:00 P.M.
COUNCIL CHAMBERS
125 SOUTH 5TH AVENUE
MAYWOOD, ILLINOIS

THIS MEETING WILL BE CONDUCTED AS AN IN-PERSON MEETING.

Options to watch and listen to the public meeting:
Live Stream at Village Website Home Page via Village Facebook and YouTube platforms:
Go to www.maywood-il.org and Click "Video On Demand".
Public comments **can be** submitted electronically to the Village
and any responses will be read into the public meeting record.
Please submit public comments via email in advance of the public meeting to:
cthompkins@maywood-il.org or tpavlik@maywood-il.org and/or faxing to (708) 681-8818.

AGENDA

1. **Call to Order**
2. **Roll Call**
3. **Invocation**
4. **Pledge of Allegiance to the Flag**
5. **Approval of minutes for Village Board Meeting of the Board of Trustees
Tuesday, September 20, 2022.** **4**
6. **Oaths, Reports, Proclamations, Announcements and Appointments**
7. **COMMITTEE OF THE WHOLE AGENDA ITEMS:**
8. **Finance Management Report(s):**
 - A. Financial Analysis for the month ending August 31, 2022 9
 - B. Financial Report in the amount of \$808,173.62. 50
 - C. Warrant List #200530 dated September 29, 2022 in the amount of \$584,504.78. 70
9. **Village President Report:**
 - A. Discussion and Consideration for Maywood-West Cook Exploring (Community Policing Youth Federal Grant Award).
 - B. Discussion and Consideration for National Unity Day (October 19th). 79
10. **Public Comments:**

11. Village Manager's Report:	
A. Monthly report by Village Manager (attached).	81
12. Village Attorney Report: None	
13. Trustee Committee Report:	
A. Community Policing & Public Safety Committee: No Report	
B. Engagement & Communications Committee. No Report	
C. Fiscal Accountability & Government Transparency Committee. No Report	
D. Infrastructure & Sustainability Committee:	
1) Recommendation regarding: ComEd Energy Efficiency Program Application (Electric Light Fixture and Bulb Replacement Program for Maywood Police Department Facilities, Public Works Facilities, and the 200 South 5 th Avenue Building and Gymnasium) (Participation is at no cost to the Village)	
2) Recommendation regarding: Agreement with Hudson Energy for a secured rate agreement for the Electricity and Natural Gas Committee. (Omnibus)	97
3) Recommendation regarding: Maywood Public Works Department Proposal dated September 14, 2022 for the purchase of a pre-treatment / pre-wet system from Chicago Salt Company at a total cost of \$36,191.10 (bid waiver required).	136
E. Ordinance & Policy Committee:	
1) Recommendation to create an Ordinance to establish Cigar, Hookah, and Cannabis Commission.	139
F. Planning & Development Committee:	
1) Updates for two projects:	140
14. <u>SPECIAL VILLAGE BOARD MEETING AGENDA ITEMS:</u>	
15. Omnibus Agenda Items:	
A. Motion to Approve the Monthly Financial Report in the amount of \$808,173.62.	
B. Motion to Approve the Warrant List #200530 dated September 29, 2022 in the amount of \$584,504.78.	
C. Motion to Ratify Approval and Execution of ComEd Energy Efficiency Program Application (Electric Light Fixture and Bulb Replacement Program for Maywood Police Department Facilities, Public Works Facilities, and the 200 South 5th Avenue Building and Gymnasium) (Participation is at no cost to the Village).	
D. Motion to Waive the Bidding Process in Lieu of Solicitation of Competitive Proposals and Approval of Maywood Public Works Department Proposal dated September 14, 2022 for the purchase of a pre-treatment / pre-wet system from Chicago Salt Company at a total cost of \$36,191.10.	
E. RESOLUTION AUTHORIZING A WAIVER OF THE COMPETITIVE BID PROCESS AND APPROVING AND AUTHORIZING ACTING VILLAGE MANAGER JAMES KRISCHKE TO EXECUTE A COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION WITH HUDSON ENERGY SERVICES, LLC TO LOCK IN AN ELECTRIC RATE FOR THE VILLAGE OF MAYWOOD, with a cover memo dated September 14, 2022 from Klein, Thorpe and Jenkins, Ltd.	141
F. RESOLUTION AUTHORIZING A WAIVER OF THE COMPETITIVE BID PROCESS AND APPROVING AND	

AUTHORIZING ACTING VILLAGE MANAGER JAMES KRISCHKE TO EXECUTE A COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION WITH HUDSON ENERGY SERVICES, LLC TO LOCK IN A NATURAL GAS RATE FOR THE VILLAGE OF MAYWOOD, with a cover memo dated September 14, 2022 from Klein, Thorpe and Jenkins, Ltd.

16. **New Business:** None

17. **Old Business:** None

18. **Board of Trustee Comments:** None

19. **For Discussion Only Items:** None

20. **Closed Meeting Session**

A. Pending Litigation (5 ILCS 120/2(c)(11)).

B. Probable and Imminent Litigation (5 ILCS 120/2(c)(11)).

C. The appointment, employment, compensation, discipline, performance, or dismissal of specific employees of the public body. (5 ILCS 120/2(c)(1)).

D. The purchase or lease of real property for use by the Village (5 ILCS 120/2(c)(5)).

E. The setting of a price for sale or lease of property owned by the Village (5 ILCS 120/2(c)(6)).

21. **Adjournment**

cc: Mayor	Nathaniel George Booker
Trustees:	Isiah Brandon Miguel Jones Melvin L. Lightford, Sr. Aaron Peppers Antonio Sanchez Shabaun Reyes-Plummer
Village Clerk	Gwaine Dianne Williams
Acting Village Manager	James Krischke

The above Public Meeting restrictions are authorized by the Open Meetings Act, the CDC directive (social distancing guidelines) and the Illinois Governor's Disaster Proclamations (Restore Illinois Plan), and Executive Orders relating to the COVID-19 pandemic and his implementation of the "Restore Illinois" Plan and the mask mandate for individuals within indoor public places.

VILLAGE OF MAYWOOD BOARD OF TRUSTEES
COMBINED COMMITTEE OF THE WHOLE MEETING
AND SPECIAL BOARD MEETING MINUTES
TUESDAY, SEPTEMBER 20, 2022

Call to Order

The Village of Maywood Board of Trustees Combined Committee of the Whole Meeting and Special Board Meeting of Tuesday, September 20, 2022, was called to order by Mayor Nathaniel George Booker at 7:02 p.m. in the Council Chambers at 125 South 5th Avenue, Maywood, IL 60153.

Roll Call

Upon roll call by Connie Thompkins, Village Deputy Clerk II, the following answered Present: Mayor Nathaniel George Booker, Trustees A. Sanchez, S. Reyes-Plummer, M. Jones, M. Lightford, A. Peppers, and I. Brandon. Absent: None. There being a Quorum present, the meeting was convened.

Staff Attendance:

LaSondra Banks, Community Engagement Manager
Craig Bronaugh Jr., Chief of Fire
Walter Duncan, Building and Code Enforcement Director
James Ellexson, Director of Human Resources
Michael Jurusik, Village Attorney
James Krischke, Village Manager
Bill Peterhansen, Village Engineer
Lanya Satchell, Finance Director
Angela Smith, Director of Community Development
John West, Public Works Director
Connie Thompkins, Deputy Clerk II
Elijah Willis, Chief of Police
Theodore Yancy, Deputy Chief of Police

Invocation: Mayor Booker

Pledge of Allegiance to the Flag: Everyone stood and recited the Pledge of Allegiance to the Flag of the United States of America.

Approval of minutes for the Committee of the Whole and the Special Board Meeting of the Board of Trustees Tuesday, August 16, 2022.

Motioned by Trustee Lightford and Seconded by Trustee Brandon to approve.

Discussion: None

Ayes: Mayor Booker, Trustees Sanchez, Reyes-Plummer, Jones, Lightford, Peppers and Brandon

Nays: None

Abstain: None

Absent: None

Motion Carried

Oaths, Reports, Proclamations, Announcements and Appointments: Chief Willis introduced new personnel Officers Morgan and Schwarters. Mayor Booker read proclamations for Hispanic month and Mexican Independence Day and a moment of silence for Mrs. Jerri Stenson. Trustee Jones announced Proviso Tour Day on October 1, 2022.

Finance Management Report(s):

- A. Financial Analysis by Lanya Satchell, Finance Director in the amount of \$1,099,431.68. No discussion.
- B. Warrant List #200258 dated August 10, 2022 in the amount of \$1,608,164.07. No discussion.

Village President Report(s):

- A. Maywood Fest Recap – Mayor Booker presented a PowerPoint to showcase contributors and say Thank You.
- B. Live4Lali – Mayor Booker gave a brief presentation regarding substance abuse and working with the Maywood Park District.
- C. Moving Maywood Forward Together Update – No Discussion.

Public Comments: L. Robinson. Mayor Booker responded to public comment.

Village Manager Report:

- A. Monthly reports by Village Manager and Department Heads. (See attached report)
- B. Change Order Number 1 to the Construction Agreement with J. Nardulli Concrete, Inc. regarding 2022 Green Infrastructure Alley Improvements Project (reducing the Original Contract Price and Increasing the Village’s Matching Share of the Project Costs). (Omnibus item)
- C. Recommendation regarding: Maywood Police Department proposal dated September 1, 2022 (2022 Gun Buyback Program) with expenses not to exceed \$5,000.00. (Omnibus Item)
- D. Recommendation regarding: Maywood Fire Department proposal dated September 10, 2022 regarding the purchase of One (1) New Stretcher from Stryker Medical in the amount of \$20,318.68 (Bid Waiver Required). (Omnibus Item).
- E. Recommendation regarding: Maywood Fire Department proposal dated September 10, 2022 regarding National Sealcoating & Paving Estimates to Sealcoat the Parking Lots at Fire Station 1 and 2 in the total amount of \$11,500.00 (Bid Waiver Required). (Omnibus Item)
- F. Recommendation regarding: ComEd Energy Efficiency Program Application (Electric Light Fixture and Bulb Replacement Program for Maywood Fire Department Facilities). (Participation is at no cost to the Village). (Omnibus Item)

Village Attorney Report:

- A. Consent to Assignment of Billboard Lease Agreement dated 10/21/2022 at 18th Avenue & Harrison Street from Paramount Media Group to Clear Channel Outdoor, LLC, with a cover memo dated September 14, 2022 from Klein, Thorpe and Jenkins, Ltd. Attorney Jurusik gave a review of the Resolution regarding consent.
- B. Tentative Village of Maywood Fiscal Adoption Schedule for 2022 Real Estate Tax Levy and 2023/2024 Operating Budget, with a cover memo dated September 14, 2022 from Klein, Thorpe and Jenkins, Ltd. Attorney Jurusik gave a review of the Tax Levy Process – 1) October budget review, 2) Take preliminary action, and 3) Take final action in December.

Trustee Committee Reports:

- A. Planning and Development Committee – No Report
- B. Fiscal Accountability and Government Transparency Committee – No Report
- C. Community Policy and Public Safety Committee – No Report
- D. Engagement and Communications Committee
 - Recommendation regarding: Participation of Trustee Miguel Jones in the Oak Park River Forest Community Foundation (OPRFCF) – Leadership Lab. (Omnibus Item) – Trustee Jones made comments.
- E. Infrastructure and Sustainability Committee – No Report
- F. Ordinance and Policy Committee
 - Recommendation regarding: Proposed Text Amendments to Section 72.33 (Stopping, Standing and Parking) of the Village Traffic Code (Parking for Handicapped; Disabled Reserve Parking Regulations), with a cover memo from Ordinance & Policy Committee dated August 22, 2022. (Omnibus Item).

Omnibus Agenda Items:

Motioned by Trustee Lightford and seconded by Trustee Jones to approve Omnibus Items A thru M.

A. Motion to Approve the Monthly Financial Report in the amount of \$1,099,431.68,173.62. **B.** Motion to Approve the Warrant List #200259 through September 14, 2022 in the amount of \$864,733.77. **C.** Motion to Ratify Approval and Execution of ComEd Energy Efficiency Program Application (Electric Light Fixture and Bulb Replacement Program for Maywood Fire Department Facilities) (See, ComEd Assessment Reports for Fire Station No. 1 and Fire Station No. 2; Participation is at no cost to the Village) **D.** Motion to Approve Rod Outs Settlement Agreement. **E.** Motion to Approve Maria Aguilar Settlement Agreement. **F.** Motion to Approve and Ratify the Expenditure of \$2,000.00 for Tuition for Trustee Miguel Jones to Participate in the Oak Park River Forest Community Foundation (OPRFCF) - Leadership Lab. **G.** Motion to Approve Maywood Police Department Proposal dated September 14, 2022 (2022 Gun Buyback Program) with expenses not to exceed \$5,000.00. **H.** Motion to Waive the Competitive Bid and Approve a Stryker Medical Quote dated August 19, 2022 for the Purchase of One (1) New Stretcher in the amount of \$20,318.68. **I.** Motion to Waive the Competitive Bid and Approve National Sealcoating & Paving Estimates #000294 dated September 21, 2021 (\$5,500.00) and #000295 dated September 21, 2021 (\$6,000.00) to Sealcoat the Parking Lots at Fire Stations 1 and 2 in the total amount of \$11,500.00. **J.** Resolution Authorizing the Execution of and Submittal of a Grant Application to the 2022 Illinois Transportation Enhancement Program (ITEP) for the Roosevelt Road Streetscape Improvements Project (13th Avenue to 1st Avenue). **K.** Resolution Requesting Approval of the Illinois Department of Transportation ("IDOT") to temporarily Close State Highway Route 171 between Washington Boulevard and Madison Street in the Village of Maywood from 10:00 A.M. to 11:30 A.M. on Saturday, October 8, 2022 to conduct a Homecoming Parade. **L.** Ordinance Approving Change Order Number 1 to the Agreement between the Village of Maywood and J. Nardulli Concrete, Inc. for the Performance of the 2022 Green Infrastructure Alley Improvements Project (Reducing the Original Contract Price and Increasing the Village's Matching Share of the Project Costs).

Omnibus Agenda Items (cont'd):

M. Ordinance Amending Chapter 72 (Stopping, Standing and Parking) to add Section 72.35 (Drop-Off Zones for Persons with Disabilities) and to update Schedule VII (Handicapped Parking Spots and Zones) of Chapter 76 (Parking Schedules) of Title VII (Traffic Code) of the Maywood Village Code to Authorize the Posting of Drop-Off Parking Zone Signage for Persons with Disabilities at the 702 South 8th Avenue Property.

Discussion: None

Ayes: Mayor Booker, Trustees Sanchez, Reyes-Plummer, Jones, Lightford, Peppers and Brandon

Nays: None

Abstain: None

Absent: None

Motion Carried

New Business Agenda items:

A. Consideration and Action on: A Resolution Approving and Authorizing the Execution of a Consent to Assignment of a Billboard Lease Agreement dated October 21, 2002 for the Installation and Operating of a Double-Faced Billboard, located on the northeast corner of Harrison Street and 18th Avenue, from Paramount Media Group, Inc. to Clear Channel Outdoor, LLC, and an Estoppel Certificate related to the

Motioned by Trustee Reyes-Plummer and seconded by Trustee Lightford to approve.

Discussion: None

Ayes: Mayor Booker, Trustees Sanchez, Reyes-Plummer, Jones, Lightford, Peppers and Brandon

Nays: None

Abstain: None

Absent: None

Motion Carried

Old Business Agenda Items: None

Board of Trustee Comments: None

For Discussion Purposes Only: None

Closed Session:

Motioned by Trustee Sanchez and Seconded by Trustee Lightford to recess into Closed Session at 9:03 p.m. for the purpose of discussing:

A. Pending Litigation per 5 ILCS 120/2(c)(11))

B. Probable and Imminent (5 ILCS 120/2(c)(11))

C. The appointment, employment, compensation, discipline, performance, or dismissal of specific employees of the public body (5 ILCS 120/2(c)(1))

D. The purchase or lease of real property for use by the Village (5 ILCS 120/2(c)(5))

Discussion: None

Ayes: Mayor Booker, Trustees Sanchez, Reyes-Plummer, Jones, Lightford, Peppers and Brandon

Nays: None

Abstain: None

Absent: None

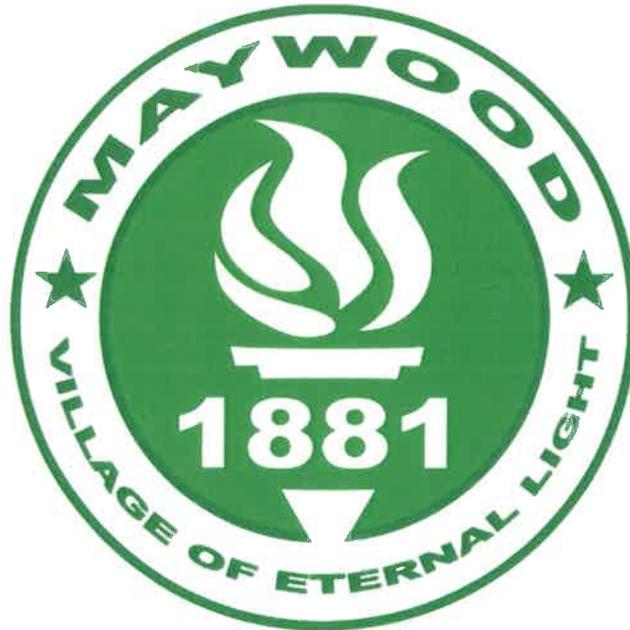
Motion Carried

Adjournment: Motioned by Trustee Lightford and Seconded by Trustee Sanchez to close the Committee of the Whole Meeting and Special Board Meeting at 10:54 p.m. with a unanimous roll call of the Village Board.

Nathaniel George Booker, Mayor

Gwaine Dianne Williams, Village Clerk

cc: Mayor Nathaniel George Booker
Board of Trustees
Acting Village Manager Jim Krischke
Village Clerk Gwaine Dianne Williams



Village of Maywood
Financial Analysis
Month Ending
August 31, 2022



VILLAGE OF MAYWOOD

FINANCE DEPARTMENT

40 MADISON STREET, MAYWOOD, ILLINOIS 60153
708-450-6320 (WATER BILLING)
708-450-6310 (FINANCE DEPT.)

TO: Jim Krischke
Village Manager

FROM: Lanya D. Satchell
Director of Finance

DATE: September 27, 2022

RE: FY'2023 – Period 4 Analysis (August 1, 2022 – August 31, 2022)

Attached please find the Detailed Revenue and Expense Report for 4 months ending August 31, 2022. Upon review of the report, you will find that with 34% of the Fiscal Year having elapsed most departments have operated within budget. Exceptions reflect such expenditures as Membership & Dues, Contractual & Professional Services, and Building Maintenance.

Revenues

For your review, I have enclosed a four-year analysis of the major revenue sources for the Village of Maywood. For comparison, I have highlighted (in blue) collections for August and year to date totals. As of August 31, 2022, Revenue reflects 19.6% (\$6,688,510) of the total budgeted amount which is largely due to the timing of many of our revenue streams.

Expenses

As of August 31, 2022, total expenditures for the Corporate Fund reflect 21.9% (\$7,473,341) of the total budgeted amount. Although total expenditures reflect less than 34% of the total budgeted the period reflects a deficit of approximately \$785K- which can impact cash flow.

Other Major Funds

Motor Fuel reflects total fund revenue of 21.6% with total fund expenditures of 9.5%. Expenditures budgeted for this fund are largely represent Capital Improvements and General Maintenance (\$871K).

Water Fund reflects total fund revenue of 30.6% and total expenditures of 13.9%. After four periods, the Fund reflects a surplus of \$1M - as infrastructure projects begin and payment for water and refuge services are invoiced and paid, any surplus will quickly dwindle.

VILLAGE OF MAYWOOD
FY 2023 - SALES TAX ANALYSIS

	<u>Municipal</u>	<u>Home Rule</u>	<u>Motor Fuel</u>	
May (February)	92,727	77,128	23,533	193,389
June (March)	123,720	104,776	27,003	255,500
July (April)	102,878	85,140	24,084	212,102
August (May)	106,687	92,394	24,819	223,900
September (June)				-
October (July)				-
November (August)				-
December (September)				-
January (October)				-
February (November)				-
March (December)				-
April (January)				-
TOTAL	426,013	359,439	99,439	884,890

<u>Municipal Sales Tax</u>	<u>FY 2019</u>	<u>FY2020</u>	<u>FY2021</u>	<u>FY2022</u>	<u>FY2023</u>
May (February)	63,660	64,041	62,423	70,188	92,757
June (March)	83,632	74,038	64,366	113,562	123,720
July (April)	67,841	71,846	54,902	99,660	102,878
August (May)	72,922	79,004	63,366	98,062	106,687
September (June)	75,605	73,852	73,048	106,696	-
October (July)	77,271	81,590	77,866	99,191	-
November (August)	77,117	78,302	73,842	93,771	-
December (September)	71,534	80,660	75,405	94,649	-
January (October)	73,899	72,319	70,901	98,458	-
February (November)	66,595	71,340	66,666	102,903	-
March (December)	68,678	72,081	73,695	104,986	-
April (January)	47,769	46,702	83,244	92,828	-
TOTAL	846,524	865,776	839,725	1,174,954	426,043

<u>Home Rule Sales Tax</u>	<u>FY 2019</u>	<u>FY2020</u>	<u>FY2021</u>	<u>FY2022</u>	<u>FY2023</u>
May (February)	50,105	50,962	49,738	56,229	77,128
June (March)	62,735	57,756	49,726	93,154	104,776
July (April)	54,249	57,696	42,296	80,048	85,140
August (May)	58,932	65,291	47,101	80,547	92,394
September (June)	63,303	60,703	56,055	89,114	-
October (July)	59,749	64,411	60,751	82,543	-
November (August)	59,818	63,168	59,305	78,267	-
December (September)	55,938	58,483	59,788	78,155	-
January (October)	59,276	57,348	56,834	82,392	-
February (November)	54,965	56,579	53,042	87,734	-
March (December)	55,498	58,299	57,029	89,592	-
April (January)	48,884	53,618	65,429	77,591	-
TOTAL	683,452	704,313	657,092	975,367	359,439

<u>Motor Fuel Sales Tax</u>	<u>FY 2019</u>	<u>FY2020</u>	<u>FY2021</u>	<u>FY2022</u>	<u>FY2023</u>
May (February)				23,006	23,533
June (March)				27,106	27,003
July (April)				26,269	24,084
August (May)				25,802	24,819
September (June)				28,704	-
October (July)			16,322	26,966	-
November (August)			29,937	24,924	-
December (September)			26,701	27,191	-
January (October)			24,307	26,069	-
February (November)			24,885	29,250	-
March (December)			24,125	23,448	-
April (January)			22,770	21,564	-
TOTAL			169,048	310,300	99,439



VILLAGE OF MAYWOOD
MAJOR REVENUE SOURCES - (State shared)

<u>INCOME TAX</u>	<u>FY 2019</u>	<u>FY 2020</u>	<u>FY 2021</u>	<u>FY 2022</u>	<u>FY 2023</u>
May	330,396	483,760	242,876	405,364	746,322
June	152,631	151,076	150,440	355,666	219,237
July	206,372	225,931	238,893	319,064	370,109
August	151,490	161,954	326,618	179,160	190,627
September	147,848	143,338	185,066	189,202	
October	229,783	255,741	267,992	343,825	
November	165,497	166,910	181,084	197,100	
December	137,174	157,723	160,320	179,931	
January	199,871	220,457	255,423	320,356	
February	240,461	227,131	270,039	399,455	
March	144,789	168,894	186,110	173,141	
April	385,925	7,179	296,750	369,891	
	<u>2,492,237</u>	<u>2,370,093</u>	<u>2,761,612</u>	<u>3,432,154</u>	<u>1,526,295</u>

<u>PERS PROP REPLACEMENT TAX</u>	<u>FY 2019</u>	<u>FY 2020</u>	<u>FY 2021</u>	<u>FY 2022</u>	<u>FY 2023</u>
May	133,755	184,378	101,011	263,286	504,571
July	104,224	108,907	104,948	191,854	363,279
August	10,523	13,064	77,552	24,398	41,475
October	94,319	189,543	98,315	319,654	
December	23,065	31,477	25,445	66,329	
January	77,329	115,098	121,017	243,415	
March	30,502	22,882	43,723	318,784	
April	93,373	74,629	204,300	376,868	
	<u>567,088</u>	<u>739,979</u>	<u>776,311</u>	<u>1,804,588</u>	<u>909,326</u>

<u>LOCAL USE TAX</u>	<u>FY 2019</u>	<u>FY 2020</u>	<u>FY 2021</u>	<u>FY 2022</u>	<u>FY 2023</u>
May	47,190	58,180	59,883	62,651	68,473
June	56,989	66,140	76,175	80,095	80,308
July	49,738	62,602	91,555	72,770	64,314
August	54,236	62,873	80,642	66,980	73,325
September	58,085	63,917	89,684	76,341	
October	56,346	65,710	90,542	71,095	
November	53,587	62,953	87,182	75,046	
December	61,473	70,507	90,956	77,025	
January	65,068	77,413	95,303	71,817	
February	71,995	72,525	101,557	116,286	
March	87,060	99,514	143,310	106,944	
April	70,642	80,646	70,262	70,923	
	<u>732,410</u>	<u>842,979</u>	<u>1,077,050</u>	<u>947,975</u>	<u>286,420</u>

VILLAGE OF MAYWOOD
MAJOR REVENUE SOURCES - (State shared)

<u>TELECOMMUNICATIONS TAX</u>	<u>FY 2019</u>	<u>FY 2020</u>	<u>FY 2021</u>	<u>FY 2022</u>	<u>FY 2023</u>
May (March)	33,818	37,670	20,381	26,886	28,080
June (April)	37,784	30,130	28,276	26,563	25,554
July (May)	35,346	28,489	26,200	26,115	17,655
August (June)	35,934	29,469	31,442	24,783	23,930
September (July)	35,080	27,980	25,971	26,277	
October (August)	34,471	29,225	26,752	25,077	
November (September)	34,220	28,888	24,910	25,116	
December (October)	31,744	29,076	27,762	26,956	
January (November)	31,668	29,048	26,048	31,585	
February (December)	31,363	32,295	24,999		
March (January)	31,471	31,900	26,775	30,371	
April (February)	25,818	5,966	24,562	29,597	
	<u>398,717</u>	<u>340,136</u>	<u>314,077</u>	<u>299,325</u>	<u>95,219</u>

<u>COMM ED UTAX</u>	<u>FY 2019</u>	<u>FY 2020</u>	<u>FY 2021</u>	<u>FY 2022</u>	<u>FY 2023</u>
May	61,312	59,206	58,505	57,097	61,371
June	59,625	57,624	55,563	58,639	59,108
July	68,613	62,329	70,268	71,702	69,213
August	87,758	79,273	88,543	-	89,441
September	78,422	85,919	87,524	76,062	
October	77,872	74,075	83,029	93,210	
November	63,942	67,198	60,881	70,426	
December	57,690	60,520	59,797	60,817	
January	71,503	70,779	67,904	71,966	
February	74,207	71,973	75,152	86,864	
March	72,862	68,989	70,514	66,884	
April	65,575	63,310	63,842	66,051	
	<u>839,382</u>	<u>821,195</u>	<u>841,521</u>	<u>779,718</u>	<u>279,133</u>

<u>NI GAS UTAX</u>	<u>FY 2019</u>	<u>FY 2020</u>	<u>FY 2021</u>	<u>FY 2022</u>	<u>FY 2023</u>
May	48,924	42,103	38,718	42,499	63,993
June	28,761	29,277	31,465	37,408	51,862
July	15,951	17,634	15,376	19,904	28,067
August	11,876	13,699	15,238	17,386	19,429
September	12,306	11,760	21,071	16,587	
October	11,472	11,790	18,868	16,583	
November	16,429	12,733	20,303	18,762	
December	43,660	36,591	31,120	44,171	
January	60,383	58,199	44,435	79,992	
February	65,927	56,403	66,857	97,542	
March	76,001	67,428	79,186	109,142	
April	60,894	50,657	54,116	87,444	
	<u>452,583</u>	<u>408,774</u>	<u>436,754</u>	<u>587,419</u>	<u>163,351</u>

VILLAGE OF MAYWOOD
MAJOR REVENUE SOURCES - (State shared)

<u>VIDEO GAMING TAX</u>	<u>FY 2019</u>	<u>FY 2020</u>	<u>FY 2021</u>	<u>FY 2022</u>	<u>FY 2023</u>
May (March)		2,184	2,025	6,956	6,924
June (April)		1,727	-	7,901	4,998
July (May)		1,464	-	6,525	6,302
August (June)		1,838	-	6,132	5,221
September (July)		1,447	4,248	7,295	
October (August)		1,882	4,230	5,178	
November (September)		1,897	4,079	5,605	
December (October)		2,173	3,981	5,784	
January (November)		1,408	2,256	4,567	
February (December)		1,617	-	5,272	
March (January)		1,475	1,305	4,548	
April (February)		2,590	4,495	5,089	
		<u>21,701</u>	<u>26,619</u>	<u>70,852</u>	<u>23,445</u>

<u>CANNABIS USE TAX</u>	<u>FY 2019</u>	<u>FY 2020</u>	<u>FY 2021</u>	<u>FY 2022</u>	<u>FY 2023</u>
May (March)			1,135	2,760	3,253
June (April)			879	3,203	3,268
July (May)			1,176	2,823	2,711
August (June)			1,341	2,519	3,792
September (July)			1,817	2,996	
October (August)			1,188	3,563	
November (September)			1,346	3,119	
December (October)			1,157	2,712	
January (November)			2,663	3,323	
February (December)			2,145	3,266	
March (January)			2,114	3,456	
April (February)		3,942	2,730	3,621	
		<u>3,942</u>	<u>19,690</u>	<u>37,360</u>	<u>13,024</u>



VILLAGE OF MAYWOOD
 FY2022-2023 Revenue Analysis
 August 31, 2022

		AUGUST ACTUAL	YTD ACTUAL	FY'23 BUDGET	% USED
01-10-30125	ADMINISTRATIVE HEARINGS	800.00	7,025.00	35,000.00	20.1
01-10-30126	COMPLIANCE TICKETS	-	200.00	7,500.00	2.7
01-10-30160	BOOT CHARGES	-	-	5,000.00	0.0
01-10-30235	CODE VIOLATIONS	1,230.00	6,580.00	-	
01-10-30290	FINES/ FORFEITURES	100.00	200.00	10,000.00	2.0
01-10-30365	JUDGEMENTS & LIENS	1,690.00	24,040.75	45,000.00	53.4
01-10-30445	IL DEBT RECOVERY PROGRAM	479.39	2,209.78	25,000.00	8.8
01-10-30450	REDLIGHT REVENUE	6,861.25	13,501.04	100,000.00	13.5
01-10-30460	PARKING FINES	1,795.00	11,555.00	100,000.00	11.6
01-10-30500	POLICE TOWING	8,890.00	50,993.00	100,000.00	51.0
01-10-30519	POLICE SEIZURES	-	50,055.42	15,000.00	333.7
01-10-30521	POLICE TRAFFIC ENFORCEMENT	-	-	10,000.00	0.0
	TOTAL FINES	21,845.64	166,359.99	452,500.00	36.8
01-10-30130	AMBULANCE & RESCUE FEES	100,421.71	386,207.76	850,000.00	45.4
01-10-30136	CPR CLASS	-	-	-	
01-10-30140	ANIMAL RELEASE	580.00	1,440.00	2,500.00	57.6
01-10-30150	BOARD UP	-	-	1,000.00	0.0
01-10-30154	YARD SALE	260.00	890.00	-	
01-10-30170	BUILDING PERMITS	48,721.55	198,236.55	400,000.00	#DIV/0!
01-10-30175	ENTERPRISE ZONE	-	-	20,000.00	0.0
01-10-30211	CLERK'S OFFICE FEES	350.00	1,029.00	1,500.00	68.6
01-10-30220	FRANCHISE FEES	43,420.60	101,168.79	250,000.00	40.5
01-10-30230	CERTIFICATE OF INSPECTION	4,495.00	19,975.00	50,000.00	40.0
01-10-30280	ELEVATOR INSPECTIONS	90.00	2,190.00	3,500.00	62.6
01-10-30300	FINGERPRINTS	-	2,620.00	2,500.00	
01-10-30335	HEALTH INSPECTIONS	-	-	15,000.00	0.0
01-10-30405	MAYWOOD PROVISIO OFFICER	-	-	24,932.00	0.0
01-10-30455	OCCUPANCY PERMIT	205.00	2,915.00	2,500.00	116.6
01-10-30480	VACANT BLDG REGISTRATION	650.00	45,808.00	75,000.00	61.1
01-10-30516	POLICE/FIRE REPORTS	-	-	2,500.00	0.0
01-10-30630	TRANSFER STAMPS	13,509.00	108,215.00	250,000.00	43.3
01-10-30760	50 / 50 SIDEWALK	12,418.35	14,273.33	25,000.00	57.1
	TOTAL FEES	225,121.21	884,968.43	1,975,932.00	44.8
01-10-30200	BUSINESS LICENSE	-	5,407.95	80,000.00	6.8
01-10-30240	CONTRACTORS LICENSE	5,830.00	21,110.00	60,000.00	35.2
01-10-30250	DOG TAGS	100.00	420.00	2,000.00	21.0
01-10-30390	LIQUOR LICENSE	-	7,772.05	55,000.00	14.1
01-10-30470	PARKING PERMITS	300.00	1,375.00	10,000.00	13.8
01-10-30650	VEHICLE STICKERS	-	11,523.00	300,000.00	3.8
01-10-30660	VENDING PERMITS	-	-	-	
	TOTAL LICENCES	6,230.00	47,608.00	507,000.00	9.4
01-10-30370	INTEREST	301.28	699.43	2,000.00	35.0
01-10-30720	ZBA HEARINGS	-	-	250.00	0.0
01-10-30620	SUMMARY ABATEMENT	-	-	2,000.00	0.0
	TOTAL SERVICE CHARGE	301.28	699.43	4,250.00	16.5
01-10-30330	GRANTS	18	248,499.35	50,000.00	497.0
	TOTAL GRANTS	-	248,499.35	50,000.00	497.0

		AUGUST ACTUAL	YTD ACTUAL		% USED
01-10-30520	COOK COUNTY PTAX	-	917,613.51	15,166,667.35	6.1
01-10-30522	SALES TAX	223,900.26	884,890.35	1,750,000.00	50.6
01-10-30523	INCOME TAX	190,627.29	1,526,295.32	2,500,000.00	61.1
01-10-30524	PERS PROP REPLACE TAX	41,475.45	909,325.79	700,000.00	129.9
01-10-30526	LOCAL USE TAX	73,325.30	286,419.49	750,000.00	38.2
01-10-30529	TELECOMMUNICATIONS TAX	23,930.22	95,218.80	325,000.00	29.3
01-10-30531	COMM ED UTAX	89,441.36	279,133.35	700,000.00	39.9
01-10-30532	NI GAS UTAX	19,429.15	163,351.11	350,000.00	46.7
01-10-30540	PROPERTY TAX - POLICE PENSION	-	-	4,837,056.00	0.0
01-10-30541	PROPERTY TAX - FIRE PENSION	-	-	3,600,745.00	0.0
01-10-30545	VIDEO GAMING	5,221.00	23,444.90	55,000.00	42.6
01-10-30547	CANNABIS USE TAX	3,792.07	13,024.24	30,000.00	43.4
	TOTAL TAXES	671,142.10	5,098,716.86	30,764,468.35	16.6
01-10-30260	DONATIONS	-	655.00	3,500.00	18.7
01-10-30410	MAINTENANCE OF HIGHWAYS	-	2,363.69	45,000.00	5.3
01-10-30440	MISC	5,105.82	27,012.42	100,000.00	27.0
01-10-30550	REIMBURSEMENTS TO VILLAGE	15,218.32	30,899.47	150,000.00	20.6
01-10-30590	SALE OF PROPERTY	-	17,092.00	25,000.00	68.4
01-10-30600	SPECIAL SIGNS	153,157.25	154,081.25	750.00	20544.2
01-10-30730	ZONING MAPS	-	2,400.00	250.00	960.0
	TOTAL OTHER	173,481.39	234,503.83	324,500.00	72.3
	GRAND TOTAL	1,098,121.62	6,681,355.89	34,078,650.35	19.6

VILLAGE OF MAYWOOD
REVENUES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
<u>CORPORATE</u>					
01-10-30125 ADMINISTRATIVE HEARINGS	800.00	7,025.00	35,000.00	27,975.00	20.1
01-10-30126 COMPLIANCE TICKETS	.00	200.00	7,500.00	7,300.00	2.7
01-10-30130 AMBULANCE & RESCUE FEES	100,421.71	386,207.76	850,000.00	463,792.24	45.4
01-10-30140 ANIMAL RELEASE	580.00	1,440.00	2,500.00	1,060.00	57.6
01-10-30150 BOARD UP	.00	.00	1,000.00	1,000.00	.0
01-10-30154 YARD SALE	260.00	890.00	.00	(890.00)	.0
01-10-30160 BOOT CHARGES	.00	.00	5,000.00	5,000.00	.0
01-10-30170 BUILDING PERMITS	48,676.55	198,191.55	400,000.00	201,808.45	49.6
01-10-30175 ENTERPRISE ZONE	.00	.00	20,000.00	20,000.00	.0
01-10-30200 BUSINESS LICENSE	.00	5,407.95	80,000.00	74,592.05	6.8
01-10-30211 CLERK'S OFFICE FEES	100.00	779.00	1,500.00	721.00	51.9
01-10-30220 FRANCHISE FEES	43,420.60	101,168.79	250,000.00	148,831.21	40.5
01-10-30230 CERTIFICATE OF INSPECTION	4,495.00	19,975.00	50,000.00	30,025.00	40.0
01-10-30235 CODE VIOLATIONS	1,230.00	6,580.00	.00	(6,580.00)	.0
01-10-30240 CONTRACTORS LICENSE	5,830.00	21,110.00	60,000.00	38,890.00	35.2
01-10-30250 DOG TAGS	100.00	420.00	2,000.00	1,580.00	21.0
01-10-30260 DONATIONS	.00	655.00	3,500.00	2,845.00	18.7
01-10-30280 ELEVATOR INSPECTIONS	90.00	2,190.00	3,500.00	1,310.00	62.6
01-10-30290 FINES/ FORFEITURES	100.00	200.00	10,000.00	9,800.00	2.0
01-10-30300 FINGERPRINTS	.00	2,620.00	2,500.00	(120.00)	104.8
01-10-30330 GRANTS	.00	248,499.35	50,000.00	(198,499.35)	497.0
01-10-30335 HEALTH INSPECTIONS	.00	.00	15,000.00	15,000.00	.0
01-10-30365 JUDGEMENTS & LIENS	1,690.00	24,040.75	45,000.00	20,959.25	53.4
01-10-30370 INTEREST	.00	398.15	2,000.00	1,601.85	19.9
01-10-30390 LIQUOR LICENSE	.00	7,772.05	55,000.00	47,227.95	14.1
01-10-30405 MAYWOOD PROVISIO OFFICER	.00	.00	24,932.00	24,932.00	.0
01-10-30410 MAINTENANCE OF HIGHWAYS	.00	2,363.69	45,000.00	42,636.31	5.3
01-10-30440 MISC	5,105.82	27,012.42	100,000.00	72,987.58	27.0
01-10-30445 IL DEBT RECOVERY PROGRAM	479.39	2,209.78	25,000.00	22,790.22	8.8
01-10-30450 REDLIGHT REVENUE	6,861.25	13,501.04	100,000.00	86,498.96	13.5
01-10-30455 OCCUPANCY PERMIT	205.00	2,915.00	2,500.00	(415.00)	116.6
01-10-30460 PARKING FINES	1,795.00	11,555.00	100,000.00	88,445.00	11.6
01-10-30470 PARKING PERMITS	300.00	1,375.00	10,000.00	8,625.00	13.8
01-10-30480 VACANT BLDG REGISTRATION	650.00	45,808.00	75,000.00	29,192.00	61.1
01-10-30500 POLICE TOWING	8,890.00	50,993.00	100,000.00	49,007.00	51.0
01-10-30516 POLICE/FIRE REPORTS	.00	.00	2,500.00	2,500.00	.0
01-10-30519 POLICE SEIZURES	.00	50,055.42	15,000.00	(35,055.42)	333.7
01-10-30520 COOK COUNTY PTAX -MB FINANCIAL	.00	917,613.51	15,166,667.35	14,249,053.84	6.1
01-10-30521 POLICE TRAFFIC ENFORCEMENT	.00	.00	10,000.00	10,000.00	.0
01-10-30522 SALES TAX	223,900.26	884,890.35	1,750,000.00	865,109.65	50.6
01-10-30523 INCOME TAX	190,627.29	1,526,295.32	2,500,000.00	973,704.68	61.1
01-10-30524 PERS PROP REPLACE TAX	41,475.45	909,325.79	700,000.00	(209,325.79)	129.9
01-10-30526 LOCAL USE TAX	73,325.30	286,419.49	750,000.00	463,580.51	38.2
01-10-30529 TELECOMMUNICATIONS TAX	23,930.22	95,218.80	325,000.00	229,781.20	29.3
01-10-30531 COMM ED UTAX	89,441.36	279,133.35	700,000.00	420,866.65	39.9
01-10-30532 NI GAS UTAX	19,429.15	163,351.11	350,000.00	186,648.89	46.7
01-10-30540 PROPERTY TAX - POLICE PENSION	.00	.00	4,837,056.00	4,837,056.00	.0
01-10-30541 PROPERTY TAX - FIRE PENSION	.00	.00	3,600,745.00	3,600,745.00	.0
01-10-30545 VIDEO GAMING TAX	5,221.00	23,444.90	55,000.00	31,555.10	42.6
01-10-30547 CANNABIS USE TAX	3,792.07	13,024.24	30,000.00	16,975.76	43.4
01-10-30550 REIMBURSEMENTS TO VILLAGE	15,218.32	30,899.47	150,000.00	119,100.53	20.6
01-10-30590 SALE OF PROPERTY	.00	17,092.00	25,000.00	7,908.00	68.4

VILLAGE OF MAYWOOD
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 4 MONTHS ENDING AUGUST 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
01-10-30600 SPECIAL SIGNS	153,157.25	154,081.25	750.00	(153,331.25)	20544.
01-10-30620 SUMMARY ABATEMENT	.00	.00	2,000.00	2,000.00	.0
01-10-30630 TRANSFER STAMPS	13,509.00	108,215.00	250,000.00	141,785.00	43.3
01-10-30650 VEHICLE STICKERS	.00	11,523.00	300,000.00	288,477.00	3.8
01-10-30720 ZBA HEARINGS	.00	.00	250.00	250.00	.0
01-10-30730 ZONING MAPS	.00	2,400.00	250.00	(2,150.00)	960.0
01-10-30760 50 / 50 SIDEWALK	12,418.35	14,273.33	25,000.00	10,726.67	57.1
TOTAL CORPORATE	1,097,525.34	6,680,759.61	34,078,650.35	27,397,890.74	19.6
 <u>SPECIAL EVENT REVENUE</u>					
01-21-30602 MAYWOOD FEST	7,750.00	7,750.00	.00	(7,750.00)	.0
TOTAL SPECIAL EVENT REVENUE	7,750.00	7,750.00	.00	(7,750.00)	.0
 TOTAL FUND REVENUE	 1,105,275.34	 6,688,509.61	 34,078,650.35	 27,390,140.74	 19.6

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>VILLAGE CLERK</u>					
01-11-40100 STRAIGHT TIME	10,018.96	40,075.81	130,948.60	90,872.79	30.6
01-11-40310 SICK BUY BACK	.00	.00	2,230.00	2,230.00	.0
01-11-40400 FICA TAXES	718.28	2,897.20	10,017.57	7,120.37	28.9
01-11-40410 I.M.R.F.	77.76	311.04	5,321.19	5,010.15	5.9
01-11-40415 HEALTH/VISION/LIFE INSURANCE	3,142.64	10,999.24	39,352.51	28,353.27	28.0
01-11-53000 CODIFICATION	.00	.00	20,000.00	20,000.00	.0
01-11-53100 RECORD CONVERSION	.00	.00	100.00	100.00	.0
01-11-53800 ADVERTISING	.00	.00	550.00	550.00	.0
01-11-54500 EQUIPMENT RENTAL/LEASE	.00	617.83	4,500.00	3,882.17	13.7
01-11-55100 POSTAGE	.00	56.50	450.00	393.50	12.6
01-11-55200 COURIER SERVICES	.00	.00	50.00	50.00	.0
01-11-55410 CELLULAR PHONE	.00	.00	593.76	593.76	.0
01-11-55500 PRINTING	.00	.00	500.00	500.00	.0
01-11-56100 MEMBERSHIP & DUES	60.00	505.00	1,300.00	795.00	38.9
01-11-56300 TRAINING/SEMINARS	600.00	700.00	1,800.00	1,100.00	38.9
01-11-56400 BACKGROUND CHECK	.00	.00	1,000.00	1,000.00	.0
01-11-60100 OFFICE/COMPUTER SUPPLIES	.00	3,617.75	10,232.00	6,614.25	35.4
01-11-60800 PHOTOGRAPH SUPPLIES	.00	.00	300.00	300.00	.0
01-11-61700 MISCELLANEOUS	.00	.00	500.00	500.00	.0
01-11-61714 CLERK WILLIAMS	.00	.00	8,500.00	8,500.00	.0
TOTAL VILLAGE CLERK	14,617.64	59,780.37	238,245.63	178,465.26	25.1
<u>VILLAGE MANAGER</u>					
01-12-40100 STRAIGHT TIME	11,784.63	62,723.94	195,200.00	132,476.06	32.1
01-12-40310 SICK BUY BACK	.00	.00	5,500.00	5,500.00	.0
01-12-40400 FICA TAXES	253.36	3,875.08	14,932.80	11,057.72	26.0
01-12-40410 I.M.R.F.	29.11	425.50	8,784.00	8,358.50	4.8
01-12-40415 HEALTH/VISION/LIFE INSURANCE	411.95	411.95	29,554.49	29,142.54	1.4
01-12-40417 VOYA EXPENSE	.00	.00	8,500.00	8,500.00	.0
01-12-51300 MAINTENANCE VEHICLE	.00	1,250.00	2,000.00	750.00	62.5
01-12-52400 CONTRACTUAL/PROF SERVICES	.00	925.63	20,000.00	19,074.37	4.6
01-12-54500 EQUIPMENT RENTAL/LEASE	.00	1,168.68	10,600.00	9,431.32	11.0
01-12-55100 POSTAGE	.00	4.84	400.00	395.16	1.2
01-12-55200 COURIER SERVICES	.00	.00	100.00	100.00	.0
01-12-55410 CELLULAR PHONE	.00	.00	600.00	600.00	.0
01-12-55500 PRINTING	411.00	861.00	750.00	(111.00)	114.8
01-12-56100 MEMBERSHIP & DUES	.00	1,240.00	4,000.00	2,760.00	31.0
01-12-56300 TRAINING/SEMINARS	173.42	468.42	6,500.00	6,031.58	7.2
01-12-56700 NEWSLETTER	.00	6,728.40	30,000.00	23,271.60	22.4
01-12-60100 OFFICE SUPPLIES	.00	4,154.76	7,000.00	2,845.24	59.4
01-12-61700 MISCELLANEOUS	.00	2,801.98	5,000.00	2,198.02	56.0
01-12-62610 GASOLINE	.00	.00	1,500.00	1,500.00	.0
01-12-87000 CAPITAL OUTLAY-OVER \$5,000	.00	.00	40,000.00	40,000.00	.0
TOTAL VILLAGE MANAGER	13,063.47	87,040.18	390,921.29	303,881.11	22.3

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>FINANCE</u>					
01-14-40100	STRAIGHT TIME	25,564.15	97,529.27	322,578.10	225,048.83 30.2
01-14-40200	OVERTIME	14.43	322.16	3,000.00	2,677.84 10.7
01-14-40310	SICK BUY BACK	.00	.00	6,000.00	6,000.00 .0
01-14-40400	FICA TAXES	1,814.89	6,988.72	25,059.72	18,071.00 27.9
01-14-40410	I.M.R.F.	219.86	841.05	14,741.01	13,899.96 5.7
01-14-40415	HEALTH/LIFE/VISION INSURANCE	8,435.39	29,315.46	105,514.85	76,199.39 27.8
01-14-52400	CONTRACTUAL/PROF SERVICES	248.96	24,305.92	123,252.00	98,946.08 19.7
01-14-54500	EQUIPMENT RENTAL/LEASE	.00	1,989.17	11,000.00	9,010.83 18.1
01-14-55100	POSTAGE	.00	214.32	7,500.00	7,285.68 2.9
01-14-55200	COURIER SERVICES	.00	.00	500.00	500.00 .0
01-14-56100	MEMBERSHIP & DUES	.00	55.00	2,500.00	2,445.00 2.2
01-14-56300	TRAINING/SEMINARS	.00	207.00	15,000.00	14,793.00 1.4
01-14-56400	TUITION REIMBURSEMENT	.00	.00	2,500.00	2,500.00 .0
01-14-60100	OFFICE SUPPLIES	886.56	1,449.81	8,000.00	6,550.19 18.1
01-14-61700	MISCELLANEOUS	.00	.00	1,000.00	1,000.00 .0
01-14-61850	LIBRARY-PERSONAL PROPERTY TAX	.00	.00	104,388.00	104,388.00 .0
01-14-61875	BANK FEES	.00	.00	9,000.00	9,000.00 .0
	TOTAL FINANCE	37,184.24	163,217.88	761,533.68	598,315.80 21.4
<u>LAW</u>					
01-15-52400	CONTRACTUAL/PROF SERVICES	37,479.82	239,012.65	300,000.00	60,987.35 79.7
01-15-53800	ADVERTISING	.00	5,054.00	10,000.00	4,946.00 50.5
01-15-56600	REFERENCE MATERIAL	.00	.00	500.00	500.00 .0
01-15-59900	FILING FEES	.00	.00	5,000.00	5,000.00 .0
	TOTAL LAW	37,479.82	244,066.65	315,500.00	71,433.35 77.4
<u>MANAGEMENT INFORMATION SYSTE</u>					
01-18-51700	COMPUTER CONSULTANT	7,916.66	26,816.66	95,000.00	68,183.34 28.2
01-18-54700	SERVICE AGREEMENT	.00	.00	355,736.76	355,736.76 .0
01-18-56500	SUBSCRIPTIONS	382.00	4,842.38	40,000.00	35,157.62 12.1
01-18-60100	OFFICE/COMPUTER SUPPLIES	.00	93.98	3,000.00	2,906.02 3.1
01-18-61100	COMPUTER SOFTWARE	.00	10,752.27	228,213.03	217,460.76 4.7
01-18-80100	COMPUTERS	.00	688.37	.00	(688.37) .0
	TOTAL MANAGEMENT INFORMATION	8,298.66	43,193.66	721,949.79	678,756.13 6.0
<u>CENTRAL SERVICES</u>					
01-19-55400	TELEPHONE	.00	65,954.33	350,000.00	284,045.67 18.8
01-19-58000	HEALTH INSURANCE	(11,477.63)	233,098.03	540,000.00	306,901.97 43.2
	TOTAL CENTRAL SERVICES	(11,477.63)	299,052.36	890,000.00	590,947.64 33.6

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>PRESIDENT & TRUSTEES</u>					
01-20-40100	11,530.80	46,123.19	153,400.00	107,276.81	30.1
01-20-40310	.00	.00	1,620.00	1,620.00	.0
01-20-40400	880.24	3,521.89	6,816.15	3,294.26	51.7
01-20-40410	56.62	226.48	4,009.50	3,783.02	5.7
01-20-40415	137.98	482.93	1,669.84	1,186.91	28.9
01-20-51300	.00	.00	1,000.00	1,000.00	.0
01-20-52400	.00	237.75	2,500.00	2,262.25	9.5
01-20-55100	.00	.00	500.00	500.00	.0
01-20-55410	.00	.00	7,000.00	7,000.00	.0
01-20-55500	.00	.00	500.00	500.00	.0
01-20-56100	.00	1,058.04	30,000.00	28,941.96	3.5
01-20-56300	2,563.95	7,585.32	36,500.00	28,914.68	20.8
01-20-60100	.00	.00	5,000.00	5,000.00	.0
01-20-61700	1,183.06	1,518.06	7,000.00	5,481.94	21.7
01-20-61715	.00	.00	2,200.00	2,200.00	.0
01-20-67913	.00	.00	8,000.00	8,000.00	.0
01-20-71000	774.60	3,085.87	9,344.23	6,258.36	33.0
01-20-87100	109.77	451.61	1,268.21	816.60	35.6
TOTAL PRESIDENT & TRUSTEES	17,237.02	64,291.14	278,327.93	214,036.79	23.1
<u>SPECIAL EVENT REVENUE</u>					
01-21-67900	.00	23,400.00	25,000.00	1,600.00	93.6
01-21-67906	.00	450.00	10,000.00	9,550.00	4.5
01-21-67907	.00	.00	5,000.00	5,000.00	.0
01-21-67913	1,859.00	1,859.00	22,000.00	20,141.00	8.5
TOTAL SPECIAL EVENT REVENUE	1,859.00	25,709.00	62,000.00	36,291.00	41.5

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>CODE ENFORCEMENT</u>					
01-23-40100 STRAIGHT TIME	37,192.52	157,399.10	579,717.61	422,318.51	27.2
01-23-40200 ALL OVERTIME	672.96	1,761.64	5,000.00	3,238.36	35.2
01-23-40310 SICK BUY BACK	.00	.00	3,500.00	3,500.00	.0
01-23-40400 FICA TAXES	2,747.28	11,641.23	44,348.40	32,707.17	26.3
01-23-40410 I.M.R.F.	325.63	1,327.52	26,087.29	24,759.77	5.1
01-23-40415 HEALTH/VISION/LIFE INSURANCE	11,070.16	39,601.36	122,849.00	83,247.64	32.2
01-23-40500 UNIFORM ALLOWANCE	375.00	2,625.00	6,750.00	4,125.00	38.9
01-23-51200 MAINTENANCE EQUIPMENT	.00	.00	1,000.00	1,000.00	.0
01-23-51300 MAINTENANCE VEHICLE	85.00	85.00	6,000.00	5,915.00	1.4
01-23-51800 ELEVATOR INSPECTOR	.00	1,132.00	7,000.00	5,868.00	16.2
01-23-52400 CONTRACTUAL/PROF SERVICES	16,235.00	56,377.91	207,600.00	151,222.09	27.2
01-23-52500 BOARD UP SERVICES	.00	.00	10,000.00	10,000.00	.0
01-23-54500 EQUIPMENT RENTAL/LEASE	87.56	1,654.60	10,000.00	8,345.40	16.6
01-23-55100 POSTAGE	.00	121.08	1,000.00	878.92	12.1
01-23-55410 CELLULAR PHONE	.00	.00	1,000.00	1,000.00	.0
01-23-55500 PRINTING	1,195.00	1,595.00	5,000.00	3,405.00	31.9
01-23-56100 MEMBERSHIP & DUES	145.00	145.00	1,000.00	855.00	14.5
01-23-56300 TRAINING/SEMINARS	.00	140.88	5,000.00	4,859.12	2.8
01-23-56600 REFERENCE MATERIAL	.00	.00	3,000.00	3,000.00	.0
01-23-60100 OFFICE SUPPLIES	16.49	478.60	5,000.00	4,521.40	9.6
01-23-60200 ANIMAL CONTROL SUPPLIES	.00	.00	1,500.00	1,500.00	.0
01-23-60300 ANIMAL CONTROL IMPOUND	.00	204.00	30,000.00	29,796.00	.7
01-23-61500 UNIFORMS	.00	310.65	.00	(310.65)	.0
01-23-61700 MISCELLANEOUS	82.46	82.46	1,500.00	1,417.54	5.5
01-23-62610 GAS	.00	1,305.66	5,000.00	3,694.34	26.1
01-23-71000 LEASE PAYMENTS	.00	.00	6,729.00	6,729.00	.0
01-23-87000 CAPITAL EQUIPMENT&FURNISHINGS	.00	.00	127,700.00	127,700.00	.0
01-23-87002 TREE REPLACEMENT PROGRAM	.00	.00	25,000.00	25,000.00	.0
TOTAL CODE ENFORCEMENT	70,230.06	277,988.69	1,248,281.30	970,292.61	22.3

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>POLICE</u>					
01-40-40100 SALARY-REGULAR	348,697.99	1,408,365.23	5,734,811.43	4,326,446.20	24.6
01-40-40200 ALL OVERTIME	68,831.13	221,785.97	400,000.00	178,214.03	55.5
01-40-40310 SICK BUY BACK	.00	.00	25,000.00	25,000.00	.0
01-40-40311 COURT TIME	.00	707.27	.00	(707.27)	.0
01-40-40400 FICA TAXES	9,895.51	40,561.13	138,304.85	97,743.72	29.3
01-40-40410 I.M.R.F.	574.48	2,359.94	38,274.25	35,914.31	6.2
01-40-40415 HEALTH/VISION/LIFE INSURANCE	90,111.46	320,647.91	1,353,403.93	1,032,756.02	23.7
01-40-40500 UNIFORM ALLOWANCE	.00	14,650.00	60,000.00	45,350.00	24.4
01-40-40550 POLICE PENSION EXPENSE	.00	.00	4,837,056.00	4,837,056.00	.0
01-40-51100 MAINTENANCE BUILDINGS	72.13	2,211.73	80,000.00	77,788.27	2.8
01-40-51200 MAINTENANCE EQUIPMENT	.00	2,023.34	20,000.00	17,976.66	10.1
01-40-51300 MAINTENANCE VEHICLE	1,708.35	26,894.42	70,000.00	43,105.58	38.4
01-40-52400 CONTRACTUAL/PROF SERVICES	(15,991.08)	98,072.97	100,000.00	1,927.03	98.1
01-40-54500 EQUIPMENT RENTAL/LEASE	57.46	3,659.82	22,268.00	18,608.18	16.4
01-40-55100 POSTAGE	.00	72.74	15,000.00	14,927.26	.5
01-40-55410 CELLULAR PHONE	.00	.00	15,000.00	15,000.00	.0
01-40-55500 PRINTING	2,762.00	3,566.00	9,000.00	5,434.00	39.6
01-40-56100 MEMBERSHIP & DUES	50.00	668.00	30,516.00	29,848.00	2.2
01-40-56300 TRAINING	500.00	6,912.42	36,818.80	29,906.38	18.8
01-40-56500 EDUCATION REIMBURSEMENT	.00	.00	20,000.00	20,000.00	.0
01-40-56600 REFERENCE MATERIAL	.00	45.21	500.00	454.79	9.0
01-40-60100 OFFICE SUPPLIES	393.73	2,247.27	15,000.00	12,752.73	15.0
01-40-60400 PROGRAM SUPPLIES	189.45	5,523.45	9,000.00	3,476.55	61.4
01-40-61000 FOOD	.00	157.50	5,000.00	4,842.50	3.2
01-40-61500 UNIFORMS	458.50	1,749.10	5,000.00	3,250.90	35.0
01-40-61700 MISC - SEIZURE EXPENSES	.00	.00	5,000.00	5,000.00	.0
01-40-62000 EXPLORER POST	.00	.00	2,500.00	2,500.00	.0
01-40-62610 REGULAR GAS	.00	9,595.06	60,000.00	50,404.94	16.0
01-40-71000 LEASE PAYMENTS	.00	.00	65,100.00	65,100.00	.0
01-40-87000 CAPITAL OUTLAY-OVER \$5,000	38,650.45	38,650.45	191,387.58	152,737.13	20.2
01-40-87100 INTEREST EXPENSE	.00	.00	2,469.50	2,469.50	.0
01-40-88000 HOMELAND SECURITY	1,689.47	7,201.22	25,000.00	17,798.78	28.8
TOTAL POLICE	548,651.03	2,218,328.15	13,391,410.34	11,173,082.19	16.6

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>FIRE</u>					
01-41-40100 SALARY-REGULAR	286,878.69	1,185,779.08	3,961,245.00	2,775,465.92	29.9
01-41-40200 ALL OVERTIME	63,698.37	215,105.90	250,000.00	34,894.10	86.0
01-41-40310 SICK BUY BACK	.00	.00	75,000.00	75,000.00	.0
01-41-40320 EMT PAY	2,130.00	8,720.00	33,000.00	24,280.00	26.4
01-41-40400 FICA TAXES	5,425.54	21,837.39	64,487.43	42,650.04	33.9
01-41-40410 I.M.R.F.	73.38	293.52	5,116.48	4,822.96	5.7
01-41-40415 HEALTH/VISION/LIFE INSURANCE	71,781.42	252,435.00	983,132.45	730,697.45	25.7
01-41-40450 EMPLOYEE PHYSICALS	.00	.00	15,000.00	15,000.00	.0
01-41-40500 UNIFORM ALLOWANCE	350.00	1,445.30	1,500.00	54.70	96.4
01-41-40550 FIRE PENSION EXPENSE	.00	.00	3,600,745.00	3,600,745.00	.0
01-41-51100 MAINTENANCE BUILDINGS	399.88	5,771.01	50,000.00	44,228.99	11.5
01-41-51200 MAINTENANCE EQUIPMENT	1,351.15	5,591.09	7,500.00	1,908.91	74.6
01-41-51300 MAINTENANCE VEHICLE	12,153.86	20,100.36	85,000.00	64,899.64	23.7
01-41-52400 CONTRACTUAL/PROF SERVICES	1,600.00	5,935.00	20,000.00	14,065.00	29.7
01-41-54500 EQUIPMENT RENTAL/LEASE	.00	326.78	3,000.00	2,673.22	10.9
01-41-55100 POSTAGE	.00	12.19	500.00	487.81	2.4
01-41-55400 TELEPHONE	.00	6,194.22	.00	(6,194.22)	.0
01-41-55410 CELLULAR PHONE	.00	.00	2,000.00	2,000.00	.0
01-41-55500 PRINTING	.00	.00	2,000.00	2,000.00	.0
01-41-56100 MEMBERSHIP & DUES	.00	5,040.00	12,450.00	7,410.00	40.5
01-41-56300 TRAINING/SEMINARS	3,060.50	14,814.42	40,000.00	25,185.58	37.0
01-41-60100 OFFICE SUPPLIES	.00	.00	2,000.00	2,000.00	.0
01-41-60300 JANITORIAL SUPPLIES	.00	390.36	3,000.00	2,609.64	13.0
01-41-60700 COMPUTER SUPPLIES	.00	.00	10,000.00	10,000.00	.0
01-41-60710 FIRE SAFETY EDUCATION	.00	.00	3,000.00	3,000.00	.0
01-41-60800 PHOTOGRAPH SUPPLIES	.00	.00	500.00	500.00	.0
01-41-61500 UNIFORMS	.00	110.00	21,500.00	21,390.00	.5
01-41-61700 MISCELLANEOUS	.00	.00	5,000.00	5,000.00	.0
01-41-62600 FUEL	.00	5,513.14	30,000.00	24,486.86	18.4
01-41-63000 MEDICAL SUPPLIES	3,877.26	11,761.53	35,000.00	23,238.47	33.6
01-41-63200 RADIO MAINTENANCE	.00	362.00	20,000.00	19,638.00	1.8
01-41-71000 LEASE PAYMENTS	.00	55,882.21	168,345.66	112,463.45	33.2
01-41-87000 CAPITAL OUTLAY-OVER \$5,000	.00	11,665.70	402,619.39	390,953.69	2.9
01-41-87100 INTEREST EXPENSE	.00	1,945.90	15,000.00	13,054.10	13.0
TOTAL FIRE	452,780.05	1,837,032.10	9,927,641.41	8,090,609.31	18.5
<u>POLICE & FIRE COMMISSION</u>					
01-42-52400 CONTRACTUAL/PROF SERVICES	2,150.00	13,580.94	78,800.00	65,219.06	17.2
01-42-53300 COMMISSIONERS	1,300.00	5,650.00	19,200.00	13,550.00	29.4
01-42-55100 POSTAGE	.00	.00	300.00	300.00	.0
01-42-55500 PRINTING	.00	.00	500.00	500.00	.0
01-42-56100 MEMBERSHIP & DUES	.00	.00	500.00	500.00	.0
01-42-56300 TRAINING/SEMINARS	.00	851.58	5,000.00	4,148.42	17.0
01-42-60100 OFFICE SUPPLIES	.00	140.00	800.00	660.00	17.5
TOTAL POLICE & FIRE COMMISSION	3,450.00	20,222.52	105,100.00	84,877.48	19.2

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>PUBLIC WORKS</u>					
01-50-40100 STRAIGHT TIME	33,114.58	131,520.71	379,254.00	247,733.29	34.7
01-50-40200 ALL OVERTIME	.00	.00	18,000.00	18,000.00	.0
01-50-40310 SICK BUY BACK	.00	.00	5,000.00	5,000.00	.0
01-50-40400 FICA TAXES	2,368.97	9,485.15	33,270.72	23,785.57	28.5
01-50-40410 I.M.R.F.	284.52	1,130.01	19,136.10	18,006.09	5.9
01-50-40415 HEALTH/VISION/LIFE INSURANCE	12,002.00	42,007.00	150,314.66	108,307.66	28.0
01-50-40500 UNIFORM ALLOWANCE	.00	.00	4,200.00	4,200.00	.0
01-50-51100 MAINTENANCE BUILDINGS	.00	5,053.75	50,000.00	44,946.25	10.1
01-50-51200 MAINTENANCE EQUIPMENT	1,608.18	23,420.90	45,000.00	21,579.10	52.1
01-50-51300 MAINTENANCE VEHICLE	277.50	18,378.96	100,000.00	81,621.04	18.4
01-50-52100 MAINTENANCE ELECTRICAL	.00	2,805.00	107,500.00	104,695.00	2.6
01-50-52400 CONTRACTUAL/PROF SERVICES	7,757.00	176,657.81	853,538.32	676,880.51	20.7
01-50-54500 EQUIPMENT RENTAL	.00	73.63	25,000.00	24,926.37	.3
01-50-55100 POSTAGE	.00	.00	250.00	250.00	.0
01-50-55400 TELEPHONE	.00	119.85	.00	(119.85)	.0
01-50-55410 CELLULAR PHONE	.00	.00	1,000.00	1,000.00	.0
01-50-55500 PRINTING	.00	.00	150.00	150.00	.0
01-50-56100 MEMBERSHIP & DUES	125.00	125.00	4,000.00	3,875.00	3.1
01-50-56300 TRAINING/SEMINARS	.00	.00	8,000.00	8,000.00	.0
01-50-60100 OFFICE SUPPLIES	.00	179.87	1,600.00	1,420.13	11.2
01-50-60300 JANITORIAL SUPPLIES	.00	.00	10,000.00	10,000.00	.0
01-50-60600 OTHER SUPPLIES	1,804.11	5,304.11	17,000.00	11,695.89	31.2
01-50-61500 UNIFORMS	.00	3,610.82	7,220.20	3,609.38	50.0
01-50-61700 MISCELLANEOUS	.00	.00	2,500.00	2,500.00	.0
01-50-62200 MAINTENANCE SUPPLIES	.00	6,483.89	20,000.00	13,516.11	32.4
01-50-62610 GASOLINE	.00	13,496.05	60,000.00	46,503.95	22.5
01-50-62650 ELECTRIC	.00	10.34	4,000.00	3,989.66	.3
01-50-62670 HEAT	.00	397.96	9,000.00	8,602.04	4.4
01-50-71000 LEASE PAYMENTS	2,222.94	30,108.81	117,784.70	87,675.89	25.6
01-50-87000 CAPITAL EQUIPMENT&FURNISHINGS	.00	.00	129,811.00	129,811.00	.0
01-50-87100 INTEREST EXPENSE	143.06	2,055.90	4,107.17	2,051.27	50.1
TOTAL PUBLIC WORKS	61,707.86	472,425.52	2,186,636.87	1,714,211.35	21.6

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>LAND & BUILDINGS</u>					
01-53-40100 STRAIGHT ITME	22,192.36	87,220.85	280,527.00	193,306.15	31.1
01-53-40200 ALL OVERTIME	.00	.00	20,000.00	20,000.00	.0
01-53-40310 SICK BUY BACK	.00	.00	3,700.00	3,700.00	.0
01-53-40400 FICA TAXES	1,604.44	6,345.90	21,460.31	15,114.41	29.6
01-53-40410 I.M.R.F.	190.86	750.10	12,623.71	11,873.61	5.9
01-53-40415 HEALTH/VISION/LIFE INSURANCE	6,909.18	24,182.13	86,520.00	62,337.87	28.0
01-53-40500 UNIFORM ALLOWANCE	.00	.00	3,000.00	3,000.00	.0
01-53-51200 MAINTENANCE EQUIPMENT	947.02	1,249.31	18,000.00	16,750.69	6.9
01-53-51300 MAINTENANCE VEHICLE	1,266.92	2,224.50	5,000.00	2,775.50	44.5
01-53-52400 CONTRACTUAL SERVICES	9,825.00	37,722.50	90,000.00	52,277.50	41.9
01-53-54500 EQUIPMENT RENTAL	.00	.00	3,500.00	3,500.00	.0
01-53-55300 CELLULAR PHONES	.00	.00	300.00	300.00	.0
01-53-60300 JANITORIAL SUPPLIES	.00	4,172.77	6,000.00	1,827.23	69.6
01-53-61500 UNIFORMS	.00	1,641.12	6,564.48	4,923.36	25.0
01-53-62200 MAINTENANCE SUPPLIES	.00	84.83	13,000.00	12,915.17	.7
01-53-87000 CAPITAL OUTLAY-OVER \$5,000	.00	.00	22,000.00	22,000.00	.0
TOTAL LAND & BUILDINGS	42,935.78	165,594.01	592,195.50	426,601.49	28.0
<u>COMMUNITY DEVELOPMENT</u>					
01-54-40100 STRAIGHT TIME	9,808.21	24,500.58	117,351.18	92,850.60	20.9
01-54-40310 SICK BUY BACK	.00	.00	3,000.00	3,000.00	.0
01-54-40400 FICA TAXES	750.35	1,866.64	8,977.37	7,110.73	20.8
01-54-40410 I.M.R.F.	84.35	210.71	5,280.80	5,070.09	4.0
01-54-40415 HEALTH/VISION/LIFE INSURANCE	.00	568.44	31,237.68	30,669.24	1.8
01-54-51300 MAINTENANCE VEHICLE	.00	.00	2,000.00	2,000.00	.0
01-54-52400 CONTRACTUAL/ PROF SERVICES	.00	2,094.98	5,500.00	3,405.02	38.1
01-54-54500 EQUIPMENT RENTAL/LEASE	.00	.00	5,000.00	5,000.00	.0
01-54-55100 POSTAGE	.00	1.06	2,000.00	1,998.94	.1
01-54-55410 CELLULAR PHONE	.00	.00	1,500.00	1,500.00	.0
01-54-55500 PRINTING	.00	1,084.41	5,000.00	3,915.59	21.7
01-54-56100 MEMBERSHIP & DUES	.00	.00	2,000.00	2,000.00	.0
01-54-56300 TRAINING/SEMINARS	.00	.00	10,000.00	10,000.00	.0
01-54-56600 REFERENCE MATERIAL	.00	.00	250.00	250.00	.0
01-54-60100 OFFICE/COMPUTER SUPPLIES	.00	686.31	7,500.00	6,813.69	9.2
01-54-61700 MISCELLANEOUS	.00	.00	500.00	500.00	.0
01-54-62610 GAS	.00	.00	750.00	750.00	.0
01-54-87000 CAPITAL EQUIPMENT	.00	.00	10,000.00	10,000.00	.0
01-54-87002 TREE REPLACEMENT PROGRAM	750.00	2,950.00	.00	(2,950.00)	.0
TOTAL COMMUNITY DEVELOPMENT	11,392.91	33,963.13	217,847.03	183,883.90	15.6

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>HUMAN RESOURCES</u>					
01-56-40100 STRAIGHT TIME	12,615.40	53,425.08	160,671.52	107,246.44	33.3
01-56-40310 SICK BUY BACK	.00	.00	3,700.00	3,700.00	.0
01-56-40400 FICA TAXES	916.36	3,916.50	12,291.37	8,374.87	31.9
01-56-40410 I.M.R.F.	108.50	434.00	7,230.22	6,796.22	6.0
01-56-40415 HEALTH/VISION/LIFE INSURANCE	5,003.34	552,793.53	23,263.00	(529,530.53)	2376.3
01-56-40550 UNEMPLOYMENT INSURANCE	.00	.00	10,000.00	10,000.00	.0
01-56-40900 EMPLOYEE SOCIAL	.00	2,715.03	25,000.00	22,284.97	10.9
01-56-52400 CONTRACTUAL/PROF SERVICES	.00	12,991.02	55,500.00	42,508.98	23.4
01-56-53800 ADVERTISING	299.00	1,612.00	2,500.00	888.00	64.5
01-56-55100 POSTAGE	.00	.00	150.00	150.00	.0
01-56-55200 COURIER SERVICES	.00	.00	100.00	100.00	.0
01-56-55410 CELLULAR PHONE	.00	.00	650.00	650.00	.0
01-56-55500 PRINTING	140.00	140.00	500.00	360.00	28.0
01-56-56100 MEMBERSHIP & DUES	.00	229.00	600.00	371.00	38.2
01-56-56300 TRAINING/SEMINARS	50.00	200.00	5,000.00	4,800.00	4.0
01-56-56600 REFERENCE MATERIAL	.00	.00	1,350.00	1,350.00	.0
01-56-59100 LIABILITY INSURANCE	.00	452,466.05	799,232.00	346,765.95	56.6
01-56-59400 FIDELITY BONDS	.00	297.50	2,000.00	1,702.50	14.9
01-56-59500 CLAIMS PAYMENT	.00	379,872.59	1,000,000.00	620,127.41	38.0
01-56-59800 WORKER'S COMP INSURANCE	.00	.00	185,520.00	185,520.00	.0
01-56-60100 OFFICE SUPPLIES	.00	343.54	2,000.00	1,656.46	17.2
01-56-61700 MISC.	.00	.00	1,000.00	1,000.00	.0
TOTAL HUMAN RESOURCES	19,132.60	1,461,435.84	2,298,258.11	836,822.27	63.6
<u>TRANSFERS FROM OTHER FUNDS</u>					
01-99-99963 TRANSFER TO WORK CAP FUND	.00	.00	452,801.00	452,801.00	.0
TOTAL TRANSFERS FROM OTHER FU	.00	.00	452,801.00	452,801.00	.0
TOTAL FUND EXPENDITURES	1,328,542.51	7,473,341.20	34,078,649.88	26,605,308.68	21.9
NET REVENUE OVER EXPENDITURES	(223,267.17)	(784,831.59)	.47	784,832.06	(16698)

VILLAGE OF MAYWOOD
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 4 MONTHS ENDING AUGUST 31, 2022

MOTOR FUEL TAX

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>MOTOR FUEL TAX</u>					
12-10-30370 INTEREST INCOME	.00	.00	300.00	300.00	.0
12-10-30420 MOTOR FUEL TAX	.00	245,870.98	607,000.00	361,129.02	40.5
12-10-30430 REBUILD ILLINOIS CAPITAL PLAN	.00	.00	529,208.60	529,208.60	.0
	.00	245,870.98	1,136,508.60	890,637.62	21.6
TOTAL MOTOR FUEL TAX	.00	245,870.98	1,136,508.60	890,637.62	21.6
	.00	245,870.98	1,136,508.60	890,637.62	21.6
TOTAL FUND REVENUE	.00	245,870.98	1,136,508.60	890,637.62	21.6

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

MOTOR FUEL TAX

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>MOTOR FUEL TAX</u>					
12-10-40110 SALARY	11,190.89	45,815.76	197,913.00	152,097.24	23.2
12-10-40200 OVERTIME	.00	.00	7,500.00	7,500.00	.0
12-10-40310 SICK BUY BACK	.00	.00	5,000.00	5,000.00	.0
12-10-40400 FICA TAXES	795.16	3,291.60	10,472.00	7,180.40	31.4
12-10-40410 IMRF	96.24	394.01	6,160.00	5,765.99	6.4
12-10-40415 HEALTH/VISION/LIFE INSURANCE	4,514.06	15,799.21	38,324.45	22,525.24	41.2
12-10-80000 CAPITAL	.00	.00	521,140.00	521,140.00	.0
12-10-89013 GENERAL MAINTENANCE	1,340.50	42,299.08	350,000.00	307,700.92	12.1
TOTAL MOTOR FUEL TAX	17,936.85	107,599.66	1,136,509.45	1,028,909.79	9.5
TOTAL FUND EXPENDITURES	17,936.85	107,599.66	1,136,509.45	1,028,909.79	9.5
NET REVENUE OVER EXPENDITURES	(17,936.85)	138,271.32	(.85)	(138,272.17)	16267

VILLAGE OF MAYWOOD
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 4 MONTHS ENDING AUGUST 31, 2022

RECREATION

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>RECREATION</u>					
15-10-30520 PROPERTY TAX REVENUE	.00	.00	150,000.00	150,000.00	.0
15-10-30900 APPROPRIATION OF FUND BALANCE	.00	.00	320,000.00	320,000.00	.0
TOTAL RECREATION	.00	.00	470,000.00	470,000.00	.0
TOTAL FUND REVENUE	.00	.00	470,000.00	470,000.00	.0

VILLAGE OF MAYWOOD
 EXPENDITURES WITH COMPARISON TO BUDGET
 FOR THE 4 MONTHS ENDING AUGUST 31, 2022

RECREATION

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>PARKS & RECREATION</u>					
15-60-52400 CONTRACTUAL/PROF SERVICES	.00	4,851.50	425,000.00	420,148.50	1.1
15-60-54500 EQUIPMENT RENTAL/LEASE	.00	.00	3,500.00	3,500.00	.0
15-60-55400 TELEPHONE	.00	547.62	4,000.00	3,452.38	13.7
15-60-60000 GRABT EXPENSE	.00	.00	35,000.00	35,000.00	.0
15-60-62650 ELECTRIC	.00	.00	1,000.00	1,000.00	.0
15-60-62670 HEAT	.00	162.50	1,500.00	1,337.50	10.8
TOTAL PARKS & RECREATION	.00	5,561.62	470,000.00	464,438.38	1.2
TOTAL FUND EXPENDITURES	.00	5,561.62	470,000.00	464,438.38	1.2
NET REVENUE OVER EXPENDITURES	.00	(5,561.62)	.00	5,561.62	.0

VILLAGE OF MAYWOOD
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 4 MONTHS ENDING AUGUST 31, 2022

CDBG

	<u>PERIOD ACTUAL</u>	<u>YTD ACTUAL</u>	<u>BUDGET</u>	<u>UNEXPENDED</u>	<u>PCNT</u>
<u>CDBG</u>					
21-10-30900 21ST AVE CDBG IMPROVEMENT	.00	.00	309,000.00	309,000.00	.0
TOTAL CDBG	.00	.00	309,000.00	309,000.00	.0
TOTAL FUND REVENUE	.00	.00	309,000.00	309,000.00	.0

VILLAGE OF MAYWOOD
 EXPENDITURES WITH COMPARISON TO BUDGET
 FOR THE 4 MONTHS ENDING AUGUST 31, 2022

CDBG

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>CDBG</u>						
21-10-87507	21ST AVE CDBG IMPROVEMENT	.00	.00	309,000.00	309,000.00	.0
	TOTAL CDBG	.00	.00	309,000.00	309,000.00	.0
	TOTAL FUND EXPENDITURES	.00	.00	309,000.00	309,000.00	.0
	NET REVENUE OVER EXPENDITURES	.00	.00	.00	.00	.0

VILLAGE OF MAYWOOD
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 4 MONTHS ENDING AUGUST 31, 2022

FEDERAL GRANTS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>FEDERAL GRANT FUNDS</u>					
22-10-30300 COPS HIRING RECOVERY PROGRAM	.00	.00	166,666.67	166,666.67	.0
22-10-30700 AMERICAN RESCURE PLAN ACT	.00	.00	1,574,098.00	1,574,098.00	.0
TOTAL FEDERAL GRANT FUNDS	.00	.00	1,740,764.67	1,740,764.67	.0
TOTAL FUND REVENUE	.00	.00	1,740,764.67	1,740,764.67	.0

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

FEDERAL GRANTS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>COPS HIRING RECOVERY PROGRAM</u>					
22-34-40100 SALARY- COPS HIRING GRANT	.00	.00	166,666.67	166,666.67	.0
TOTAL COPS HIRING RECOVERY PRO	.00	.00	166,666.67	166,666.67	.0
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22-36-52400 CONTRACTUAL /PROF SERVICES	.00	24.00	.00	(24.00)	.0
TOTAL DEPARTMENT 36	.00	24.00	.00	(24.00)	.0
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22-39-20000 NEGATIVE ECONOMIC IMPACT	.00	.00	250,000.00	250,000.00	.0
22-39-30000 SERVICES TO IMPACTED COMM	.00	.00	250,000.00	250,000.00	.0
22-39-40000 PREMIUM PAY	.00	.00	100,000.00	100,000.00	.0
22-39-50000 INFRASTRUCTURE	.00	.00	774,098.00	774,098.00	.0
22-39-70000 ADMINISTRATIVE	.00	.00	200,000.00	200,000.00	.0
TOTAL DEPARTMENT 39	.00	.00	1,574,098.00	1,574,098.00	.0
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TOTAL FUND EXPENDITURES	.00	24.00	1,740,764.67	1,740,740.67	.0
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NET REVENUE OVER EXPENDITURES	.00	(24.00)	.00	24.00	.0

VILLAGE OF MAYWOOD
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 4 MONTHS ENDING AUGUST 31, 2022

2015 BOND FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>2015 BOND FUND</u>						
30-10-30370	INTEREST	.00	1,009.35	.00	(1,009.35)	.0
	TOTAL 2015 BOND FUND	.00	1,009.35	.00	(1,009.35)	.0
	TOTAL FUND REVENUE	.00	1,009.35	.00	(1,009.35)	.0
	NET REVENUE OVER EXPENDITURES	.00	1,009.35	.00	(1,009.35)	.0

VILLAGE OF MAYWOOD
REVENUES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

WATER, SEWER & GARBAGE

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>WATER COLLECTIONS</u>					
41-55-30370 INTEREST	.00	.00	500.00	500.00	.0
41-55-30600 SALE OF WATER METERS	(13.60)	9,074.40	25,000.00	15,925.60	36.3
41-55-30700 WATER DEPOSITS	(475.00)	(3,325.00)	.00	3,325.00	.0
41-55-30710 WATER SALES	576,056.63	2,218,010.63	7,394,458.00	5,176,447.37	30.0
41-55-30711 PENALTIES	27,162.56	111,244.87	350,000.00	238,755.13	31.8
41-55-30712 WRITE OFF/ADJUSTMENTS	.00	365.86	.00	(365.86)	.0
41-55-30716 TURNING WATER BACK ON	3,650.00	12,850.00	50,000.00	37,150.00	25.7
41-55-30750 SEWER REVENUE	27,056.01	103,995.98	324,000.00	220,004.02	32.1
41-55-30800 GARBAGE REVENUE	155,038.46	617,700.16	1,887,647.00	1,269,946.84	32.7
TOTAL WATER COLLECTIONS	788,475.06	3,069,916.90	10,031,605.00	6,961,688.10	30.6
TOTAL FUND REVENUE	788,475.06	3,069,916.90	10,031,605.00	6,961,688.10	30.6

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

WATER, SEWER & GARBAGE

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>PUMP STATION OPERATIONS</u>					
41-51-40100 STRAIGHT TIME	6,089.60	24,358.40	81,143.92	56,785.52	30.0
41-51-40200 ALL OVERTIME	.00	.00	1,500.00	1,500.00	.0
41-51-40310 SICK BUY BACK	.00	.00	1,850.00	1,850.00	.0
41-51-40400 FICA TAXES	434.00	1,751.93	6,252.00	4,500.07	28.0
41-51-40410 I.M.R.F.	52.38	209.52	3,677.00	3,467.48	5.7
41-51-40415 HEALTH/VISION/LIFE INSURANCE	2,360.02	8,260.07	28,800.00	20,539.93	28.7
41-51-40500 UNIFORM ALLOWANCE	.00	.00	600.00	600.00	.0
41-51-51100 MAINTENANCE BUILDINGS	.00	.00	16,000.00	16,000.00	.0
41-51-51200 MAINTENANCE EQUIPMENT	.00	.00	25,000.00	25,000.00	.0
41-51-51300 MAINTENANCE VEHICLE	.00	3,491.75	.00	(3,491.75)	.0
41-51-52400 CONTRACTUAL/PROF SERVICES	.00	1,184.40	12,500.00	11,315.60	9.5
41-51-55300 CELLULAR PHONE	.00	.00	540.12	540.12	.0
41-51-55400 TELEPHONE	.00	127.52	.00	(127.52)	.0
41-51-55500 PRINTING	.00	.00	500.00	500.00	.0
41-51-56300 TRAIN/SEMINARS	.00	.00	3,000.00	3,000.00	.0
41-51-61500 UNIFORMS	.00	248.17	992.68	744.51	25.0
41-51-62200 MAINTENANCE SUPPLIES	.00	.00	3,000.00	3,000.00	.0
41-51-62650 ELECTRIC	.00	.00	1,200.00	1,200.00	.0
41-51-62670 HEAT	.00	492.40	2,400.00	1,907.60	20.5
TOTAL PUMP STATION OPERATIONS	8,936.00	40,124.16	188,955.72	148,831.56	21.2
<u>WATER & SEWER MAINTENANCE</u>					
41-52-40100 STRAIGHT TIME	27,269.61	109,078.42	398,808.67	289,730.25	27.4
41-52-40200 ALL OVERTIME	5,231.07	14,706.96	35,000.00	20,293.04	42.0
41-52-40310 SICK BUY BACK	.00	.00	5,200.00	5,200.00	.0
41-52-40400 FICA TAXES	2,353.55	9,004.93	27,381.00	18,376.07	32.9
41-52-40410 I.M.R.F.	279.50	1,064.53	16,106.00	15,041.47	6.6
41-52-40415 HEALTH/VISION/LIFE INSURANCE	9,834.70	34,421.45	119,592.00	85,170.55	28.8
41-52-40500 UNIFORM ALLOWANCE	.00	.00	2,400.00	2,400.00	.0
41-52-51200 MAINTENANCE EQUIPMENT	.00	270.00	10,000.00	9,730.00	2.7
41-52-51300 MAINTENANCE VEHICLE	.00	17,820.14	35,000.00	17,179.86	50.9
41-52-52400 CONTRACTUAL/PROF SERVICES	.00	10,937.01	1,642,000.00	1,631,062.99	.7
41-52-53400 WATER & SEWER REPAIRS	.00	112,617.50	390,000.00	277,382.50	28.9
41-52-54500 EQUIPMENT RENTAL	.00	.00	15,000.00	15,000.00	.0
41-52-55300 CELLULAR PHONE	.00	.00	750.00	750.00	.0
41-52-56300 TRAINING / SEMINARS	.00	.00	8,000.00	8,000.00	.0
41-52-60600 CAPITAL OUTLAY-UNDER \$5,000	.00	13,843.51	85,000.00	71,156.49	16.3
41-52-61500 UNIFORMS	.00	1,430.00	5,720.00	4,290.00	25.0
41-52-62200 MAINTENANCE SUPPLIES	221.22	1,363.70	15,000.00	13,636.30	9.1
41-52-62610 GASOLINE	.00	.00	5,000.00	5,000.00	.0
41-52-71000 LEASE PAYMENTS	.00	.00	8,091.27	8,091.27	.0
41-52-87000 CAPITAL OUTLAY-OVER \$5,000	1,750.00	16,639.92	29,383.00	12,743.08	56.6
41-52-87001 FLOOD CONTROL ASSISTANCE	1,750.00	15,550.00	50,000.00	34,450.00	31.1
TOTAL WATER & SEWER MAINTENAN	48,689.65	358,748.07	2,903,431.94	2,544,683.87	12.4

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

WATER, SEWER & GARBAGE

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>WATER COLLECTIONS</u>					
41-55-40100 STRAIGHT TIME	18,150.13	67,418.23	302,457.93	235,039.70	22.3
41-55-40200 ALL OVERTIME	14.43	153.09	2,500.00	2,346.91	6.1
41-55-40310 SICK BUY BACK	.00	.00	2,500.00	2,500.00	.0
41-55-40400 FICA TAXES	1,309.40	4,887.89	23,132.00	18,244.11	21.1
41-55-40410 I.M.R.F.	156.02	580.28	13,607.00	13,026.72	4.3
41-55-40415 HEALTH/VISION/LIFE INSURANCE	5,469.57	19,320.39	96,000.00	76,679.61	20.1
41-55-52400 CONTRACTUAL/PROF SERVICES	10,386.54	78,045.62	350,000.00	271,954.38	22.3
41-55-54500 EQUIPMENT RENTAL/LEASE	.00	.00	1,500.00	1,500.00	.0
41-55-55100 POSTAGE	.00	1.06	10,000.00	9,998.94	.0
41-55-55500 PRINTING	.00	.00	2,500.00	2,500.00	.0
41-55-56300 TRAINING/SEMINARS	.00	207.00	10,000.00	9,793.00	2.1
41-55-57300 WATER PURCHASES	.00	277,530.65	3,500,000.00	3,222,469.35	7.9
41-55-57301 VOLUME CHARGE - MELROSE PARK	.00	102,649.92	660,000.00	557,350.08	15.6
41-55-57400 GARBAGE EXPENSE	.00	446,464.55	1,738,740.00	1,292,275.45	25.7
41-55-57510 DEPRECIATION EXPENSE	.00	.00	133,780.00	133,780.00	.0
41-55-57600 LIEN FILING FEES	.00	.00	5,000.00	5,000.00	.0
41-55-57665 REFUND WATER DEPOSITS	.00	229.30	5,000.00	4,770.70	4.6
41-55-60100 OFFICE SUPPLIES	65.03	65.03	5,000.00	4,934.97	1.3
41-55-61500 UNIFORMS	.00	1,500.00	3,750.00	2,250.00	40.0
41-55-62200 MAINTENANCE SUPPLIES	.00	.00	10,000.00	10,000.00	.0
41-55-70000 DEBT SERVICE - WATER FUND	.00	.00	57,000.00	57,000.00	.0
41-55-71000 LEASE PAYMENTS	.00	.00	6,500.00	6,500.00	.0
41-55-92700 BANK FEES	.00	.00	250.00	250.00	.0
TOTAL WATER COLLECTIONS	35,551.12	999,053.01	6,939,216.93	5,940,163.92	14.4
TOTAL FUND EXPENDITURES	93,176.77	1,397,925.24	10,031,604.59	8,633,679.35	13.9
NET REVENUE OVER EXPENDITURES	695,298.29	1,671,991.66	41	(1,671,991.25)	40780

VILLAGE OF MAYWOOD
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 4 MONTHS ENDING AUGUST 31, 2022

ST CHARLES TIF

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>TIF ADMINISTRATION</u>					
71-33-30370 INTEREST	.00	104.19	.00	(104.19)	.0
TOTAL TIF ADMINISTRATION	.00	104.19	.00	(104.19)	.0
TOTAL FUND REVENUE	.00	104.19	.00	(104.19)	.0
NET REVENUE OVER EXPENDITURES	.00	104.19	.00	(104.19)	.0

VILLAGE OF MAYWOOD
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 4 MONTHS ENDING AUGUST 31, 2022

MADISON AVE TIF

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>TIF ADMINISTRATION</u>					
72-33-30370 INTEREST	.00	.00	1,000.00	1,000.00	.0
72-33-30620 MADISON AVE TIF	.00	328,507.21	3,100,000.00	2,771,492.79	10.6
72-33-30900 APPROPRIATION OF FUND BALANCE	.00	.00	500,000.00	500,000.00	.0
TOTAL TIF ADMINISTRATION	.00	328,507.21	3,601,000.00	3,272,492.79	9.1
TOTAL FUND REVENUE	.00	328,507.21	3,601,000.00	3,272,492.79	9.1

VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

MADISON AVE TIF

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>TIF ADMINISTRATION</u>					
72-33-40100 REGULAR SALARIES	8,010.94	29,498.83	133,858.23	104,359.40	22.0
72-33-40310 SICK BUY BACK	.00	.00	2,400.00	2,400.00	.0
72-33-40400 FICA TAXES	601.20	2,211.91	10,240.15	8,028.24	21.6
72-33-40410 IMRF	68.86	253.55	6,023.62	5,770.07	4.2
72-33-40415 HEALTH/VISION/LIFE INSURANCE	832.18	3,196.82	30,674.00	27,477.18	10.4
72-33-52400 CONTRACTUAL/PROF SERVICES	.00	135,157.75	317,880.00	182,722.25	42.5
72-33-53400 PROFESSIONAL SERVICES	.00	628.25	.00	(628.25)	.0
72-33-80000 CAPITAL PROJECTS	.00	.00	125,924.00	125,924.00	.0
72-33-82000 PUBLIC IMPROVEMENTS	.00	.00	2,674,000.00	2,674,000.00	.0
72-33-87000 BUSINESS IMPROVEMENT PROGRAM	.00	.00	200,000.00	200,000.00	.0
72-33-88000 CURB APPEAL PILOT PROGRAM	.00	.00	100,000.00	100,000.00	.0
TOTAL TIF ADMINISTRATION	9,513.18	170,947.11	3,601,000.00	3,430,052.89	4.8
TOTAL FUND EXPENDITURES	9,513.18	170,947.11	3,601,000.00	3,430,052.89	4.8
NET REVENUE OVER EXPENDITURES	(9,513.18)	157,560.10	.00	(157,560.10)	.0

VILLAGE OF MAYWOOD
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 4 MONTHS ENDING AUGUST 31, 2022

ROOSEVELT ROAD TIF

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>TIF ADMINISTRATION</u>						
73-33-30620	ROOSEVELT TIF	.00	89,766.68	400,000.00	310,233.32	22.4
73-33-30900	APPROPRIATION OF FUND BALANC	.00	.00	50,000.00	50,000.00	.0
TOTAL TIF ADMINISTRATION		.00	89,766.68	450,000.00	360,233.32	20.0
TOTAL FUND REVENUE		.00	89,766.68	450,000.00	360,233.32	20.0

VILLAGE OF MAYWOOD
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 4 MONTHS ENDING AUGUST 31, 2022

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
77-33-30450 STRONG COMMUNITY PROGRAM GR	.00	.00	111,737.50	111,737.50	.0
TOTAL DEPARTMENT 33	.00	.00	111,737.50	111,737.50	.0
TOTAL FUND REVENUE	.00	.00	111,737.50	111,737.50	.0

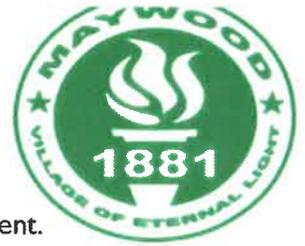
VILLAGE OF MAYWOOD
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 4 MONTHS ENDING AUGUST 31, 2022

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
77-33-52400 CONTRACTUAL/PROF SERVICES	.00	.00	20,000.00	20,000.00	.0
77-33-52500 BOARD UP SERVICES	.00	.00	15,000.00	15,000.00	.0
77-33-68000 DEMO OF STRUCTURES	.00	.00	76,738.00	76,738.00	.0
TOTAL DEPARTMENT 33	.00	.00	111,738.00	111,738.00	.0
TOTAL FUND EXPENDITURES	.00	.00	111,738.00	111,738.00	.0
NET REVENUE OVER EXPENDITURES	.00	.00	(.50)	(.50)	.0



Village of Maywood

Financial Report



OMNIBUS ITEM-FINANCIAL REPORT

It is with recommendation that the total below payments of \$808,173.62 be approved for payment.

	Vendor	Description	Amount	Expense
1	Accutron	Computer Consulting Services	\$7,916.66	01-18-51700
2	Alliant Mesirow	Audit Premiums	\$38,348.00	01-56-59100
3	Blue Cross Blue Shield	Insurance Premiums	\$309,054.15	01-19-58000
4	Chicago Cleaning Con	Janitorial Services	\$9,825.00	01-53-52400
5	City of Chicago	Water Services	\$395,407.13	41-55-57300
6	Lexipol	Law Enforcement Training	\$10,444.00	01-40-52400
7	Village of Melrose	Water Services	\$37,178.68	41-55-57301

**Village of Maywood
Interdepartmental Memorandum**

TO: Village Mayor and Board of Trustees
FROM: James Krischke, Acting Village Manager
DATE: September 29, 2022
SUBJECT: Payment Approval, Accu-tron Computer Service

SPECIFIC ACTION REQUESTED: Payment approval of the invoices for computer consulting services for the month of September 2022.

<u>Invoice</u>	<u>Date</u>	<u>Amount</u>	<u>Service Dates</u>
221337	09/29/2022	\$7,916.66	October 2022

RECOMMENDATION: It is recommendation that the total payments of \$7,916.66 be approved for payment. The expense account to be charged: 01-18-51700.

AccuTron Systems, Inc. _
 125 N. Halsted Street
 Suite 303A
 IL 60661

Invoice

Date	Invoice #
9/29/2022	221337

Bill To
Village of Maywood 40 Madison Street Maywood, IL 60153

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	Computer Consulting Services for the Month of October, 2022 Computer Consulting Service for the week ending October 7, 2022 Computer Consulting Service for the week ending October 14, 2022 Computer Consulting Service for the week ending October 21, 2022 Computer Consulting Service for the week ending October 28, 2022	7,916.66	7,916.66
Total			\$7,916.66

**Village of Maywood
Interdepartmental Memorandum**

TO: Village Mayor and Board of Trustees
FROM: James Krischke, Acting Village Manager
DATE: September 29, 2022
SUBJECT: Payment Approval, Alliant Mesirow Insurance Service

SPECIFIC ACTION REQUESTED: Payment approval of the attached invoice #2085824 dated September 21, 2022 for Safety National Excess Audit Additional Premiums.

RECOMMENDATION: It is recommendation that the total payments of \$38,348.00 be approved for payment. The expense account to be charged: 01-56-59100.



Insurance services provided by Mesirow Insurance Services, Inc., an Alliant-owned company.

Alliant Insurance Services, Inc.

29278 Network Place
Chicago, IL 60673-1292
Phone: (312) 595-6200

Village Of Maywood
40 W. Madison Street
Maywood, IL 60153

Invoice # 2085824

Page 1 of 1

ACCOUNT NUMBER

MAYWOOD-01

DATE

9/21/2022

BALANCE DUE ON

9/30/2022

AGENCY CODE

200

AMOUNT PAID

AMOUNT DUE

\$38,348.00

Pay your Invoice via ACH using AlliantPay:

<https://billpay.alliant.com>

Insured Payment Information Only



.....return top portion with payment.....

Client: Village of Maywood
Policy Number: SP 4064650
Insurance Carrier: Safety National Casualty Corporation

Policy: Excess Workers Compensation
Effective: 5/1/2021 to 5/1/2022

Item #	Trans Eff Date	Due Date	Trans	Description	Amount
8570278	5/1/2021	9/30/2022	AUDI	Safety National Excess WC Audit Additional Premiu	\$38,348.00

Total Invoice Balance: \$38,348.00

PLEASE MAIL A COPY OF THIS INVOICE WITH PAYMENT AND/OR INCLUDE CLIENT LOOKUP CODE/INV#/POLICY#
ACH/Wire Reference: Include your ten-digit Client Account Number and Invoice Number (both can be found in the top right of this invoice). E-mail remittances to AccountsReceivable@alliant.com

REMITTANCE ADDRESS

Mesirow Insurance Services, Inc.
29278 Network Place
Chicago, IL 60673-1292

ACH/WIRE PAYMENTS

JPMorgan Chase Bank, N.A.
New York, NY 10017
Account Name: Mesirow Insurance Services, Inc.
ACH Routing Number: 322271627
Wire Routing Number: 021000021
SWIFT Code: CHASUS33
Account Number: 125239852

OVERNIGHT/COURIER ADDRESS

JPMorgan Chase
Mesirow Insurance Services, Inc. Box# 29278
131 S. Dearborn 6th Floor
Chicago, IL 60603

ACH/Wire Reference: Include your ten-digit Client Account Number and Invoice Number (both can be found in the top right of this invoice)

E-mail remittances to AccountsReceivable@alliant.com.

Pay your Invoice via ACH using AlliantPay <https://billpay.alliant.com>

RECOMMENDED TO BE PAID	
DATE:	9/22/2022
DEPT HEAD:	[Signature]
EXPENSE ACCT:	01-56-59100
PO#	

IMPORTANT NOTICE: The Nonadmitted & Reinsurance reform act (NRRRA) went into effect July 21, 2011. Accordingly, surplus lines tax rates and regulations are subject to change which could result in an increase or decrease of the total surplus lines taxes and/or fees owed on this placement. If a change is required, we will promptly notify you. Any additional taxes and/or fees due must be promptly remitted to Alliant Insurance Services, Inc.

IMPORTANT NOTICE: The Foreign Account Tax Compliance Act (FATCA) requires the notification of certain financial accounts to the United States Internal Revenue Service. Alliant does not provide tax advice. Please contact your tax consultant for your obligations regarding FATCA.

Alliant embraces a policy of transparency with respect to its compensation from insurance transactions. Details on our compensation policy, including the types of income Alliant may earn on a placement, are available at www.alliant.com. For a copy of our policy or for inquiries regarding compensation issues pertaining to your account contact: Alliant Insurance Services, Inc., Attn: General Counsel, 701 B St., 6th Floor, San Diego, CA 92101.

**Village of Maywood
Interdepartmental Memorandum**

TO: Village Mayor and Board of Trustees
FROM: James Krischke, Acting Village Manager
DATE: September 29, 2022
SUBJECT: Payment Approval, Blue Cross Blue Shield

SPECIFIC ACTION REQUESTED: Payment approval of the attached invoice for health insurance premiums for the months of October 2022.

<u>Invoice Date</u>	<u>Amount</u>	<u>Service Date</u>	
09/15/2022	\$309,054.15	10/01/2022-11/01/2022	*This invoice was already paid

RECOMMENDATION: It is recommendation that the total payments of \$309,054.15 be approved for payment. The expense account to be charged: 01-19-58000.



BlueCross BlueShield of Illinois
 A Division of Health Care Service Corporation, a Mutual Legal Reserve Company,
 an Independent Licensee of the Blue Cross and Blue Shield Association.

Remittance Address:
 Blue Cross and Blue Shield of Illinois
 P.O. Box 650815
 Dallas, TX 75265-0815

For All Billing Inquiries Call:
 800-414-7147

Account:	769292 - VILLAGE OF MAYWOOD	
Profile:	0000258151 - ALL SUBSCRIBERS	0006
Bill Date:	09-15-2022	Payment Due Date: 10-01-2022
Bill Period:	10-01-2022 to 11-01-2022	Rebill
		Page 3

BILL SUMMARY

Previous Amount Billed

Payments

Check # 001111

Adjustments

NONE

Total Payments and Adjustments

Remaining Balance

Fees

Current Charges
 Subscriber Fee Adjustments

Total Fees

Total Amount Due

RECOMMENDED TO BE PAID
 DATE: 9/26/2022

DEPT HEAD: _____
 EXPENSE ACCT: _____
 PO# _____

Date	Activity	Total Due
09-09-2022	(276,583.11)	
		\$276,583.11

293,920.89	
15,133.26	
\$309,054.15	

\$309,054.15

In order to properly apply your payment and avoid possible disruption of service, please note the following instructions when remitting your payment:

If remitting by check, please use the payment coupon and envelope that is provided with your Bill.

If remitting electronically via wire, please indicate the following in the description field of the transmittal:

769282 0000258151 10-01

If sending your payment via overnight delivery service, please include the payment coupon and address to:

Blue Cross Blue Shield of Illinois
 Attention: 650615
 1501 North Plano Road, Suite 100
 Richardson, TX 75081

**Village of Maywood
Interdepartmental Memorandum**

TO: Village Mayor and Board of Trustees
FROM: James Krischke, Acting Village Manager
DATE: September 29, 2022
SUBJECT: Payment Approval, Chicago Cleaning Concierge

SPECIFIC ACTION REQUESTED: Payment approval of the invoice of attached invoice for janitorial services & emergency hazardous clean-up for the Village of Maywood.

<u>Invoice</u>	<u>Date</u>	<u>Amount</u>	<u>Service dates</u>
112	09/29/2022	\$9,825.00	September 2022

RECOMMENDATION: It is recommendation that the total payments of \$9,825.00 be approved for payment. The expense account to be charged: 01-53-52400.

INVOICE

Date: September 29,
2022

September 2022

INVOICE # 112



To Village of Maywood
40 Maddison Street
Maywood IL, 60153

	Description	Line Total
1.	Sanitation/Disinfecting Services (CDC Compliance). Month of September	\$7,500
2.	Special hazmat cleaning 9-2-22 (Police Station))	\$375.00
3.	Special hazmat Cleaning 9-19-22 (200 Building)	\$375.00
4.	Special hazmat Cleaning 9-26-22 (200 Building)	\$375.00
5.	Request Extended 200 building cleaning \$150.00 daily rate (8) days	1,200.00
	Subtotal	9,825.00
	Total	

Make all checks payable to Chicago Cleaning Concierge LLC

Thank you for your business!

Chicago Cleaning Concierge LLC P.O Box 3481Barrington, Illinois 60010 1-312-200-1577
Blaster@ChiCleanConcierge.com

**Village of Maywood
Interdepartmental Memorandum**

TO: Village Mayor and Board of Trustees
FROM: James Krischke, Acting Village Manager
DATE: September 29, 2022
SUBJECT: Payment Approval, City of Chicago

SPECIFIC ACTION REQUESTED: Payment approval of the attached invoices for water services from June 16, 2022, to July 29, 2022.

<u>Account</u>	<u>Date</u>	<u>Amount</u>
432532-432532	07/08/2022	\$142,184.74 *this invoice has been paid
432533-432533	07/08/2022	\$148,860.15 *this invoice has been paid
432532-432532	09/19/2022	\$104,361.24
432533-432533	09/19/2022	*advised by City of Chicago billing has not been generated

RECOMMENDATION: It is recommendation that the total payments of \$395,406.13 be approved for payment. The expense account to be charged: 41-55-57300.



CITY OF CHICAGO

DEPARTMENT OF FINANCE
UTILITY BILLING & CUSTOMER SERVICE

Customer Name	Account Number	Bill Date	Due Date
MAYWOOD VILLAGE COLLECTOR	432532-432532	08-JUL-2022	
40 MADISON ST MAYWOOD IL 60153 United States of America			29-JUL-2022

Service Address: S 9TH AVE & W IOWA CHICAGO IL 60153

Summary of Charges

Total Current Water	142156.15
Total Current Sewer	0.00
Penalty	28.59
Total Current Charges	142184.74
Previous Balance	137977.65
Current Fees	0.00
Adjustments	0.00
Payments	261129.42
Early Payment Discount	0.00
Total Gross Due	19032.97

Meter Reading Details

From Date: 17-MAY-2022	Reading: 90686
To Date : 16-JUN-2022	Reading: 95183
Total Consumption:	4497.000

P.O. BOX 6330, CHICAGO, ILLINOIS 60680-6330
312.744.4420 | utilitybill@cityofchicago.org | www.chicago.gov/utilitybill



City of Chicago
Department of Finance-Utility Billing
P.O. Box 6330
Chicago, Illinois 60680-6330

WATER, SEWER, GARBAGE, TAX BILL

Bill Date: Jul-08-2022

Customer: MAYWOOD VILLAGE COLLECTOR
Service Address: S 9TH AVE & W IOWA
Account Number: 432533-432533

Your Total Service Cost: \$549,542.44

To Avoid Penalties, Pay By: Jul-29-2022

Pay online: www.cityofchicago.org/finance

Pay by mail: Send a check and the bottom portion of this page to the P.O. Box address listed at the top left corner

Pay over the phone: Call 312-744-4426

Pay in person: Visit Department of Finance Payment Centers or EZ Pay Stations

Metered Account Bill Summary

Bill Period: May-17-2022 - Jun-16-2022

Activity Since Last Bill

Previous Balance	\$400,682.29
Adjustments	\$0.00
Payments	\$0.00

Current Charges

Current Water	\$145,728.23
Current Sewer	\$0.00
Current Penalty	\$3,131.92
Current Fees	\$0.00

TOTAL DUE \$549,542.44

Additional Information

View your bills, sign up for paperless billing, enroll in a payment plan or AutoPay at: www.cityofchicago.org/finance. Please see the back of this bill for more details.

**Need a Payment Plan?
Have a Question? Call 312-744-4426**



City of Chicago
Department of Finance-Utility Billing
P.O. Box 6330
Chicago, Illinois 60680-6330

Account:	Due Date:	Total Due:
432533-432533	Jul-29-2022	\$549,542.44

Important! Make checks payable to City of Chicago - Utility Billing. Be sure to include your account number on check and include bottom portion of this bill with payment.

11410 1 MB 0.482 11410

 MAYWOOD VILLAGE COLLECTOR
 40 MADISON ST
 MAYWOOD, IL 60153-2323

Amount Enclosed: \$ _____

07292022 0004325330432533 2 0054954244 0054954244 5

Water and Sewer Metered Account Information

Effective June 1, 2022, the water rate is \$32.33 per 1,000 cubic feet or approximately \$4.33 per 1,000 gallons. You are a metered property and are billed based on the amount of water used in the billing period. The below detail provides total current water usage which is used to calculate the total current water charge reflected on the front of your bill. The sewer charge is 100 percent of your water charge.

YOUR METER READING DETAILS

1000 Cubic Feet = 7480 Gallons

METERED UNITS IN THOUSAND	READINGS PREVIOUS CURRENT	USAGE IN THOUSANDS Cubic Feet = Gallons	ACTUAL or ESTIMATED READ
Cubic Feet	3,023.0 7,633.0	4,610.0 = 34,485.0	Actual

Per the Municipal Code of Chicago, beginning June 1, 2016, and every year thereafter, the annual water rates shall be adjusted upwards, if applicable, by applying the previous year's rate of inflation. This increase is calculated based on the Consumer Price Index – Urban Wage Earners and Clerical Workers (Chicago All Items) published by the United States' Bureau of Labor Statistics for the 365-day period ending on the most recent January 1. Effective June 1, 2022, rates will increase by 5%.

Water-Sewer Tax

Effective January 1, 2020, the water-sewer tax assessment will increase to a rate of \$2.51 per 1,000 gallons of water-sewer use. The revenue from this tax will be used to make certain mandated pension payments. This tax is charged to all non-exempt Chicago businesses and residences, and is billed as a separate line item on the front of this bill.

Garbage Fee

The garbage fee is charged to all properties that receive City of Chicago Department of Streets and Sanitation garbage collection service. The fee is \$9.50 per month per dwelling unit.

Late Payment Penalty

A penalty accrues at a rate of 1.25 percent per month on late balances.

Senior Citizen Exemptions or Discounts

If you are 65 years of age or older, you may qualify for a sewer fee exemption or garbage fee discount. Please call Utility Billing Customer Service or visit the City of Chicago's website for more information.

Paying Your Utility Bill

- Pay online at www.cityofchicago.org/finance.
- Pay by mail to P.O. Box listed on the front of this bill.
- Pay by phone using the Interactive Voice Recognition (IVR) system by calling 312-744-4426.
- Pay in person at Department of Finance Payment Centers or EZ Pay Stations.

FOR MORE INFORMATION, call Utility Billing Customer Service at 312-744-4426 or visit www.cityofchicago.org/finance.

View your bills, sign up for paperless billing or enroll in AutoPay at www.cityofchicago.org/finance.



CITY OF CHICAGO

DEPARTMENT OF FINANCE
UTILITY BILLING & CUSTOMER SERVICE

09/10/2022

Utility Account #: 432533-432533

Utility Service Address: S 9TH AVE & W IOWA , CHICAGO IL, 60153

Dear Customer,

We are sending you this letter to notify you of an error we discovered related to the mailing of your bill.

Due to a processing issue, some bills in July were mailed late. If your July bill was mailed late and if your account was charged a penalty for late payment, we have reversed those late payment penalties on your account. Since discovering this error we've also taken the proper steps to correct the processing issue.

We sincerely apologize for this error and any inconvenience this may have caused you. If you have any questions, please do not hesitate to call us at 312-744-4426 so that we can assist you.

Best regards,

Utility Billing & Customer Service

6859 1 MB 0.512

6859



MAYWOOD VILLAGE COLLECTOR

40 MADISON ST

MAYWOOD, IL 60153-2323

64



City of Chicago
 Department of Finance-Utility Billing
 P.O. Box 6330
 Chicago, Illinois 60680-6330



WATER, SEWER, GARBAGE, TAX BILL

Bill Date: Sep-19-2022

Customer: MAYWOOD VILLAGE COLLECTOR
 Service Address: S 9TH AVE & W IOWA
 Account Number: 432532-432532

Your Total Service Cost: \$201,512.81

To Avoid Penalties, Pay By: Oct-11-2022

Pay online: www.cityofchicago.org/finance

Pay by mail: Send a check and the bottom portion of this page to the P.O. Box address listed at the top left corner

Pay over the phone: Call 312-744-4426

Pay in person: Visit Department of Finance Payment Centers or EZ Pay Stations

Metered Account Bill Summary

Bill Period: Jul-29-2022 - Aug-19-2022

Activity Since Last Bill

Previous Balance	\$97,151.57
Adjustments	\$0.00
Payments	\$0.00

Current Charges

Current Water	\$104,361.24
Current Sewer	\$0.00
Current Penalty	\$0.00
Current Fees	\$0.00

TOTAL DUE \$201,512.81

Additional Information

View your bills, sign up for paperless billing, enroll in a payment plan or AutoPay at: www.cityofchicago.org/finance. Please see the back of this bill for more details.

**Need a Payment Plan?
 Have a Question? Call 312-744-4426**



City of Chicago
 Department of Finance-Utility Billing
 P.O. Box 6330
 Chicago, Illinois 60680-6330

Account:	Due Date:	Total Due:
432532-432532	Oct-11-2022	\$201,512.81

Important! Make checks payable to City of Chicago - Utility Billing. Be sure to include your account number on check and include bottom portion of this bill with payment.

16265 1 AB 0.488 16265

 MAYWOOD VILLAGE COLLECTOR
 40 MADISON ST
 MAYWOOD, IL 60153-2323

Amount Enclosed: \$ _____

65

10112022 0004325320432532 9 0020151281 0020151281 1

**Village of Maywood
Interdepartmental Memorandum**

TO: Village Mayor and Board of Trustees
FROM: James Krischke, Acting Village Manager
DATE: September 29, 2022
SUBJECT: Payment Approval, Lexipol

SPECIFIC ACTION REQUESTED: Payment approval of the invoice #INVLEX11184 dated 7/1/2022 for Annual Law Enforcement Policy Manual & Daily Training Bulletins.

RECOMMENDATION: It is recommendation that the total payments of \$10,444.00 be approved for payment. The expense account to be charged: 01-40-52400.



Invoice



POLICE1) CORRECTIONS1)
FIRE RESCUE1) EMS1) GOV1)

Date: 7/1/2022
Invoice #: INVLEX11184
Terms: Net 30
Due Date: 7/31/2022
PO #:

NOTICE: WE HAVE A NEW MAILING ADDRESS.
Please change the address and remit payment to: 2611 Internet Blvd. Suite 100, Frisco, TX 75034-9085

Bill To
Maywood Police Department
125 S 5th Ave
Maywood, IL 60153

End User
2458 - Maywood Police Department

Contract Term
8/1/2022 to 7/31/2023

Item	Amount
Annual Law Enforcement Policy Manual & Daily Training Bulletins	10,444.00

RECOMMENDED TO BE PAID
 DATE: 9/20/2022
 DEPT HEAD: [Signature]
 EXPENSE ACCT: 01-40-52400
 PO#

Invoice Total 10,444.00
Amount Due \$10,444.00

Contact Information:
Phone: 844-312-9500
Email: receivables@lexipol.com

ACH Payments to:
Lexipol LLC
Routing# 031207607
Account# 8026454197
PNC Bank, N.A.
249 Fifth Avenue
Pittsburgh, PA 15222
Payment Notice to

Please Make Checks Payable to:
Lexipol LLC
2611 Internet Blvd, Suite 100
Frisco, Tx 75034-9085

**Village of Maywood
Interdepartmental Memorandum**

TO: Village Mayor and Board of Trustees
FROM: James Krischke, Acting Village Manager
DATE: September 29, 2022
SUBJECT: Payment Approval, Village of Melrose Park

SPECIFIC ACTION REQUESTED: Payment approval of the attached invoices for water services provided 06/20/2022 to 07/19/2022 from the Village of Melrose Park.

Account	Date	Amount
422000-001	7/20/2022-9/22/2022	\$37,178.68
422001-001	*advised no bill was generated at this time	

RECOMMENDATION: It is recommendation that the total payments of \$37,178.68 be approved for payment. The expense account to be charged: 41-55-57301.



**Village of
Melrose Park**
P.O. Box 1506 • Melrose Park, IL 60161-1506
708-343-4000, Ext. 4435 • FAX 708-343-8015

Ronald M. Serpico
Mayor

ACCOUNT MNUMBER	SERVICE DATES
422000-001	07/20/2022
USE OF MAIN E	09/22/2022

RETAIN THIS STUB FOR YOUR RECORDS

CURRENT READ	CONSUMPTION
50,230	32,280
Previous Balance	36,813.04
Penalties	365.64
Adjustments	0.00
Payments Received	0.00
Balance at Billing	37,178.68
WATER	17,850.84
Total Due	55,029.52

Pay water bills online at www.melrosepark.org



P.O. Box 1506 • Melrose Park, IL 60161-1506
708-343-4000, Ext. 4435 • FAX 708-343-8015

PLEASE RETURN THIS STUB WITH PAYMENT

ACCOUNT #	AMOUNT DUE
422000-001	55,029.52
DUE DATE	AFTER DUE DATE
10/11/2022	55,029.52

10/11/2022 55,029.52



VILLAGE OF MAYWOOD
40 MADISON ST
MAYWOOD, IL 60153

Check Number	Name	Description	Invoice GL Account Segment Title	Extended Price
107776	MIKI HOWARD	FRONTLINE PERFORMER *MAYWOOD FES	SPECIAL EVENT REVENUE	4,250.00
Total 107776:				4,250.00
107795	AIR ONE EQUIPMENT	FIRE-BOOTS	FIRE	936.00
107795	AIR ONE EQUIPMENT	FIR-METER CALIBRATION	FIRE	80.00
107795	AIR ONE EQUIPMENT	FIR-BOOTS	FIRE	390.00
107795	AIR ONE EQUIPMENT	FIR-EYE SHIELDS	FIRE	92.95
Total 107795:				1,498.95
107796	American Welding & Gas Inc.	FIR- OXYGEN CYLINDERS RENTAL	FIRE	424.90
Total 107796:				424.90
107797	Art Crafts Printers, Inc.	PERSONNEL ACTION REPORT	HUMAN RESOURCES	140.00
Total 107797:				140.00
107798	CDS OFFICE TECHNOLOGIES	IT ARBITRAROR 7/7-8/6	POLICE	190.00
107798	CDS OFFICE TECHNOLOGIES	IT ARBITRATOR MAYWOOD 22906	POLICE	190.00
Total 107798:				380.00
107799	Chrishana Greer	TREE REMOVAL PROGRAM	COMMUNITY DEVELOPMENT	400.00
Total 107799:				400.00
107800	COMCAST	FIR- SV/INTERNET STATION 6/29-7/28	CENTRAL SERVICES	241.28
Total 107800:				241.28
107801	ENTENMANN-ROVIN CO	BADGES - YANCY, DESILVA, POWELL	POLICE	458.50
Total 107801:				458.50
107802	FAUST, INC.	INSTALLATION OF ADDITIONAL EMERGEN	POLICE	711.95
Total 107802:				711.95
107803	Flex	FLEX ONLINE	CENTRAL SERVICES	400.00
Total 107803:				400.00
107804	GEM BUSINESS FORMS	POL PARKING TICKETS PRINTED	POLICE	2,432.00
Total 107804:				2,432.00
107805	GLOBAL SURVELLIANCE.COM, INC.	POLICE/SURVELLANCE SYSTEM	POLICE	2,800.00
Total 107805:				2,800.00
107806	ILLINOIS LAW ENFORCEMENT ALARM	ANNUAL ILEAS DUES	POLICE	240.00
Total 107806:				240.00
107807	ILLINOIS MUNICIPAL LEAGUE	IML CONFERENCE	COMMUNITY DEVELOPMENT	310.00

Check Number	Name	Description	Invoice GL Account Segment Title	Extended Price
Total 107807:				310.00
107808	INSURANCE PROGRAM MANAGERS	2022-2023 RENEWAL MIN DEPOSIT	WATER COLLECTIONS	24,250.00
107808	INSURANCE PROGRAM MANAGERS	2021-2022 AUDIT PC	WATER COLLECTIONS	9,900.00
107808	INSURANCE PROGRAM MANAGERS	2020-2021 AUDIT WC	WATER COLLECTIONS	785.00
107808	INSURANCE PROGRAM MANAGERS	2018-2019 AUDIT PC	WATER COLLECTIONS	150.00
107808	INSURANCE PROGRAM MANAGERS	2021-2022 AUDIT WC	WATER COLLECTIONS	2,600.00
107808	INSURANCE PROGRAM MANAGERS	2018-2019 AUDIT WC	WATER COLLECTIONS	150.00
107808	INSURANCE PROGRAM MANAGERS	2015-2016 AUDIT WC	WATER COLLECTIONS	150.00
Total 107808:				37,985.00
107809	INTERNATIONAL ASSOCIATION	MEMBERSHIP *C.RIVERA	POLICE	50.00
Total 107809:				50.00
107810	INTERNATIONAL ASSOCIATION CRIM	ANNUAL IACA TRAINING CONF REG	POLICE	500.00
Total 107810:				500.00
107811	INTOXIMETERS INC	POL-DRYGAS	POLICE	686.75
Total 107811:				686.75
107812	JUIETTE PAYNE	PHOTOGRAPHY SERVICES *WELCOME GU	VILLAGE CLERK	400.00
Total 107812:				400.00
107813	KANE, MCKENNA & ASSOC INC	MADISON/5TH & ROOSEVELT TIF AMENDM	TIF ADMINISTRATION	1,971.75
107813	KANE, MCKENNA & ASSOC INC	MADISON/5TH AVE. TIF	TIF ADMINISTRATION	37.50
Total 107813:				2,009.25
107814	KATRINA SOMERVILLE	BLOCK PARTY DEPOSIT REFUND	CORPORATE	50.00
Total 107814:				50.00
107815	Kendall Silas	HOMELAND SECURITY *PAYROLL 7/09/202	POLICE	576.92
Total 107815:				576.92
107816	KOPY KAT	VOM SURVEY	VILLAGE MANAGER	400.00
107816	KOPY KAT	2023 ARMED FORCES CALENDARS	POLICE	504.00
Total 107816:				904.00
107817	LISETT RAMIREZ	BLOCK PARTY DEPOSIT REFUND	CORPORATE	50.00
Total 107817:				50.00
107818	LRS Holdings, LLC	GARBAGE PICK UP *MAY 2022	WATER COLLECTIONS	147,727.96
107818	LRS Holdings, LLC	GARBAGE PICK UP *JULY 2022	WATER COLLECTIONS	147,287.24
Total 107818:				295,015.20
107819	MUNIWEB	WEBSITE HOSTING/UPDATE/MAINT	MANAGEMENT INFORMATION SYSTE	625.00
107819	MUNIWEB	WEBSITE HOSTING/UPDATE/MAINT	MANAGEMENT INFORMATION SYSTE	192.00

Check Number	Name	Description	Invoice GL Account Segment Title	Extended Price
107819	MUNIWEB	WEBSITE HOSTING/UPDATE/MAINT	MANAGEMENT INFORMATION SYSTE	310.00
107819	MUNIWEB	WEBSITE HOSTING/UPDATE/MAINT	MANAGEMENT INFORMATION SYSTE	953.00
Total 107819:				2,080.00
107820	NIKIDA CASTON	BLOCK PARTY DEPOSIT REFUND	CORPORATE	50.00
Total 107820:				50.00
107821	NORTH EAST MULTI-REGIONAL	MARTINEZ INTERROGATION CLASS	POLICE	125.00
Total 107821:				125.00
107822	NU LIFE TIRE SERVICE	POL-TIRE REPAIR	POLICE	910.00
Total 107822:				910.00
107823	OCCUPATIONAL HEALTH CENTERS	HR-EMPLOYEE SERVICES	HUMAN RESOURCES	73.00
Total 107823:				73.00
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	71.18
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	45.87
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	2.89
107824	OFFICE DEPOT	OFFICE SUPPLIES	VILLAGE MANAGER	88.85
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	12.39
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	58.16
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	65.47
107824	OFFICE DEPOT	OFFICE SUPPLIES	VILLAGE MANAGER	10.49
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	102.78
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	47.68
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	53.07
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	58.78
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	8.19
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	20.49
107824	OFFICE DEPOT	OFFICE SUPPLIES	VILLAGE MANAGER	48.84
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	82.81
107824	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	19.99
Total 107824:				797.93
107825	OTTOSEN DINOLFO HASENBALG & C	P&F-HEARING SVCS	POLICE & FIRE COMMISSION	112.50
Total 107825:				112.50
107826	PAYLESS AUTO BODY	POL-117-REPLACE A/C ACCUMMULATOR	POLICE	409.72
107826	PAYLESS AUTO BODY	POL-M204558-OIL CHANGE	POLICE	70.48
107826	PAYLESS AUTO BODY	POL- MOUNT/BALANCE 4 TIRES	POLICE	1,173.80
107826	PAYLESS AUTO BODY	POL- REPLACE RIGHT TURN SIGNAL	POLICE	1,002.78
Total 107826:				2,656.78
107827	PEP BOYS	M226341 BRAKE INSPECTION	POLICE	897.93
107827	PEP BOYS	MP18171 BRAKE INSPECTION	POLICE	72.40
107827	PEP BOYS	M16182 BATTERY	POLICE	141.17
107827	PEP BOYS	MP18694 OIL CHANGE	POLICE	74.75
107827	PEP BOYS	POL- M228662 OIL CHANGE	POLICE	68.05
107827	PEP BOYS	MP16620 BLWR RESISTOR PGTAIL	POLICE	337.33

Check Number	Name	Description	Invoice GL Account Segment Title	Extended Price
Total 107827:				1,591.63
107828	Roy D. Jones Jr.	FLOOD CONTROL PROGRAM	WATER & SEWER MAINTENANCE	1,750.00
Total 107828:				1,750.00
107829	SBC GLOBAL SERVICES, INC.	MAINTENANCE 8/8-9/7	CENTRAL SERVICES	373.94
Total 107829:				373.94
107830	SCHOOL OF CONTINUING EDUCATIO	2022 MCI ACADEMY REGISTRATION	VILLAGE CLERK	600.00
Total 107830:				600.00
107831	SEAN HARVEY	BLOCK PARTY DEPOSIT REFUND	CORPORATE	50.00
Total 107831:				50.00
107832	SHEILA GINWRIGHT	BLOCK PARTY DEPOSIT REFUND	CORPORATE	50.00
Total 107832:				50.00
107833	TOVAR TREE SERVICE	REFUND TREE PROGRAM	CORPORATE	45.00
Total 107833:				45.00
107834	VERIZON CONNECT FLEET USA, INC	MONTHLY RECURRING CHARGES	POLICE	216.00
Total 107834:				216.00
107835	WILLIE MACK	P&F-TESTING SERVICES	POLICE & FIRE COMMISSION	550.00
Total 107835:				550.00
107836	JUIETTE PAYNE	PHOTOGRAPHY SERVICES *MAYWOOD FE	SPECIAL EVENT REVENUE	2,350.00
Total 107836:				2,350.00
107837	P.F. PETTIBONE & CO.	BADGES *REYES/PLUMMER	PRESIDENT & TRUSTEES	237.75
Total 107837:				237.75
107838	RAYMIL ENTERPRISES, LLC	SECURITY SERVICES *MAYWOOD FEST	SPECIAL EVENT REVENUE	4,750.00
Total 107838:				4,750.00
107839	ACCUTRON	COMPUTER CNLSTING SVCS *SEPT 2022	MANAGEMENT INFORMATION SYSTE	7,916.66
Total 107839:				7,916.66
107840	AMALGAMATED BANK OF CHICAGO	ADMIN FEE 6/1/22-5/31/23	FINANCE	500.00
Total 107840:				500.00
107841	BICYCLE HEATING & AIR INC	HVAC REPAIRS @ VILLAGE HALL	PUBLIC WORKS	500.00
107841	BICYCLE HEATING & AIR INC	HVAC REPAIRS @ VILLAGE HALL	PUBLIC WORKS	400.00

Check Number	Name	Description	Invoice GL Account Segment Title	Extended Price
Total 107841:				900.00
107842	CHICAGO CLEANING CONCIERGE	JANITORIAL SERVICES RENDERED FOR A	LAND & BUILDINGS	9,825.00
Total 107842:				9,825.00
107843	CHICAGO COMMUNICATION SERVICE	ARCHIVED PROGRAMMING FEE	POLICE	538.00
Total 107843:				538.00
107844	COPS TESTING SERVICE	P&F-PRE-EMPLOYMENT ASSESSMENTS	POLICE & FIRE COMMISSION	770.00
107844	COPS TESTING SERVICE	P&F-PRE-EMPLOYMENT ASSESSMENTS	POLICE & FIRE COMMISSION	320.00
107844	COPS TESTING SERVICE	P&F-PRE-EMPLOYMENT ASSESSMENTS	POLICE & FIRE COMMISSION	450.00
Total 107844:				1,540.00
107845	ELIJAH WILLIS	REIMBURSEMENT FOR FOOD FOR PEACE	POLICE	43.99
Total 107845:				43.99
107846	FIRE PROTECTION PUBLICATIONS	REFERENCE MATERIALS	FIRE	269.50
Total 107846:				269.50
107847	Jimmy Kifarkis	CONTRACTOR/ELECTRICIAN- 9/9/22-9/15/2	CODE ENFORCEMENT	1,200.00
Total 107847:				1,200.00
107848	JTJ General	LANDSCAPING MULTIPLE PROPERTIES	CODE ENFORCEMENT	2,030.00
107848	JTJ General	LANDSCAPING MULTIPLE PROPERTIES	CODE ENFORCEMENT	2,595.43
107848	JTJ General	LANDSCAPING MULTIPLE PROPERTIES	CODE ENFORCEMENT	1,300.00
Total 107848:				5,925.43
107849	KANE, MCKENNA & ASSOC INC	MADISON/5TH & ROOSEVELT TIF AMENDM	TIF ADMINISTRATION	3,887.50
Total 107849:				3,887.50
107850	Kendall Silas	GIFT BAGS AND SCHOOL SUPPLIES FOR N	POLICE	108.18
107850	Kendall Silas	TRUCK RENTAL FOR MAYWOOD FEST	POLICE	198.95
107850	Kendall Silas	TIE DOWN EQUIPMENT FOR MAYWOOD FE	POLICE	24.44
107850	Kendall Silas	GAS FOR U-HAUL TRUCK RENTAL FOR MA	POLICE	38.73
107850	Kendall Silas	HOMELAND SECURITY *PAYROLL 9/17/202	POLICE	793.10
107850	Kendall Silas	HOMELAND SECURITY *PAYROLL 9/3/22	POLICE	576.92
107850	Kendall Silas	HOMELAND SECURITY *PAYROLL 8/6/22 &	POLICE	1,153.84
107850	Kendall Silas	EXHAUST REPAIR ON UNIT #180	POLICE	140.00
107850	Kendall Silas	DRINKS AND ICE FOR STAFF FOR MAYWO	POLICE	101.53
107850	Kendall Silas	EXHAUST REPAIR ON UNIT #181	POLICE	100.00
107850	Kendall Silas	LUNCH & DINNER FOR STAFF 9/10/22 MAY	POLICE	249.98
107850	Kendall Silas	LUNCH & DINNER FOR STAFF 9/11/22 MAY	POLICE	89.84
Total 107850:				3,575.51
107851	MARK DWYER	CONTRACTOR/PAYROLL - 9/9/22-9/15/22	CODE ENFORCEMENT	800.00
Total 107851:				800.00

Check Number	Name	Description	Invoice GL Account Segment Title	Extended Price
107852	Munico Corp	DIFFERENCE FOR SPEED BUMPS	POLICE	96.75
Total 107852:				96.75
107853	NORTH AMERICAN SAFETY INC.	BARRICADES & LIGHTS PURCHASE	PUBLIC WORKS	1,804.11
Total 107853:				1,804.11
107854	NU LIFE TIRE SERVICE	LOADER TIRE REPAIRS	PUBLIC WORKS	100.00
107854	NU LIFE TIRE SERVICE	SWEEPER TIRE REPAIRS	PUBLIC WORKS	272.50
107854	NU LIFE TIRE SERVICE	250 TIRE REPAIRS	WATER & SEWER MAINTENANCE	645.00
107854	NU LIFE TIRE SERVICE	CASE 580 TIRE REPAIRS	PUBLIC WORKS	277.50
107854	NU LIFE TIRE SERVICE	253 TIRE REPAIRS	WATER & SEWER MAINTENANCE	120.00
107854	NU LIFE TIRE SERVICE	TRAILER REPAIRS	PUBLIC WORKS	70.00
107854	NU LIFE TIRE SERVICE	BACKHOE TIRE REPAIRS	PUBLIC WORKS	70.00
107854	NU LIFE TIRE SERVICE	SWEEPER TIRE REPAIRS	PUBLIC WORKS	70.00
107854	NU LIFE TIRE SERVICE	BOBCAT S300 TIRE REPAIRS	PUBLIC WORKS	495.00
107854	NU LIFE TIRE SERVICE	CASE 580 TIRE REPAIRS	PUBLIC WORKS	832.50
107854	NU LIFE TIRE SERVICE	M211971-TIRE SERVICE/RD SVC	WATER & SEWER MAINTENANCE	162.50
107854	NU LIFE TIRE SERVICE	BACKHOE TIRE REPAIRS	PUBLIC WORKS	100.00
107854	NU LIFE TIRE SERVICE	236 TIRE REPAIRS	LAND & BUILDINGS	95.00
107854	NU LIFE TIRE SERVICE	231 TIRE REPAIRS	PUBLIC WORKS	107.50
Total 107854:				3,417.50
107855	OFFICE DEPOT	C/D-OFFICE SUPPLIES	COMMUNITY DEVELOPMENT	439.98
107855	OFFICE DEPOT	CASHIER-OFFICE SUPPLIES	WATER COLLECTIONS	167.99
107855	OFFICE DEPOT	HR-OFFICE SUPPLIES	HUMAN RESOURCES	206.72
107855	OFFICE DEPOT	FIN-OFFICE SUPPLIES	FINANCE	99.27
107855	OFFICE DEPOT	FIN-OFFICE SUPPLIES	FINANCE	54.47
107855	OFFICE DEPOT	P&F-OFFICE SUPPLIES	POLICE & FIRE COMMISSION	37.27
107855	OFFICE DEPOT	CLERK-OFFICE SUPPLIES	VILLAGE CLERK	49.18
107855	OFFICE DEPOT	C/D-OFFICE SUPPLIES	COMMUNITY DEVELOPMENT	107.97
107855	OFFICE DEPOT	C/D-OFFICE SUPPLIES	COMMUNITY DEVELOPMENT	83.37
107855	OFFICE DEPOT	CLERK-OFFICE SUPPLIES	VILLAGE CLERK	468.25
107855	OFFICE DEPOT	FIN-OFFICE SUPPLIES	VILLAGE MANAGER	229.99
107855	OFFICE DEPOT	VMO OFFICE SUPPLIES	VILLAGE MANAGER	229.99
107855	OFFICE DEPOT	FIN-OFFICE SUPPLIES	FINANCE	34.49
107855	OFFICE DEPOT	P&F-OFFICE SUPPLIES	POLICE & FIRE COMMISSION	51.95
107855	OFFICE DEPOT	FIN-OFFICE SUPPLIES	MANAGEMENT INFORMATION SYSTE	93.98
107855	OFFICE DEPOT	C/D-FAN	COMMUNITY DEVELOPMENT	54.99
107855	OFFICE DEPOT	FIN-OFFICE SUPPLIES	FINANCE	36.93
Total 107855:				2,446.79
107856	OTTOSEN DINOLFO HASENBALG & C	P&F-HEARING SVCS	POLICE & FIRE COMMISSION	2,715.00
Total 107856:				2,715.00
107857	RAMROD DISTRIBUTORS, INC	PW-MAINTENANCE SUPPLIES	PUBLIC WORKS	452.00
Total 107857:				452.00
107858	RICHMOND & SONS, INC.	PEST CONTROL SERVICES RENDERED VIL	PUBLIC WORKS	1,050.00
107858	RICHMOND & SONS, INC.	PEST CONTROL SERVICE (PD)	PUBLIC WORKS	1,150.00
107858	RICHMOND & SONS, INC.	PEST CONTROL SERVICES RENDERED 20	PUBLIC WORKS	800.00

Check Number	Name	Description	Invoice GL Account Segment Title	Extended Price
Total 107858:				3,000.00
107859	SEAWAY SUPPLY COMPANY	MAINTENANCE SUPPLIES	LAND & BUILDINGS	357.48
Total 107859:				357.48
107860	SUN-TIMES MEDIA	LEGALS ADS	LAW	821.00
107860	SUN-TIMES MEDIA	LEGAL ADS	LAW	1,459.00
Total 107860:				2,280.00
107861	TONY'S LAWNMOWER	ECHO SPOOL	LAND & BUILDINGS	7.89
Total 107861:				7.89
107862	WIGIT'S TRUCK SERVICE	FIR-ENGINE 506 COOLANT LEAK	FIRE	569.61
107862	WIGIT'S TRUCK SERVICE	FIR-AMBULANCE 500 BRAKES REPLACEM	FIRE	2,546.44
107862	WIGIT'S TRUCK SERVICE	CASE REPLACE HOSE	PUBLIC WORKS	583.18
107862	WIGIT'S TRUCK SERVICE	234 REMOVE SPREADER, REPLACE REAR	LAND & BUILDINGS	1,266.92
107862	WIGIT'S TRUCK SERVICE	CASE NO START REPAIR HYDRO LEAK	PUBLIC WORKS	1,608.18
Total 107862:				6,574.33
107863	WINKLER TREE SERVICE	212 S. 17TH TREE TRIMMING	PUBLIC WORKS	784.00
107863	WINKLER TREE SERVICE	STORM DAMAGE 140 S 9TH	PUBLIC WORKS	960.00
107863	WINKLER TREE SERVICE	609 S. 11TH STORM CLEAN UP	PUBLIC WORKS	845.00
Total 107863:				2,589.00
107864	ALEXZONDREA TAYLOR	P&F-CLERICAL WORK 9/5-9/16/2022	POLICE & FIRE COMMISSION	800.00
Total 107864:				800.00
107865	MAYWOOD PARK DISTRICT	REISSUANCE OF CHECK #107776	SPECIAL EVENT REVENUE	4,250.00
Total 107865:				4,250.00
107866	PACC SOLUTIONS LLC	REFUND OVERPAYMENT	CORPORATE	35.00
Total 107866:				35.00
107867	SANDRA WILSON	PAYROLL TRAINING SVCS 9/6-9/14	FINANCE	1,105.15
Total 107867:				1,105.15
107868	AT&T	FIN-708R0600499513 6/17-7/16	CENTRAL SERVICES	5,315.05
107868	AT&T	FIN-708R0600499513 7/17-8/16	CENTRAL SERVICES	4,644.51
Total 107868:				9,959.56
107869	AT&T	FIN-708Z5300597832 7/17-8/16	CENTRAL SERVICES	111.95
107869	AT&T	FIN-708Z5300597832 6/17-7/16	CENTRAL SERVICES	111.95
Total 107869:				223.90
107870	AT&T	708 R060166 4321 6/17-7/16	CENTRAL SERVICES	4,717.14
107870	AT&T	708 R060166 4321 7/17-8/16	CENTRAL SERVICES	4,121.76

Check Number	Name	Description	Invoice GL Account Segment Title	Extended Price
Total 107870:				8,838.90
107871	AT&T	FIR-708Z5302258771 7/17-8/16	CENTRAL SERVICES	9,289.01
107871	AT&T	FIR-708Z5302258771 6/17-7/16	CENTRAL SERVICES	10,630.09
Total 107871:				19,919.10
107872	AT&T	FIN-708Z5302511724 6/17-7/16	CENTRAL SERVICES	10,630.09
107872	AT&T	FIN-708Z5302511724 7/17-8/16	CENTRAL SERVICES	9,289.01
Total 107872:				19,919.10
107873	AT&T	FIR-708Z5305408001 7/17-8/16	CENTRAL SERVICES	8,243.53
Total 107873:				8,243.53
107874	AT&T	FIR-708-Z5311911 0651 7/17-8/16	CENTRAL SERVICES	12,234.87
107874	AT&T	708 Z53 1191 0651 6/17-7/16	CENTRAL SERVICES	13,987.89
Total 107874:				26,222.76
107875	AT&T	POL-7084504471 0957 6/26-7/25	CENTRAL SERVICES	20,598.62
107875	AT&T	POL-7084504471 0957 7/26-8/25	CENTRAL SERVICES	17,121.49
Total 107875:				37,720.11
107876	AT&T	POL-7084504471 0957 4/26-5/25	CENTRAL SERVICES	12,321.00
Total 107876:				12,321.00
Grand Totals:				584,504.78

VILLAGE OF MAYWOOD

Warrant List #200530 through September 29, 2022

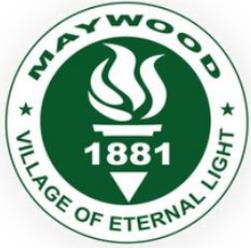
The President and Board of Trustees of the Village of Maywood approve the following Warrant, as stated below and authorize the payment when funds are available.

President

Village Manager

Attest

Clerk



VILLAGE OF MAYWOOD

40 MADISON STREET, MAYWOOD, IL 60153 - www.Maywood-IL.org

September 30, 2022

Board of Trustees,

The month of October focuses on so many areas of reconnection. As we continue to focus on Elements of a Healthy Community, we are partnering with Live4Lali and Way Back Inn to present a Unity in the Community Experience on National Unity Day. Similar to the National Night Out event, on Wednesday, October 19th (4p-7p) we will celebrate October National Awareness for Breast Cancer, Health Literacy, Talk About Prescriptions, Depression & Health Screening Education, ADD/ADHD, Substance Abuse, Healthy People 2030, Economic Education, Emotional Intelligence, Emotional Wellness, Financial, Long-Term Care Planning, and more. More than 30 community partners will come together to celebrate this event. The Village of Maywood has been asked to provide a \$2,500 sponsorship to ensure the programs success. A motion from the board to approval \$2,500 out of our village sponsorship fund is needed. The funded will go towards a DJ, food, and setup.

Breast Cancer Awareness Month, an annual campaign to increase awareness of the disease. The goal is to get as many people as possible involved in raising awareness and funds to help support life-saving research and life-changing support.

Health Literacy Month — a time to recognize the importance of making health information easy to understand and the health care system easier to navigate.

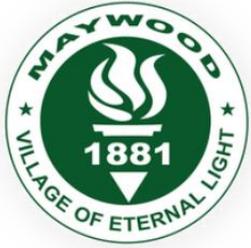
Talk About Prescriptions Month is an annual designation observed in October. This month, we are all encouraged to stay informed about the medications we use. All medication comes with a risk and can be extremely dangerous, even deadly if abused. One of the most dangerous kinds of medications is prescription medication.

National Depression and Mental Health Screening Month - This observance works to bring awareness to the need for depression awareness and the need for accessible and affordable mental health screenings. A number of different factors can often come into play with depression that can include a mix of environmental, genetic, psychological, and biological /biochemical components. Not everyone experiences depression in the same way, but it can affect anyone at any time. So, it is important to take that next step and seek out professional help and be screened if you or someone you care about feels they may be depressed.

VILLAGE PRESIDENT, Mayor Nathaniel George Booker

BOARD OF TRUSTEES

Antonio Sanchez, Shabaun Reyes-Plummer, Miguel Jones, Melvin Lightford, Aaron Peppers, Isiah Brandon
VILLAGE CLERK, Gwaine Dianne Williams **ACTING VILLAGE MANAGER**, James Krischke



VILLAGE OF MAYWOOD

40 MADISON STREET, MAYWOOD, IL 60153 - www.Maywood-IL.org

National ADD/ADHD Awareness Month presents opportunities to eliminate the myths and share the facts about attention deficit disorder and attention deficit hyperactivity disorder. While most children with either ADD or ADHD first present with symptoms between the ages of 3 and 7 years, many go undiagnosed. Others are misdiagnosed. Both children and adults have ADHD. While approximately 5% of the population may have the disorder (more according to the CDC), males are more likely to be diagnosed than females.

National Substance Abuse Prevention Month – an observance to highlight the vital role of substance abuse prevention in both individual and community health and to remember those who have lost their lives to substance abuse.

Healthy People 2030 sets data-driven national objectives to improve health and well-being over the next decade. Healthy People 2030 includes 358 cores — or measurable — objectives as well as developmental and research objectives.

National Economic Education Month - The observance promotes the importance of teaching economics in our schools. Economics is all around us. It teaches us that scarcity forces everyone to make choices, and our choices come with costs.

Emotional Intelligence Awareness Month is an annual designation observed in October. Take time during the month of October to become more aware of your Emotional Intelligence and learn precisely what and how it works.

Emotional Wellness Month, observed all October, reminds us to disconnect and take a time out for our brain. Maintaining a healthy emotional balance helps us make healthy choices, have good relationships, and achieve our goals.

Long-Term Care Planning Month takes place in October. The month creates awareness among senior citizens and their caretakers to understand and prepare for the outrageous costs of healthcare for adults.

Financial Planning, as we know it now, includes investing, tax planning, retirement planning, and basically other ways to get your finances in order and create mindful budgets to ensure a safe and secure future. Getting a step ahead of your spendings and finances is beneficial in the long run and Financial Planning Month is the perfect time to do that.

Nathaniel George Booker

Mayor Nathaniel George Booker

VILLAGE PRESIDENT, Mayor Nathaniel George Booker

BOARD OF TRUSTEES

Antonio Sanchez, Shabaun Reyes-Plummer, Miguel Jones, ⁸⁰ Melvin Lightford, Aaron Peppers, Isiah Brandon
VILLAGE CLERK, Gwaine Dianne Williams **ACTING VILLAGE MANAGER**, James Krischke

VILLAGE MANAGERS REPORT

OCTOBER 4, 2022

TRANSFER STATION CLEANUP

The issue related to the site cleanup of the old Public Works/Republic Services transfer station (village owned property) located at 2nd Ave and Wilcox St. was presented to the Trustee Infrastructure for review and recommendation. A proposal from LSR for the cleanup of the waste and debris was provided and recommended for approval. The matter of site security, fence repair, and funding of the unbudgeted expense will be further researched by Public Works and Finance. This matter will be revisited at the next Trustee Infrastructure Committee meeting where final review and possible recommendation made.

OSHA – FIRE DEPARTMENT COMPLIANCE

As reported last month, the Village is in receipt of an Illinois Department of Labor – OSHA Citation and Notification letter. OSHA performed a workplace (Fire Department) inspection on or about June 27, 2022. The inspection addressed various complaints of workplace conditions. The result of the inspection identified 26 citations within the Fire Department. The letter provides details on each citation and actions needed to be taken by the Village Fire Department to satisfy OSHA. Deadlines for compliance have been provided.

Update: Fire Department command staff, along with other city staff, are diligently working to rectify the situation and come into compliance. Significant progress has been made on certain OSHA citations however, there are matters still open and being worked on. We hope to have all matters resolved by October 30, 2022. More information to follow.

EMPLOYEE HANDBOOK REVISIONS

As reported last month, a revision to the Employee Handbook was in process.

Update: A draft of a new employee handbook, with related policies, has been completed. This matter will be forwarded to the Ordinance and Policy Committee for presentation and review. The Ordinance and Policy Committee will review the matter on their September 29, 2022, meeting. Depending on review of the documents by the committee and the mayor, it is anticipated that this item will be on the November 1, 2022, Village Board agenda for approval.

PATROL UNION AGREEMENT

Contract negotiations for a new patrol officer union agreement has been completed. We are awaiting a signed copy from the patrol officer's union. Once received we will bring this to the Village Board for final approval. Due to the revised meeting schedule, this item should appear on the November 1, 2022, Village Board meeting agenda for approval.

COMCAST PHONE AND INTERNET UPDATE - CABLING

Village IT Consultant, Marvin Savage, is working closely with Comcast on implementation of a new phone system and upgrade to the villages internet connectivity. Comcast Internet service was upgraded on September 28, 2022, at Village Hall and the Fire Station. Other locations to follow.

Cabling of the Police Station and Fire Stations 1 and 2, will begin shortly. The work has been scheduled with Proven IT. The equipment for the phone upgrade has been ordered and is expected to be delivered soon. Installation will follow.

TRUSTEE COMMITTEES – CALENDAR/MEETING DATES

Based on direction from the mayor's office, the Village Board has agreed to a new/revised Committee of the Whole and Village Board meeting schedule. The new schedule has the COW and Village Board meetings being held the first Tuesday of every month, except for December where two meetings will be required to pass the annual tax levy.

Attached to this report is a proposed schedule for the remaining part of 2022 as well as for 2023, assuming the same schedule is agreed to. Moreover, attached please find a proposed schedule for all trustee committee meetings for 2022 and 2023.

Please review the information and let me know if this meets with your approval and/or you have any questions or comments. In addition, we (village manager and clerk's office) are developing new agenda reporting procedures to help us organize and prepare Village Board and committee agendas. That information will be distributed soon.

FIRE FIGHTERS' UNION AGREEMENT

Contract negotiations have begun on a new Fire Fighters agreement. It is anticipated that an agreement will be completed and ready for Village Board approval in November.

EMPLOYEE SURVEY

Human Resources has finished preparation of an employee survey. This survey will be distributed to all village employees the week of October 17th. The purpose of the survey is to obtain feedback from employees regarding management, operations, and other matters impacting our work environment. The survey is totally confidential. All village employees are strongly encouraged to participate. Data will be collected and shared with management and staff.



VILLAGE MANAGER REPORT MEMORANDUM

Project/Issue Name: Resolution(s) approving a Commodity Master Agreement for Energy Services to Lock in Electric and Natural Gas Rates for the Village of Maywood

Submitted By: Jim Krischke, Interim Village Manager

Date: October 4, 2022

ISSUE STATEMENT

Resolutions for master energy programs that lock in/secure electric and natural gas rates have been presented to the Village of Maywood. To take advantage of these programs, resolutions would be required to approve the agreements and authorize the Village Manager to execute the agreements on behalf of the Village.

DISCUSSION AND/OR ANALYSIS

Due to a volatile energy market, rates for electric and natural gas commodities have risen sharply over the last 12-18 months. The result of the rise in commodities, electric and gas utility costs to the village have risen significantly. For example, general consumer rates for electric, in late 2021 were approximately 6.0 cents per kilowatt hour whereas today the rate has risen to approximately 13.5 cents per kilowatt hours.

To stabilize our energy costs, and to guard against future increases, programs are available that allow a municipality/business to enter into master commodity agreements that provide for lower cost/secured rate purchases. These types of programs lower utility costs and help stabilize longer term expenses. Master rate agreements are offered by a variety of companies/firms that specialize in this arena.

Back in late 2021 and early 2022, the village received proposals for these types of services. To the best of my knowledge, two (2) firms provided/presented information on master commodity agreements. At that time, the matter was not brought forward for formal approval. Within the last couple of weeks, one of the firms reached back out to the village to revisit the topic. Additionally, the other firm was contacted to let them know the matter has been revisited. They provided information as well.

Hudson Energy and National One has provided information for our research and review. Hudson Energy met with me and Finance Director Lanya Satchell to present and discuss their proposals. National One also provided information on their program and multiple conversations have taken place.

Based on current rate information, annual savings to the village for both electric and natural gas services, through the use of master energy agreements, would amount to significant savings, +/- \$50,000.

In addition to the saving component, terms of the agreement allow for rates to be renegotiated to lower amounts in the event energy commodity prices dramatically decline to a rate lower than our secured/guaranteed rate. Current projections for secured rates for electric are estimated at 8.0 Cents per kilowatt hour.

It is very important to note, that a decision to enter into a master commodity agreement, thus securing long term rates for electric and natural gas commodities, is critical. Waiting until the later in the fall or early winter could result in an increase in secured rates and a reduction in potential annual savings.

Based on research on this topic, many firms offer similar programs. Commodity rates are a function of the marketplace and are consistency the same from one firm to another. Although, the monitoring and securing process of the rate can be a little different from firm to firm. In addition, specific terms of an agreement may be a bit different.

An important factor in determining who the village should contract with revolves around a provision that allows the renegotiation/lowering of secured rates if the market price declines. Thus, eliminating the risk of paying higher prices later when a market correction happens. Moreover, the length of the agreement is also an important factor for consideration.

Both firms offer a variation of the provision to renegotiate. Both provisions have been discussed and reviewed. Based on staff review, Hudson Energy appears to have a more favorable renegotiation provision.

This matter was presented to the Trustee Infrastructure Committee for review. They recommended Hudson Energy for approval. However, given the complex nature of the matter, information on both firms have been included in your packet. Agreements from both firms have also been sent to the village attorney for review.

Please feel free to reach out to me with your questions or comments. I'm happy to answer any questions you might have.

RECOMMENDED ACTION

Recommendation to place this on Village Board agenda under New Business – followed by approval by the Village Board.

Assessment Report

Roosevelt Bobbitt • Village of Maywood Public Works Building
42 Madison Street, Maywood, IL 60153-2323

Wednesday, June 15, 2022

Annual Energy Usage Benefit

The figures below represent your current energy use and where you'll end up after installing the recommended improvements.

Current Energy Usage

153,300 kWh/yr

After Installing Your Selected Improvements

116,477 kWh/yr

Financial Benefit

ComEd provides instant incentives to reduce your upfront project costs. The table below shows your project costs before and after your instant incentives.

Cost of Selected Improvements	\$15,135.20
Total Instant Incentives from ComEd*	- \$12,274.20
Bonuses from ComEd	- \$3,682.26
Project Cost Due to Your Service Provider	\$0.00

*All incentives are subject to change and must be reserved to be guaranteed

Benefits Overview

Total Incentives

\$15,956.46

Estimated Payback Period After Incentives

0.0 years

Estimated Annual Cost Savings†

\$2,945.81

†Estimated savings based on average retail price of \$0.08 per kWh and \$0.70 per therm for commercial customers.

Environmental Impact‡

Your project can result in an annual reduction of

18 metric tons of CO₂



That's the equivalent of taking **4 cars** off the road annually!

‡Estimated CO₂ reduction assumes 4.872 * 10⁻⁴ metric tons CO₂e not emitted per kWh reduced. Estimated car removal assumes 1 vehicle removed from service reduces the same amount of CO₂e as reducing electricity production by 9444 kWh / year

Let's Explore



Small Business Assistance Program



DX Tune-Up



Small Business and Multi-Family Loan Program



Advanced Lighting Controls



Distributed Generation Rebates (Solar)

Prepared By

Global Generation Group

Elliott El-Amin

312-701-4303

eelamin@globalgengroup.com

Applicant Information

Customer Information

Company Name: Village of Maywood Public Works Building

Contact Name: Roosevelt Bobbitt

Title: Admin

Address: 42 Madison Street, Maywood IL, 60153 - 2323

Mailing Address: Same as facility address

Telephone: 708-940-3345

Email: tappedininc@gmail.com

ComEd Account Number: XXXXX20000

Name as it appears on electric bill: Village of Maywood Public Works Facility

Service Provider Information

Contracting Company Name: Global Generation Group

Title: Managing Director

Address: 1750 E. 71st St (office), 7141 So. Oglesby Ave (mailing), Chicago IL, 60649

Contact Name: Elliott El-Amin

Telephone: 312-701-4303

Email: eelamin@globalgengroup.com

Illinois Commerce Commission Certification



You acknowledged that pursuant to Section 16-128B of the Illinois Public Utilities Act,

ComEd cannot issue certain incentives or rebates unless it is provided with:

- 1) Certification that measure was self-installed by the ComEd customer, or
- 2) Evidence that the measure was installed by an installer certified by the Illinois Commerce Commission

Reminder: All removed equipment must be recycled to ensure inefficient equipment is removed from the market.

You may qualify for more incentives from the ComEd Energy Efficiency Program. If so, we may contact you. For more information, visit ComEd.com/BizIncentives. You can also reach us by phone at **855-433-2700** or email us at BusinessEE@ComEd.com.

Program Offering Agreement

Work with your Service Provider to review this customized project plan. These improvements were identified during your free energy assessment. Receive an instant incentive on these improvements by completing the application, signing the program agreement and scheduling installation with your Service Provider. Your project will be installed by your Service Provider and you will only pay the balance after the incentives are applied.

Program Agreement for: Village of Maywood
Public Works Building

Valid: November 12, 2021 - December 31, 2022

Service Provider Company: Global Generation
Group

Representative: Elliott El-Amin

Energy-Saving Improvements					
Selected for Installation	Improvement Type	Proposed	Yearly Energy Cost Savings	Quantity	Total Cost
<input checked="" type="checkbox"/>	TLED (Type C)	LED Strip (2)	\$39.74	4	\$227.20
<input checked="" type="checkbox"/>	TLED (Type C)	LED Strip (2)	\$381.02	49	\$2,058.00
<input checked="" type="checkbox"/>	TLED (Type C)	LED Strip (2)	\$27.65	2	\$142.40
<input checked="" type="checkbox"/>	TLED (Type C)	LED Strip (2)	\$1,185.19	59	\$5,687.60
<input checked="" type="checkbox"/>	TLED (Type C)	LED Strip (2)	\$1,312.20	45	\$7,020.00
Energy-Saving Improvements Cost					\$15,135.20
<i>Additional Costs</i>					<i>\$0.00</i>
<i>Instant Incentives*</i>					<i>- \$12,274.20</i>
<i>Bonuses from ComEd</i>					<i>- \$3,682.26</i>
FINAL COST PAYABLE TO SERVICE PROVIDER					\$0.00

*Projects must be approved and incentives reserved before any work begins. If the program does not approve the project, the customer is not required to proceed with the project. Incentives stated in this report are valid for 30 days from date of assessment. If you choose to pursue identified energy-saving improvements after 30 days, please contact the program for a revised list of eligible improvements and pricing.

Terms and Conditions

Commonwealth Edison Company ("ComEd") is offering the ComEd Energy Efficiency Program ("Program") to eligible customers to facilitate the identification and implementation of cost-effective energy-efficiency improvements available for eligible non-residential customers (commercial, industrial, local governments, municipal corporations, public school districts, public universities, state and federal facilities). This Agreement sets forth the terms and conditions applicable to customer's participation in the Program. By signing below, Customer agrees to comply with and be bound by these terms.

PROGRAM YEAR

Program incentives are offered from November 12, 2021 until December 31, 2022 or when approved funding is exhausted, whichever comes first. Funds are limited and applications are accepted on a first-come, first-served basis. If funding is exhausted in a given Program Year or the Program or an offering is cancelled, only projects which have received a written pre-approval will be considered for payment of incentives.

PROGRAM ADMINISTRATOR

ComEd has contracted and authorized Resource Innovations, Inc. ("Program Administrator") to administer the Program including such activities, but not limited to; review, processing, and approval of customer applications; pre and post inspections of customer facilities and facilitate project information requests from customers, and Contractors; completion of energy assessments at customer facilities; and measurement and verification activities.

CONTRACTORS

As a convenience to customers, ComEd may provide a list of Service Providers, distributors, manufacturers, and other organizations ("Contractors") that may assist customers with the Program. Customer acknowledges that Contractors are independent contractors with respect to the Program, and that Contractors are not authorized to make representations or incur obligations on behalf of ComEd. Participation as a Contractor does not constitute an endorsement by ComEd, nor does it certify or guarantee the quality of work performed.

CUSTOMER ELIGIBILITY

- » 0 - 200 kW Peak Demand for Commercial and Industrial Businesses
- » 0 - 400 kW Peak Demand for local governments, municipal corporations, public school districts, community college districts, public universities, state and federal facilities
- » Within the ComEd service territory
- » Pay into the Energy Efficiency and Demand Response Adjustment (Rider EDA)
- » Receive electricity over ComEd wires regardless of retail electric supplier

CUSTOMER INFORMATION

By signing below, Customer authorizes and acknowledges that ComEd may duplicate, disseminate, release and disclose Customer's information relating to Customer's application (including the entirety of its contents), and any other information related to the Customer's participation in the Program, including but not limited to account information, billing data, and energy usage to Program Administrator, Contractors, and other approved third parties, as applicable, for the purposes of verifying Customer's eligibility for participation in the Program; processing the Customer's application; to verify equipment installation system operation and results; or as required to comply with

state and/or federal law, fraud prevention, regulation, and other legal action; in those cases, ComEd, Program Administrator, Contractors and approved third parties shall comply with all legal requirements of the jurisdiction of the individual whose Customer data would be disclosed before making such disclosure.

PROJECT ELIGIBILITY

Project requirements under the Program and this Offering include the following:

- » Projects must involve new equipment installed at an existing facility that results in a permanent reduction in electrical energy usage (kWh).
- » Equipment must be installed and operational.
- » Equipment must be new (not used or rebuilt, and not for resale) and used at the address for which savings are claimed.
- » Resale of replaced equipment is expressly forbidden.
- » Any measures installed at a facility must be sustainable and provide 100% of the energy benefits as stated in the application for a period of five years or for the life of the product, whichever is less. If the customer ceases to be a delivery service customer of ComEd, or removes the equipment or systems at any time during the five-year period or the life of the product, the customer may be required to return a prorated amount of incentive funds to ComEd.

Projects that are NOT eligible for an incentive include, but are not limited to, the following:

- » All accounts that an eligible large private energy customer has chosen to and been approved to opt out of the ComEd Energy Efficiency Program for the period beginning January 1, 2022 may not contribute to or participate in the ComEd Energy Efficiency Program as of January 1, 2022.
- » Fuel switching (e.g., electric to gas or gas to electric) that does not result in a reduction of total BTUs of electricity and natural gas
- » On-site electricity generation (except as part of a qualifying Combined Heat and Power project)
- » Projects involving gas-driven equipment in place of electric equipment (such as a chiller)
- » Projects focused primarily on power factor improvement
- » Projects that involve peak-shifting (and not kWh savings)
- » Renewables

APPLICATION REVIEW PROCESS

Program Administrator will review application submission packages for eligibility in the order received. Applicants who submit incomplete applications will be notified of their deficiencies upon review of the application, but could experience delays in the approval process until all requested information is submitted. Program incentives exceeding \$25,000 for an account number will require additional review. Applicants are encouraged to call 855-433-2700 if they have any questions.

INSPECTIONS

ComEd reserves the right to inspect all projects to verify compliance with Program rules and verify the accuracy of project documentation. Upon reasonable notice by ComEd, Customer must agree to provide access to project documents and the facility where the efficiency measures were installed for a period of one year after project completion. Customer authorizes ComEd to verify the actual savings from the improvements installed by reviewing three years of billing and usage data pre-installation of the measures and two years post installation of the measures.

Terms and Conditions (cont.)

EVALUATION, MEASUREMENT AND VERIFICATION

The Program is evaluated annually by an independent third-party evaluator, as required by law. Customer's completed project may be selected for evaluation. Depending on the nature of the project, evaluation may include measurement and verification (M&V), the process of monitoring, measuring and/or verifying data related to equipment operation and electrical consumption. Upon reasonable notice, Customer agrees to participate fully in the evaluation process by allowing access to the facility where the project took place and providing information and access to data required for M&V to the Program's evaluator and/or to complete a customer survey.

PROJECT COSTS

For equipment replacement items, the costs listed are estimated costs for materials. Taxes and costs above this base for items such as vapor tight fluorescent fixtures or installation equipment, e.g. lifts, are to be discussed with the customer by the Contractor. Project scope may include additional items not incentivized or listed in this report, please refer to your Contractor for additional documentation for items outside of this report. Incentive payments are issued directly to the Contractor. Customer is responsible for payment of remaining balance to the Contractor.

TOXIC MATERIALS

Neither ComEd nor its Program Administrator shall have any responsibility for the discovery, presence, handling, removal, disposal of, or exposure to hazardous materials of any kind in connection with customer's facility, including without limitation, asbestos, asbestos products, PCBs or any other toxic substances.

All materials removed, including lamps and PCB ballasts, are required to be permanently taken out of service and disposed of in accordance with local codes and ordinances, and resale of replaced equipment is not allowed. Customer understands that its Contractor is responsible for recycling and disposal of old equipment in compliance with applicable codes or ordinances. (Information about hazardous waste disposal can be found at: www.epa.gov/epawaste/hazard/index.htm).

LIMITATIONS OF LIABILITY

IN NO EVENT WILL COMED AND PROGRAM ADMINISTRATOR, BE LIABLE FOR CUSTOMER'S FAILURE TO ACHIEVE A SPECIFIED AMOUNT OF ENERGY SAVINGS, THE OPERATION OF CUSTOMER'S FACILITIES, OR THE IMPLEMENTATION OF ECMs AT CUSTOMER'S FACILITIES. IN NO EVENT WILL COMED OR PROGRAM ADMINISTRATOR BE LIABLE TO CUSTOMER FOR ANY LOST PROFITS, LOST SAVINGS OR INCIDENTAL, INDIRECT, SPECIAL OR CONSEQUENTIAL DAMAGES, ARISING OUT OF CUSTOMER'S PARTICIPATION IN THIS OFFERING.

Each party hereby agrees to defend, indemnify and hold harmless the other party, its consultants, contractors and subcontractors, and their respective officers, employees, agents, assigns, and successors-in-interest ("Indemnified Parties") from and against any third party claims, damages, losses, liability, costs (including attorney's fees and expenses) for bodily injury to any person (including death resulting therefrom) and property damage arising out of or in connection with the Program, except to the extent such claims, damages, losses, liability and costs are caused by the negligence or willful misconduct of the other party.

DISCLAIMER

Customer shall be entitled to the energy cost savings realized by the customer that result from the installation of ECMs at the customer's site. In consideration of the services provided by ComEd as part of this

Offering, the customer agrees that ComEd is entitled to 100% of the rights and benefits associated with the measures, including without limitation PJM products and all other attributes, credits or products associated therewith under any regional initiative or federal, state or local law, program or regulation, and customer waives, and agrees not to seek, any right to the same.

ASSESSMENT REPORT

Customer understands that the Assessment Report ("Report") is provided by ComEd to assist Customer in making energy decisions and is for informational purposes only. The information in the Report is based on an on-site assessment of conditions observed at the facility address identified in Customer's application, information provided by Customer and from ComEd, and industry standard practices and costs for similar projects. The amounts provided are estimates and may vary from actual results of installed measures. This Report is not to be construed as a design document and in no way implies approval of incentive amounts or pre-approval of Customer's application. ComEd reserves the right to make final determination of customer eligibility, qualifying measures, system savings, project cost-effectiveness and final rebate amounts and the final incentive amount is based on approval of installed measures meeting all Program and Offering requirements.

NO WARRANTIES

Customer shall independently evaluate any advice or information offered by ComEd, Program Administrator or Contractors related to estimates of energy savings or project costs and is solely responsible for the selection and implementation of Energy Conservation Measures (ECMs). COMED AND PROGRAM ADMINISTRATOR MAKE NO WARRANTIES OR REPRESENTATIONS OF ANY KIND WITH RESPECT TO THE PERFORMANCE OR EFFECTIVENESS OF ANY POTENTIAL ENERGY OR COSTS SAVINGS, MEASURES IDENTIFIED, EQUIPMENT INSTALLED, MEASURES IMPLEMENTED, AND/OR SERVICES RENDERED BY ANY PERSON OR ENTITY IN CONNECTION WITH THE PROGRAM. COMED AND PROGRAM ADMINISTRATOR DISCLAIM ALL WARRANTIES, EXPRESS OR IMPLIED, TO THE MAXIMUM EXTENT PERMITTED UNDER LAW, WHETHER STATUTORY OR OTHERWISE, INCLUDING WITHOUT LIMITATION ANY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

GOVERNING LAW

This Agreement shall be exclusively governed by and interpreted in accordance with the laws of the state of Illinois, excluding choice of law rules. Any litigation between the parties shall be prosecuted only in the state or federal courts located in Cook County, Illinois.

PROGRAM CHANGES

ComEd reserves the right to modify, update, and amend the terms and conditions of the Program, including, but not limited to, making adjustments to incentive amounts, qualifying measures, and changing or cancelling the Program upon thirty (30) days written notice to Customer and/or Contractor. Pre-approved applications, for which the applicant has completed all Program requirements, will be processed to completion under the terms and conditions in effect at the time of the pre-approval by ComEd.

ENTIRE AGREEMENT

The terms and conditions set forth herein, including all attachments and incorporated references, constitute a complete statement of the terms and conditions applicable to Customer's participation and supersede all prior representations or understandings, whether written or oral.

Terms and Conditions (cont.)

Project Summary

Tool ID: 050565

Total Project Cost: \$15,135.20

Total Incentives: \$15,956.46

Final Cost to Customer: \$0.00

Service Provider Company Name: Global Generation Group

CUSTOMER SIGNATURE

By signing below, I certify that:

1. I certify that, as the Customer Representative, I have the authority to bind the Customer to these terms.
2. Customer agrees to the installation of the improvements with the above installation quantities as specified in the Report and that Customer will install the specified product(s) at the facility. I have been informed of the installation costs of the specified products and acknowledge and agree that the products were selected at my discretion.
3. I have read, understand and agree to comply with the terms and conditions set forth in this Agreement.
4. I agree that if I remove the energy-saving improvements installed before a period of five years or the end of the product life, whichever is less, then I shall pay back a prorated amount of incentive funds (equal to the cost of the energy-saving improvement(s)) to ComEd based on the actual period of time in which the related equipment was installed and operating (or the full amount if the equipment was never installed). I understand that this is necessary to assure that the project's related energy benefits will be achieved.
5. I consent to use of a third party service for purposes of electronically signing this Agreement and agree to be bound by electronic signature.

Customer company name

Customer representative signature

Title

Customer representative printed name

Date

Assessment Report

Roosevelt Bobbitt • Village of Maywood Police Dept
125 South 5th Avenue, Maywood, IL 60153-1376

Thursday, June 2, 2022

Annual Energy Usage Benefit

The figures below represent your current energy use and where you'll end up after installing the recommended improvements.

Current Energy Usage

273,750 kWh/yr

After Installing Your Selected Improvements

102,273 kWh/yr

Financial Benefit

ComEd provides instant incentives to reduce your upfront project costs. The table below shows your project costs before and after your instant incentives.

Cost of Selected Improvements	\$21,414.40
Total Instant Incentives from ComEd*	- \$16,620.30
Bonuses from ComEd	- \$4,986.09
Project Cost Due to Your Service Provider	\$0.00

*All incentives are subject to change and must be reserved to be guaranteed

Benefits Overview

Total Incentives

\$21,606.39

Estimated Payback Period After Incentives

0.0 years

Estimated Annual Cost Savings†

\$13,718.17

†Estimated savings based on average retail price of \$0.08 per kWh and \$0.70 per therm for commercial customers.

Environmental Impact‡

Your project can result in an annual reduction of

84 metric tons of CO₂



That's the equivalent of taking **18 cars** off the road annually!

‡Estimated CO₂ reduction assumes 4.872 * 10⁻⁴ metric tons CO₂e not emitted per kWh reduced. Estimated car removal assumes 1 vehicle removed from service reduces the same amount of CO₂e as reducing electricity production by 9444 kWh / year

Let's Explore



**Small
Business
Assistance
Program**



**DX
Tune-Up**



**Small
Business and
Multi-Family
Loan Program**



**Advanced
Lighting
Controls**



**Distributed
Generation
Rebates
(Solar)**

Prepared By

Global Generation Group

Elliott El-Amin

312-701-4303

eelamin@globalgengroup.com

Applicant Information

Customer Information

Company Name: Village of Maywood Police Dept

Telephone: 708-940-3345

Contact Name: Roosevelt Bobbitt

Email: tappedininc@gmail.com

Title: Admin

ComEd Account Number: XXXXX03009

Address: 125 South 5th Avenue, Maywood IL,
60153 - 1376

Name as it appears on electric bill: Maywood
Police Station

Mailing Address: Same as facility address

Service Provider Information

Contracting Company Name: Global Generation
Group

Contact Name: Elliott El-Amin

Title: Managing Director

Telephone: 312-701-4303

Address: 1750 E. 71st St (office), 7141 So.
Oglesby Ave (mailing), Chicago IL, 60649

Email: eelamin@globalgengroup.com

Illinois Commerce Commission Certification



You acknowledged that pursuant to Section 16-128B of the Illinois Public Utilities Act, ComEd cannot issue certain incentives or rebates unless it is provided with:

- 1) Certification that measure was self-installed by the ComEd customer, or**
- 2) Evidence that the measure was installed by an installer certified by the Illinois Commerce Commission**

Reminder: All removed equipment must be recycled to ensure inefficient equipment is removed from the market.

You may qualify for more incentives from the ComEd Energy Efficiency Program. If so, we may contact you. For more information, visit **ComEd.com/BizIncentives**. You can also reach us by phone at **855-433-2700** or email us at **BusinessEE@ComEd.com**.

Program Offering Agreement

Work with your Service Provider to review this customized project plan. These improvements were identified during your free energy assessment. Receive an instant incentive on these improvements by completing the application, signing the program agreement and scheduling installation with your Service Provider. Your project will be installed by your Service Provider and you will only pay the balance after the incentives are applied.

Program Agreement for: Village of Maywood
Police Dept

Valid: November 12, 2021 - December 31, 2022

Service Provider Company: Global Generation
Group

Representative: Elliott El-Amin

Energy-Saving Improvements					
Selected for Installation	Improvement Type	Proposed	Yearly Energy Cost Savings	Quantity	Total Cost
<input checked="" type="checkbox"/>	TLED (Type C)	LED Strip (2)	\$109.94	2	\$118.40
<input checked="" type="checkbox"/>	TLED (Type C)	LED Strip (2)	\$3,717.21	139	\$5,838.00
<input checked="" type="checkbox"/>	TLED (Type C)	LED Strip (2)	\$950.85	20	\$1,480.00
<input checked="" type="checkbox"/>	TLED (Type C)	LED Strip (2)	\$8,940.18	145	\$13,978.00
Energy-Saving Improvements Cost					\$21,414.40
<i>Additional Costs</i>					<i>\$0.00</i>
<i>Instant Incentives*</i>					<i>- \$16,620.30</i>
<i>Bonuses from ComEd</i>					<i>- \$4,986.09</i>
FINAL COST PAYABLE TO SERVICE PROVIDER					\$0.00

*Projects must be approved and incentives reserved before any work begins. If the program does not approve the project, the customer is not required to proceed with the project. Incentives stated in this report are valid for 30 days from date of assessment. If you choose to pursue identified energy-saving improvements after 30 days, please contact the program for a revised list of eligible improvements and pricing.

Terms and Conditions

Commonwealth Edison Company ("ComEd") is offering the ComEd Energy Efficiency Program ("Program") to eligible customers to facilitate the identification and implementation of cost-effective energy-efficiency improvements available for eligible non-residential customers (commercial, industrial, local governments, municipal corporations, public school districts, public universities, state and federal facilities). This Agreement sets forth the terms and conditions applicable to customer's participation in the Program. By signing below, Customer agrees to comply with and be bound by these terms.

PROGRAM YEAR

Program incentives are offered from November 12, 2021 until December 31, 2022 or when approved funding is exhausted, whichever comes first. Funds are limited and applications are accepted on a first-come, first-served basis. If funding is exhausted in a given Program Year or the Program or an offering is cancelled, only projects which have received a written pre-approval will be considered for payment of incentives.

PROGRAM ADMINISTRATOR

ComEd has contracted and authorized Resource Innovations, Inc. ("Program Administrator") to administer the Program including such activities, but not limited to; review, processing, and approval of customer applications; pre and post inspections of customer facilities and facilitate project information requests from customers, and Contractors; completion of energy assessments at customer facilities; and measurement and verification activities.

CONTRACTORS

As a convenience to customers, ComEd may provide a list of Service Providers, distributors, manufacturers, and other organizations ("Contractors") that may assist customers with the Program. Customer acknowledges that Contractors are independent contractors with respect to the Program, and that Contractors are not authorized to make representations or incur obligations on behalf of ComEd. Participation as a Contractor does not constitute an endorsement by ComEd, nor does it certify or guarantee the quality of work performed.

CUSTOMER ELIGIBILITY

- » 0 - 200 kW Peak Demand for Commercial and Industrial Businesses
- » 0 - 400 kW Peak Demand for local governments, municipal corporations, public school districts, community college districts, public universities, state and federal facilities
- » Within the ComEd service territory
- » Pay into the Energy Efficiency and Demand Response Adjustment (Rider EDA)
- » Receive electricity over ComEd wires regardless of retail electric supplier

CUSTOMER INFORMATION

By signing below, Customer authorizes and acknowledges that ComEd may duplicate, disseminate, release and disclose Customer's information relating to Customer's application (including the entirety of its contents), and any other information related to the Customer's participation in the Program, including but not limited to account information, billing data, and energy usage to Program Administrator, Contractors, and other approved third parties, as applicable, for the purposes of verifying Customer's eligibility for participation in the Program; processing the Customer's application; to verify equipment installation system operation and results; or as required to comply with

state and/or federal law, fraud prevention, regulation, and other legal action; in those cases, ComEd, Program Administrator, Contractors and approved third parties shall comply with all legal requirements of the jurisdiction of the individual whose Customer data would be disclosed before making such disclosure.

PROJECT ELIGIBILITY

Project requirements under the Program and this Offering include the following:

- » Projects must involve new equipment installed at an existing facility that results in a permanent reduction in electrical energy usage (kWh).
- » Equipment must be installed and operational.
- » Equipment must be new (not used or rebuilt, and not for resale) and used at the address for which savings are claimed.
- » Resale of replaced equipment is expressly forbidden.
- » Any measures installed at a facility must be sustainable and provide 100% of the energy benefits as stated in the application for a period of five years or for the life of the product, whichever is less. If the customer ceases to be a delivery service customer of ComEd, or removes the equipment or systems at any time during the five-year period or the life of the product, the customer may be required to return a prorated amount of incentive funds to ComEd.

Projects that are NOT eligible for an incentive include, but are not limited to, the following:

- » All accounts that an eligible large private energy customer has chosen to and been approved to opt out of the ComEd Energy Efficiency Program for the period beginning January 1, 2022 may not contribute to or participate in the ComEd Energy Efficiency Program as of January 1, 2022.
- » Fuel switching (e.g., electric to gas or gas to electric) that does not result in a reduction of total BTUs of electricity and natural gas
- » On-site electricity generation (except as part of a qualifying Combined Heat and Power project)
- » Projects involving gas-driven equipment in place of electric equipment (such as a chiller)
- » Projects focused primarily on power factor improvement
- » Projects that involve peak-shifting (and not kWh savings)
- » Renewables

APPLICATION REVIEW PROCESS

Program Administrator will review application submission packages for eligibility in the order received. Applicants who submit incomplete applications will be notified of their deficiencies upon review of the application, but could experience delays in the approval process until all requested information is submitted. Program incentives exceeding \$25,000 for an account number will require additional review. Applicants are encouraged to call 855-433-2700 if they have any questions.

INSPECTIONS

ComEd reserves the right to inspect all projects to verify compliance with Program rules and verify the accuracy of project documentation. Upon reasonable notice by ComEd, Customer must agree to provide access to project documents and the facility where the efficiency measures were installed for a period of one year after project completion. Customer authorizes ComEd to verify the actual savings from the improvements installed by reviewing three years of billing and usage data pre-installation of the measures and two years post installation of the measures.

Terms and Conditions (cont.)

EVALUATION, MEASUREMENT AND VERIFICATION

The Program is evaluated annually by an independent third-party evaluator, as required by law. Customer's completed project may be selected for evaluation. Depending on the nature of the project, evaluation may include measurement and verification (M&V), the process of monitoring, measuring and/or verifying data related to equipment operation and electrical consumption. Upon reasonable notice, Customer agrees to participate fully in the evaluation process by allowing access to the facility where the project took place and providing information and access to data required for M&V to the Program's evaluator and/or to complete a customer survey.

PROJECT COSTS

For equipment replacement items, the costs listed are estimated costs for materials. Taxes and costs above this base for items such as vapor tight fluorescent fixtures or installation equipment, e.g. lifts, are to be discussed with the customer by the Contractor. Project scope may include additional items not incentivized or listed in this report, please refer to your Contractor for additional documentation for items outside of this report. Incentive payments are issued directly to the Contractor. Customer is responsible for payment of remaining balance to the Contractor.

TOXIC MATERIALS

Neither ComEd nor its Program Administrator shall have any responsibility for the discovery, presence, handling, removal, disposal of, or exposure to hazardous materials of any kind in connection with customer's facility, including without limitation, asbestos, asbestos products, PCBs or any other toxic substances.

All materials removed, including lamps and PCB ballasts, are required to be permanently taken out of service and disposed of in accordance with local codes and ordinances, and resale of replaced equipment is not allowed. Customer understands that its Contractor is responsible for recycling and disposal of old equipment in compliance with applicable codes or ordinances. (Information about hazardous waste disposal can be found at: www.epa.gov/epawaste/hazard/index.htm).

LIMITATIONS OF LIABILITY

IN NO EVENT WILL COMED AND PROGRAM ADMINISTRATOR, BE LIABLE FOR CUSTOMER'S FAILURE TO ACHIEVE A SPECIFIED AMOUNT OF ENERGY SAVINGS, THE OPERATION OF CUSTOMER'S FACILITIES, OR THE IMPLEMENTATION OF ECMs AT CUSTOMER'S FACILITIES. IN NO EVENT WILL COMED OR PROGRAM ADMINISTRATOR BE LIABLE TO CUSTOMER FOR ANY LOST PROFITS, LOST SAVINGS OR INCIDENTAL, INDIRECT, SPECIAL OR CONSEQUENTIAL DAMAGES, ARISING OUT OF CUSTOMER'S PARTICIPATION IN THIS OFFERING.

Each party hereby agrees to defend, indemnify and hold harmless the other party, its consultants, contractors and subcontractors, and their respective officers, employees, agents, assigns, and successors-in-interest ("Indemnified Parties") from and against any third party claims, damages, losses, liability, costs (including attorney's fees and expenses) for bodily injury to any person (including death resulting therefrom) and property damage arising out of or in connection with the Program, except to the extent such claims, damages, losses, liability and costs are caused by the negligence or willful misconduct of the other party.

DISCLAIMER

Customer shall be entitled to the energy cost savings realized by the customer that result from the installation of ECMs at the customer's site. In consideration of the services provided by ComEd as part of this

Offering, the customer agrees that ComEd is entitled to 100% of the rights and benefits associated with the measures, including without limitation PJM products and all other attributes, credits or products associated therewith under any regional initiative or federal, state or local law, program or regulation, and customer waives, and agrees not to seek, any right to the same.

ASSESSMENT REPORT

Customer understands that the Assessment Report ("Report") is provided by ComEd to assist Customer in making energy decisions and is for informational purposes only. The information in the Report is based on an on-site assessment of conditions observed at the facility address identified in Customer's application, information provided by Customer and from ComEd, and industry standard practices and costs for similar projects. The amounts provided are estimates and may vary from actual results of installed measures. This Report is not to be construed as a design document and in no way implies approval of incentive amounts or pre-approval of Customer's application. ComEd reserves the right to make final determination of customer eligibility, qualifying measures, system savings, project cost-effectiveness and final rebate amounts and the final incentive amount is based on approval of installed measures meeting all Program and Offering requirements.

NO WARRANTIES

Customer shall independently evaluate any advice or information offered by ComEd, Program Administrator or Contractors related to estimates of energy savings or project costs and is solely responsible for the selection and implementation of Energy Conservation Measures (ECMs). COMED AND PROGRAM ADMINISTRATOR MAKE NO WARRANTIES OR REPRESENTATIONS OF ANY KIND WITH RESPECT TO THE PERFORMANCE OR EFFECTIVENESS OF ANY POTENTIAL ENERGY OR COSTS SAVINGS, MEASURES IDENTIFIED, EQUIPMENT INSTALLED, MEASURES IMPLEMENTED, AND/OR SERVICES RENDERED BY ANY PERSON OR ENTITY IN CONNECTION WITH THE PROGRAM. COMED AND PROGRAM ADMINISTRATOR DISCLAIM ALL WARRANTIES, EXPRESS OR IMPLIED, TO THE MAXIMUM EXTENT PERMITTED UNDER LAW, WHETHER STATUTORY OR OTHERWISE, INCLUDING WITHOUT LIMITATION ANY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

GOVERNING LAW

This Agreement shall be exclusively governed by and interpreted in accordance with the laws of the state of Illinois, excluding choice of law rules. Any litigation between the parties shall be prosecuted only in the state or federal courts located in Cook County, Illinois.

PROGRAM CHANGES

ComEd reserves the right to modify, update, and amend the terms and conditions of the Program, including, but not limited to, making adjustments to incentive amounts, qualifying measures, and changing or cancelling the Program upon thirty (30) days written notice to Customer and/or Contractor. Pre-approved applications, for which the applicant has completed all Program requirements, will be processed to completion under the terms and conditions in effect at the time of the pre-approval by ComEd.

ENTIRE AGREEMENT

The terms and conditions set forth herein, including all attachments and incorporated references, constitute a complete statement of the terms and conditions applicable to Customer's participation and supersede all prior representations or understandings, whether written or oral.

Terms and Conditions (cont.)

Project Summary

Tool ID: 050117

Total Project Cost: \$21,414.40

Total Incentives: \$21,606.39

Final Cost to Customer: \$0.00

Service Provider Company Name: Global Generation Group

CUSTOMER SIGNATURE

By signing below, I certify that:

1. I certify that, as the Customer Representative, I have the authority to bind the Customer to these terms.
2. Customer agrees to the installation of the improvements with the above installation quantities as specified in the Report and that Customer will install the specified product(s) at the facility. I have been informed of the installation costs of the specified products and acknowledge and agree that the products were selected at my discretion.
3. I have read, understand and agree to comply with the terms and conditions set forth in this Agreement.
4. I agree that if I remove the energy-saving improvements installed before a period of five years or the end of the product life, whichever is less, then I shall pay back a prorated amount of incentive funds (equal to the cost of the energy-saving improvement(s)) to ComEd based on the actual period of time in which the related equipment was installed and operating (or the full amount if the equipment was never installed). I understand that this is necessary to assure that the project's related energy benefits will be achieved.
5. I consent to use of a third party service for purposes of electronically signing this Agreement and agree to be bound by electronic signature.

Customer company name

Customer representative signature

Title

Customer representative printed name

Date



IL Electric Transaction Confirmation

105 Decker Ct. Suite 1050
 Irving, TX 75062
 P: 866.483.7664
 F: 866.729.3822
 Hours: 9 am to 5:30 pm CT
HudsonEnergyCare@hudsonenergy.net
 H22091243224791

This offer expires at 5:00pm Eastern Prevailing time on
 9/12/2022

Customer Information

Legal Name:	Village of Maywood	
	Business	Billing
Contact Person:	John West	John West
E-mail:	jwest2@maywood-il.org	
Phone:	(708) 450-4463	(708) 450-4463
Legal Address:	40 Madison St Maywood, IL, 60153-2323	

Transaction Specifics

Energy product type:	Fixed Power
Estimated Term (months):	36
Annual Estimated Volume (kWh):	1,839,137
Greenpower (%):	0

Energy product cost component (Customer may also be responsible for other charges and fees, as applicable, see section 7 of the Commodity Master Agreement.)

Included in Energy Price	Not Included in Energy Price
Wholesale energy (kWh), line losses to meter point, capacity, transmission costs, renewable portfolio standard, ISO charges and uplifts, ancillary services, HES's cost to serve Customer.	Delivery Charges.

Billing fee (\$/mo):	0.00
Energy Price (\$/kWh):	0.0780
Greenpower Price (\$/kWh)	0.0000
Total Price (\$/kWh):	0.0780

Deposit amount:	0.00
Payment Term:	Per Utility Schedule
Billing Method:	Utility Bill Only

<input style="width: 40px; height: 40px;" type="text"/>	Initial to confirm billing method
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If applicable, Customer will be responsible for late payment fees at a rate of 1.50% per month, as may be amended, or the highest rate permitted by law, whichever is less, on the uncontested unpaid balance. A fee of \$30.00 will be assessed to Customer for each returned payment for insufficient funds.

Estimated Volume (kWh)

January	February	March	April	May	June
175,644	153,567	157,437	143,501	143,214	144,113
July	August	September	October	November	December
156,021	152,469	145,952	147,321	151,025	168,886

Quantity Variances

97

A variation of up to one hundred percent (100%) above or below the monthly Estimated Volume listed above or the Peak Load

Contribution values for capacity and Network Integration Transmission Service “NITS” listed in the Location(s) section below will not be considered a material change. HES reserves the right to pass-through charges for any additional costs incurred by HES as a result of a material change. If HES determines a material change has occurred it reserves the right to pass-through charges for any additional costs incurred above or below the contracted values.

Location(s)

The Estimated Start and End Date is based on the Location’s normally scheduled Utility meter read date which is expected to occur on or about the date listed below.

Utility	Utility Account Number	Service Address	Capacity Peak Load Contribution (kW)	NITS Peak Load Contribution (kW)	Estimated Start Date	Estimated End Date
Commonwealth Edison	0023058102	1100 11th Ave, &MAYWD WST/PUMP HSE, Maywood, IL 60153	0.22	0.23	10/2022	10/2025
Commonwealth Edison	0031163443	410 Main St, Maywood, IL 60153	1.22	1.29	10/2022	10/2025
Commonwealth Edison	0277784031	615 S 5th Ave, Maywood, IL 60153	19.55	19.98	10/2022	10/2025
Commonwealth Edison	0290075035	0 9th Ave, Wilcox Pump House, Maywood, IL 60153	86.83	91.63	10/2022	10/2025
Commonwealth Edison	0366695007	1220 S 17th Ave, Maywood, IL 60153	6.35	6.70	10/2022	10/2025
Commonwealth Edison	0511089044	CONTROLLER 1600 W Madison St, Maywood, IL 60153	0.32	0.34	10/2022	10/2025
Commonwealth Edison	0536702002	700 Saint Charles Rd, Maywood, IL 60153	18.94	19.75	10/2022	10/2025
Commonwealth Edison	0536720000	42 Madison St, Maywood, IL 60153	56.61	60.11	10/2022	10/2025
Commonwealth Edison	2208042159	0 Village of Maywood LITE RT/25, Multi Mtrd Strtlghts, Maywood, IL 60153	1.44	1.51	10/2022	10/2025
Commonwealth Edison	2876113014	104 S 1st Ave Unit, Concession, Maywood, IL 60153	0.19	0.19	10/2022	10/2025
Commonwealth Edison	3351006000	0 Village of Maywood LITE RT/25, Multi Mtrd Strtlghts, Maywood, IL 60153	7.55	7.78	10/2022	10/2025
Commonwealth Edison	3763124011	Lite RT25, Contrler 911 S 7th Ave, Maywood, IL 60153	0.30	0.32	10/2022	10/2025
Commonwealth Edison	4791088147	13TH Ave 0 Madison St,	98 0.85	0.88	10/2022	10/2025

		Maywood, IL 60153				
Commonwealth Edison	5490211003	1019 Saint Charles Rd, Maywood, IL 60153	0.32	0.33	10/2022	10/2025
Commonwealth Edison	5653018024	224 N 1st Ave, Maywood, IL 60153	0.01	0.01	10/2022	10/2025
Commonwealth Edison	6079054047	Controller 200 S 5th Ave, Maywood, IL 60153	0.02	0.02	10/2022	10/2025
Commonwealth Edison	6080392012	100 S 1st Av, Maywood, IL 60153	0.26	0.22	10/2022	10/2025
Commonwealth Edison	6164044004	701 S 6th Ave, Maywood, IL 60153	0.68	0.71	10/2022	10/2025
Commonwealth Edison	6584583019	200 S 5th Ave, Maywood, IL 60153	4.97	4.60	10/2022	10/2025

Substitution of Location(s)

If a change requires you to sell or close one of the Location(s) under this Agreement, you can request that HES accept a different Location as a replacement. Please contact us for details on acceptable substitution criteria.

Blend and Extend

We're ready to change for you. If your product qualifies, at your request we will calculate an offer to change your Price based on a weighted average of the Price in this Transaction Confirmation and a mutually agreed extension to the Term.

Customer declines to receive communications about other products and services offers by HES, its affiliates or business partners. Customer will still receive communications relevant to this Agreement.

Agreement

This Transaction Confirmation forms part of the Agreement entered into by and between Hudson Energy Services, LLC (“HES”) and Village of Maywood (“Customer”). Nothing herein shall be deemed to require HES to execute the Commodity Master Agreement. The date on which HES executes this Transaction Confirmation shall be deemed the “Effective Date” of the Transaction Confirmation pursuant to the Agreement.

Acknowledgment

By signing this Transaction Confirmation, each Party agrees to be bound by the terms of this Transaction Confirmation, the Rider and the Commodity Master Agreement (the “Agreement”), and acknowledges having full authority to sign this Transaction Confirmation and enter a binding contract for the Location(s) listed above. Accepted and agreed to:

Village of Maywood

Hudson Energy Services, LLC

Printed Name:	Printed Name:
Signature:	Signature:
Email:	Email:
Title:	Title:
Date:	Date:

I have the authority to bind Customer

I have the authority to bind HES

Please submit the executed Commodity Master Agreement, Transaction Confirmation and Rider by fax to (888) 893-9882 or ILSales@hudsonenergy.net

Commodity Master Agreement

This Commodity Master Agreement, including any separately executed Transaction Confirmation and Rider together form the (“Agreement”) entered into between Hudson Energy Services, LLC, a New Jersey limited liability company (“HES”), and Village of Maywood (“Customer”). HES and Customer may hereinafter be referred to individually as a “Party” or collectively as the “Parties”.

1. Key Defined Terms. Business Day: means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday. **Energy:** the electricity and/or natural gas commodity, as identified on the Transaction Confirmation, that HES supplies to Customer’s Locations. **Fixed Adder:** a per Unit amount to account for cost components that are not included in the Index Price. **Greengas:** Green energy product option for natural gas. **Greenpower:** Green energy product option for electricity. **HES:** Hudson Energy Services, LLC. **Index Price:** a per Unit amount defined on the Transaction Confirmation. **Intermediary Fee:** a fee to be remitted by HES to an independent broker or contractor that Customer has used to procure Energy from HES. **ISO:** either the Independent System Operator or regional transmission organization that administers and manages the bulk power system. **Location:** Each natural gas and/or electricity account or ESI ID, as applicable, listed on the Transaction Confirmation, relating to Customer’s premise(s) for service, or replacement thereof where approved by HES, is a separate “Location” bound by this Agreement. **Price:** the per Unit amount for Energy, Greengas and Greenpower, as applicable, set out on the Transaction Confirmation which may include an Intermediary Fee. **Remaining Volume:** Customer’s anticipated Energy consumption under this Agreement (in kWh, therm, MMBtu or ccf, as applicable) for the remainder of the Term, to be calculated by HES in accordance with HES’s standard and reasonable practices in effect at the time of calculation and based on the Estimated Volume stated on the Transaction Confirmation. **Renewable Portfolio Standard “RPS”:** a jurisdictional requirement to provide a percentage of the commodity sold to Customer from renewable resources that meet the defined standards. **Retail Energy Provider:** means the non-utility, retail, third party energy commodity supplier for a designated market. For illustrative purposes this entity is called the Retail Electric Provider in the Texas electric market, the Alternative Retail Electric Supplier (ARES) in the Illinois electric market, and the Energy Service Company (ESCO) in the New York electric market. **Third Party Charges:** any other costs or charges that may be assessed by third parties. **Total Price:** a per Unit amount listed on the Transaction Confirmation. **Unit:** the applicable billing measure (e.g. kWh, kW, therm, MMBtu or ccf) for the product purchased. **Utility:** Customer’s local electricity and/or natural gas distribution utility (including any successor).

2. Authorizations and Appointment of Agent. Customer appoints HES as its Retail Energy Provider for the Energy service provided herein and gives HES the exclusive right to act as agent on Customer’s behalf in making all supply and delivery arrangements with the Utility and others in order to provide Customer’s full Energy requirements for the Term and any subsequent Automatic Renewal period to the Location(s) identified on the Transaction Confirmation. This may include, but is not limited to, coordinating with the Utility for transportation, distribution, and delivery of Energy, and negotiating, entering, performing, amending, and terminating agreements and/or obligations relating to the supply of Energy. Customer authorizes HES for the duration of the Agreement, to obtain current and historical information, including credit information, facility descriptions, operating and usage information, meter identification numbers and other data as needed. Customer agrees that its acceptance of this Agreement is authorization for release of such information. Customer agrees to provide all necessary information, access and authorization for HES to enroll Customer with the utility and receive actual usage data and payment data from the applicable Utility or other third party provider. Incorrect Customer information may be rectified by HES. Customer authorizes HES to provide information about Customer, including contact information, to HES’s creditors, suppliers, affiliates, business partners and service providers. HES (and its affiliates, business partners, and service providers) can communicate with Customer, via mail or e-mail, about other products and services, unless Customer elects not to receive these communications by marking the appropriate section on the Transaction Confirmation or provides written notice to HES that it does not wish to receive these communications.

3. Acceptance, Verification. HES may remove any Location(s) from this Agreement, without cost or penalty to either Party, if any of conditions (a-d) are not met or (e) occurs: (a) Utility’s acceptance and implementation of HES’s request to serve a Location under a deregulated Energy service program; (b) HES’s verification of the accuracy of Customer’s information by recorded telephone call (or other means acceptable to HES); (c) HES’s approval of Customer’s creditworthiness as stated in Section 12; (d) If applicable, Customer is in good standing with HES; (e) supply of Energy has not commenced within 6 months of the Estimated Start Date, for whatever reason, or this Agreement is unable to be implemented for reasons beyond HES’s control. If conditions (a-d) are satisfied, or otherwise waived by HES, HES will supply Energy to Customer’s Location(s). If HES removes any Location, it may, in its sole discretion, terminate the Transaction Confirmation and upon request of Customer, re-price the remaining Location(s) pursuant to a new Transaction Confirmation.

4. Term. The Term begins on the Start Date, which will be HES’s first day of Energy supply to Customer’s Location(s) under a Transaction Confirmation, and ends on the End Date. The Estimated Term, Estimated Start Date and Estimated End Date are referenced on the Transaction Confirmation. Should the Start Date be delayed from the Estimated Start Date, HES will use commercially reasonable efforts to resolve issues within its control. If the Start Date is not within 60 days from the Estimated Start Date due to Customer’s action or lack of action, HES reserves the right to cancel the Transaction Confirmation without cost or penalty to either Party and propose a new Price to Customer. The End Date will be HES’s last day of Energy supply, for the Location, under the Transaction Confirmation. For reasons other than ending early or Automatic Renewal, the End Date may be 30 days or more from the Estimated End Date, depending on the time required to complete customer’s switch back to Utility or other

supplier. Customer remains responsible for all HES charges through, to, and including the End Date.

5. Renewal. Unless either Party provides written notice at least thirty (30) days prior (or as otherwise stated in the Rider section of the Transaction Confirmation to this Agreement) to the Estimated End Date not to renew a Location and completes the transfer of Energy service to another Retail Energy Provider or the Utility on or about the Estimated End Date, the Location will automatically be renewed on a month to month basis if no other renewal agreement has been reached ("Automatic Renewal"). Automatic Renewal rates may vary from month to month and will be posted on HES's web-site at www.hudsonenergy.net/disclosures/. If the Location resides in a market where a posted rate is not applicable the rate calculation will be identified in the Rider section of the Transaction Confirmation. Automatic Renewals will not include Greengas or Greenpower products and will not be subject to an Exit Fee.

6. Green Energy Option (Greengas and Greenpower). If Customer selects Greengas, HES will purchase and retire verified emissions reductions, allowances or instruments ("carbon credits") to offset Customer's natural gas consumption multiplied by the Greengas percentage listed on the Transaction Confirmation. If Customer selects Greenpower, HES will purchase and retire renewable energy certificates or attributes ("green energy") equivalent to Customer's electricity use, multiplied by the Greenpower percentage listed on the Transaction Confirmation. Carbon credits and green energy purchased and retired on Customer's behalf will remain HES's legal property. Green-related charges will be included with the Energy charge on Customer's bill. Green energy product purchases are separate from any RPS requirement associated with Customer's underlying commodity purchase.

7. Charges (and Credits) under this Agreement. Prices upon which charges are determined are listed on the Transaction Confirmation. Energy charge is the product of Customer's Energy consumption and the Energy Price, plus pass-through charges (as applicable). Greenpower charge is the product of Customer's electricity consumption and the Greenpower Price. Greengas charge is the product of Customer's natural gas consumption and the Greengas Price. Customer agrees to pay for the related charges, taxes, and other amounts charged by the Utility to enable HES's performance under this Agreement. Several types of charges may be passed-through to Customer, if applicable. These pass-through charges may include Third Party Charges, product component charges not included in the fixed portion of Price as indicated on the Transaction Confirmation, charges imposed from a Change in Law pursuant to Section 22 and charges that result from a material change pursuant to the Quantity Variances section in the Transaction Confirmation, if applicable. Customer may also incur pass-through charges associated with consumption outside of stated bandwidth parameters as applicable to HES products with defined bandwidths as defined on the Transaction Confirmation. Customer shall pay lawful taxes and surcharges that may apply to the charges, whether direct or indirect, relating to the sale, purchase or delivery of Energy. This may include State or local municipal taxes that HES will pass through to Customer. If Location(s) are exempt from state/local taxes, Customer shall provide HES with proof of such status at the time of its execution of the Transaction Confirmation. Otherwise, until Customer provides such proof, HES is not required to recognize any exemption or refund/credit previously paid taxes. CUSTOMER WILL DEFEND, INDEMNIFY AND HOLD HES HARMLESS FOR ALL TAX-RELATED OBLIGATIONS UNDER THIS AGREEMENT.

8. Billing, Payment, Measurement. Customer will be billed in the manner indicated on the Transaction Confirmation. If Customer elects to be billed by the Utility, non-payment of Utility and HES charges may result in service being disconnected by the Utility and Customer will be billed in accordance with the Utility's usual requirements and schedules for billings, payments, late payments and other charges. HES reserves the right to bill Customer directly if the Utility can't bill HES charges. HES's payment terms are from date of invoice. HES's late payment fees and interest charges are stated on the Transaction Confirmation. Customer shall pay HES's reasonable collection costs and legal fees associated with the collection of amounts owed by Customer to HES. The Utility will measure (or otherwise determine) the amount of Energy and other cost components (e.g. capacity and transmission allocations) supplied to the Location. If the Utility does not provide actual data in a timely manner, HES may use estimated data to calculate Customer's invoice and, upon receipt of actual data, will reconcile the charges and adjust them as needed in subsequent invoices. HES assumes no liability for errors in measurement and shall be entitled to revise any bill, if necessary, to account for any errors or reassessment made by the Utility, ISO or HES. Customer agrees to comply with any and all billing and payment requirements as established by the applicable Utility and public utility commission. HES may use any deposit made by Customer for the payment of amounts owing pursuant to this Agreement. If Customer in good faith disputes some portion of an invoice, it will promptly provide HES written notice of the disputed amount and justification for the dispute. Notwithstanding any errors or reassessment made by the Utility or ISO, both Parties waive their right to dispute an invoice unless the disputing Party provides written notice to the other Party within twenty-four months after the invoice due date.

9. Ending this Agreement Early, Default. If any Location(s) or Transaction Confirmation ends early, for any reason, Customer remains responsible for all HES charges through, to, and including the early End Date. HES can terminate a Location(s) or Transaction Confirmation, at no cost to HES, if: (a) required/allowed by law; (b) the Utility or HES is unable to service a Location; (c) a legislative or regulatory change materially alters HES's ability to profitably perform this Agreement; or (d) Customer falls into "Default". Customer shall be in Default if, at any time under this Agreement, it: (i) enters into an agreement for any Location identified on the Transaction Confirmation that would prevent or interfere with the performance of this Agreement; (ii) withdraws HES's authority as exclusive agent or limits HES's ability to obtain and use information necessary to perform this Agreement; (iii) fails to make, when due, any undisputed payment required under this Agreement; (iv) fails to maintain or provide credit support as provided for herein; (v) makes an assignment or any general arrangement for the benefit of creditors; (vi) files a petition or otherwise commences,

authorizes or acquiesces to the commencement of a proceeding or cause of action with respect to it under any bankruptcy proceeding or similar laws for the protection of creditors, or have such petition filed against it and such petition is not withdrawn or dismissed within thirty (30) days after such filing; (vii) otherwise becomes insolvent (however evidenced); or (viii) is unable to pay its debts as they fall due. If an event of Default listed in subsections (v, vi, vii, viii) above occurs, the Event of Default will be deemed to have automatically occurred just prior to such event. Either Party shall be in Default if, at any time under this Agreement, any of the following occur: (a) any representation or warranty made by a Party proves to be false or misleading in any material respect when made or ceases to remain true in all material respects during the Term of this Agreement if not cured within fourteen (14) days after receipt of written notice from the other Party; (b) except to the extent excused by Force Majeure, the failure by a Party to perform any material obligation set forth in the Agreement (other than events that are specifically covered as a separate Events of Default hereunder) and such failure is not cured within fourteen (14) days after receipt of written notice from the other Party; (c) any unauthorized assignment of a Party's rights or obligations hereunder; or (d) any breach of the confidentiality provisions of this Agreement. Should publishing of the Index Price be stopped by the publishing entity identified on the Transaction Confirmation, or if there is a material change in the method of calculation of the Index Price, HES may in its commercially reasonable discretion either terminate this Agreement or determine the applicable Index Price by using the most recent price available from the publishing entity or by using another published source

10. Rights of Non-Defaulting Party: If either Party defaults, the non-defaulting Party may terminate a Location(s) or Transaction Confirmation(s) pursuant to this Agreement effective on the date indicated in its notice of termination and shall have the right: (i) to suspend performance on or after the date of termination; and (ii) to the extent allowed by law, to disconnect, or cause to be disconnected, each Customer Location. In the event of disconnection for Customer's non-payment, Customer may be required to pay additional charges to Customer's Utility and HES. The Parties agree and acknowledge that under bankruptcy law (i) this Agreement constitutes a forward contract within the meaning of the United States Bankruptcy Code ("Code"), (ii) HES is a forward contract merchant; (iii) HES is not a Utility or "Utility" as that term is used in 11 U.S.C. 366, and Customer agrees to waive and not to assert the applicability of the provisions of 11 U.S.C. 366 in any bankruptcy proceeding; and (iv) HES is entitled to the rights under, and protections afforded by, the Code.

11. Exit Fees. Except as otherwise provided or excused in this Agreement, including any Force Majeure Event, if at any time prior to any Location(s) Estimated End Date a Location ends early due to Customer's Default, HES shall calculate and Customer shall pay liquidated damages to HES according to the Exit Fee calculations provided below. The Parties agree that the liquidated damages calculation is a genuine pre-estimate of the damages that would be suffered by HES and shall be conclusively deemed to be liquidated damages designed to reimburse HES for its losses and not a late payment charge, penalty, fine, interest, or other charge of any kind.

Exit Fees (Liquidated Damages)

Customer shall pay liquidated damages to HES as defined below.

- Exit Fee - Customer's Remaining Volume multiplied by the difference per Unit (e.g. kWh, therm, ccf, MMBtu) obtained by subtracting HES's per Unit market cost for similarly situated customers existing at the time of the Default from the per unit contracted Total Price plus each of the following: (a) all applicable taxes; (b) HES's associated costs and reasonable legal expenses related to determining the liquidated damages and the enforcement of HES's rights and remedies; and (c) all penalties and any other charges incurred by HES as a result of the termination.

12. Credit Requirements. HES's supply of Energy depends on HES's assessment of Customer's creditworthiness, which is based in part on Customer's payment history and ability to pay bills as they come due. HES reserves the right to require Customer to provide collateral prior to HES's acceptance of this Agreement or during the Term if HES has reasonable grounds to believe Customer's creditworthiness or performance under this Agreement may become unsatisfactory. Collateral will be in a form deemed acceptable to HES and may include a cash deposit, letter of credit, or a guarantee. Any deposit will be held without interest unless required by applicable law. HES will provide notice, pursuant to Section 20 - Notice, if Customer no longer meets HES's commercially reasonable credit requirements. Such notice will identify the amount of credit support required by HES and acceptable means that satisfy the requested credit support. Failure to provide credit support, within 5 Business Days, may be deemed an Event of Default under section 9(iv). Any credit support shall be retained by HES as collateral for the faithful performance by Customer of all of the covenants and conditions to this Agreement. If not applied toward the payment of monies owed to HES, the collateral, plus any accrued interest, will be returned to Customer when the Transaction Confirmation pursuant to this Agreement terminates or upon mutual agreement of the Parties.

13. Representations. As a material inducement to entering into this Agreement, each Party, with respect to itself, represents and warrants to the other Party that it has the power and the authority to enter into, and perform its obligations under, this Agreement; and, each Party accepts this Agreement to be a legal, valid and binding obligation of such Party enforceable against it in accordance with its terms. Customer further covenants that it: (a) shall provide HES with all necessary physical access and information required to implement this Agreement; (b) shall abide by the rules and tariffs of the Utility; (c) has made its own independent decisions to enter into this Agreement based solely upon its own judgment and upon advice from such advisers as it has deemed necessary; and (d) agrees no communication (written or oral) received from HES or its affiliates (or its

respective representatives) will be deemed to be an assurance or guarantee as to the expected results of this Agreement. HES hereby warrants to Customer that at the time of delivery of Energy hereunder it will have good title and/or the right to sell such Energy, and that such Energy will be free and clear of all liens and adverse claims. EXCEPT AS PROVIDED FOR IN THE PRECEDING SENTENCE, HES EXPRESSLY DISCLAIMS AND MAKES NO WARRANTIES, WHETHER WRITTEN OR ORAL, FOR OR WITH RESPECT TO ITS SUPPLY OF ENERGY OR OTHER OBLIGATIONS UNDER THIS AGREEMENT, WHETHER EXPRESS, IMPLIED OR STATUTORY, INCLUDING, WITHOUT LIMITATION, ANY EXPRESS, IMPLIED OR STATUTORY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE.

14. Indemnification. HES does not transmit or distribute Energy to Customer and does not generate the Energy used or consumed by Customer. Therefore, HES does not promise a steady, continuous supply. There are events outside of HES's reasonable control which may result in fluctuations, interruptions or irregularities in Energy service. HES WILL NOT BE LIABLE FOR ANY FLUCTUATIONS, INTERRUPTIONS OR IRREGULARITIES IN ENERGY SERVICE OR FOR ANY DAMAGE OR CONSEQUENCES RESULTING THEREFROM. HES WILL ARRANGE FOR THE UTILITY TO DELIVER ENERGY TO THE FACILITY/METER(S) ASSOCIATED WITH THE LOCATION (THE "DELIVERY POINT"). FROM AND AFTER THE DELIVERY POINT, CUSTOMER WILL DEFEND, INDEMNIFY AND HOLD HARMLESS HES, ITS PARENT, SUBSIDIARIES, AFFILIATES, AND ITS OWNERS, SHAREHOLDERS, OFFICERS, DIRECTORS, EMPLOYEES, AGENTS, SUCCESSORS, AND ASSIGNS FROM ANY AND ALL CLAIMS, LOSSES, EXPENSES, DAMAGES, CAUSES OF ACTION AND JUDGMENTS OF ANY KIND RELATED TO HES'S DUTIES AND OBLIGATIONS HEREUNDER. HES SHALL NOT BE LIABLE FOR MATTERS WITHIN THE CONTROL OF THE UTILITY (INCLUDING, BY WAY OF EXAMPLE ONLY, MAINTENANCE OF THE DISTRIBUTION SYSTEM, SERVICE INTERRUPTIONS, LOSS, DETERIORATION OR TERMINATION OF SERVICE, OR METER READINGS) OR ANY DAMAGES CLAIMED TO HAVE BEEN INCURRED DUE TO ANY ACT OR OMISSION OF HES, WHERE SUCH ACT OR OMISSION IS DUE IN WHOLE OR IN PART TO ANY EVENT OR CIRCUMSTANCE BEYOND ITS REASONABLE CONTROL OR ITS ABILITY TO PERFORM. EACH PARTY SHALL USE COMMERCIALY REASONABLE EFFORTS TO MITIGATE DAMAGES.

15. Limitation of Liability. NOTWITHSTANDING ANY OTHER PROVISION IN THIS AGREEMENT, IN NO EVENT WILL HES OR ANY OF ITS AFFILIATED COMPANIES BE LIABLE FOR ANY CONSEQUENTIAL, EXEMPLARY, SPECIAL, INCIDENTAL OR PUNITIVE DAMAGES, INCLUDING, WITHOUT LIMITATION, LOST OPPORTUNITIES OR LOST PROFITS, EVEN IF HES HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. HES'S LIABILITY RELATED TO THIS AGREEMENT, WHETHER ARISING UNDER BREACH OF CONTRACT, TORT, STRICT LIABILITY OR OTHERWISE, IS LIMITED TO DIRECT ACTUAL DAMAGES AS THE SOLE REMEDY AND ALL OTHER REMEDIES OR DAMAGES ARE EXPRESSLY WAIVED.

16. Dispute Resolution, Binding Arbitration. Customer may contact HES with regard to a concern or dispute under this Agreement by mail, fax or telephone using HES's contact information as set out in the Transaction Confirmation(s). Both parties will, in good faith, use commercially reasonable efforts to resolve a dispute. If not resolved within 45 days, such dispute will be referred to and finally resolved by binding arbitration in accordance with American Arbitration Association rules and pursuant to Governing Law, before a single arbitrator, without the right of appeal to law and/or facts. The arbitration costs will be shared evenly between the Parties. Customer waives any right to commence or participate in any class action related to this Agreement. Customer shall remit all undisputed amounts during the pendency of the dispute.

17. Amendments. HES may amend the Agreement (Commodity Master Agreement, Rider and Transaction Confirmation) by providing Customer written notice of such amendment. Customer will have thirty (30) days to reject the amendment in writing. If Customer does not reject the amendment, it shall be deemed to be accepted. HES will not amend the Term or Price without Customer's consent.

18. Assignment. HES may sell, assign, pledge, or grant a security interest in all or any part of its interest in this Agreement, including to another Retail Energy Provider without prior notice to, or further consent from, Customer. Customer may, without the consent of HES and on providing written notice to HES, transfer or assign this Agreement (i) to an affiliate or successor, in ownership or control, to all or substantially all of the assets of Customer or (ii) to a successor of Customer's ownership or business interests with respect to Customer's Location(s), and in either case of (i) or (ii) such assignee is at least as creditworthy as Customer, as determined in a commercially reasonable manner by HES, and such assignee agrees in writing to be bound by the terms and conditions of this Agreement. Any other assignment by Customer requires prior written approval by HES, which shall not be unreasonably withheld. Upon any valid assignment of the Agreement, the other Party hereby agrees that the assigning Party shall have no further future obligations under this Agreement.

19. Inability to Perform. If a Force Majeure Event ("FME") renders either Party unable to carry out any part of its obligations under this Agreement (other than the obligation to make payments due with respect to performance prior to the FME), if that Party provides notice and full details of the FME to the other Party, then the relevant obligations of the Party affected by the FME shall be suspended during the pendency of such FME. A Party may furnish notice of a FME orally; provided, however, electronic or written notification must be furnished to the other Party within seven (7) Business Days thereafter. The Party affected by the FME shall remedy the FME with all reasonable dispatch; provided however, that this provision shall not require HES to schedule delivery of Energy to, or Customer to receive Energy at, points other than the Delivery Points. "Force Majeure Event" means those events not reasonably anticipated when this Agreement was signed and beyond the control of the Parties including, but not

limited to, Acts of God; severe weather; acts of the public enemy; civil insurrection, terrorism, sabotage, war or other military actions; events or actions associated with the Utility, the commodity supplier, regulator, or other entity having influence over the delivery of Energy to the Location, or HES's good faith compliance with their orders; event of Force Majeure of HES's direct or indirect supplier(s). Force Majeure shall not include (a) Customer's decision to shut down, sell or relocate its facilities; (b) economic loss due to Customer's loss of markets or customers; or (c) changes in the market prices of Energy.

20. Notice. Customer will promptly notify HES in advance of any change to Customer's information that is relevant to this Agreement. The Utility may also advise HES of any such change. When providing HES with notice, Customer shall send it to HES's address as listed on the Transaction Confirmation, to the attention of Customer Service Manager, Commercial Contracts. Legal Notices shall be sent to 5251 Westheimer Rd. Ste. 1000, Houston TX 77056, Attn: Legal Department; facsimile 713-933-0096. All notices shall be provided in a manner by which Customer may give proof of delivery upon request or by facsimile as noted on the Transaction Confirmation. Either Party can change its address for receiving notices by notifying the other pursuant to this paragraph. HES will send notices and correspondence to the billing address listed on the Transaction Confirmation (as may be amended from time to time upon receiving updated information from the Utility or Customer). At HES's discretion (if, for example, there is a fault with regard to the billing address), HES may instead send it to Customer's service or corporate address (as may be amended). If a change in Governing Law or Change in Law necessitates that a group of customers be provided with a general notice, HES reserves the discretion to provide it by posting it on its website at www.hudsonenergy.net. If a Change in Law results in a pass-through charge, HES will also provide written notice to Customer.

21. Governing Law. The laws of the state in which the Location is located govern this Agreement. If this Agreement contains Locations in more than one state, governing law shall be the State of New York for U.S. Locations. If a provision of this Agreement is deemed contrary to or unenforceable under Governing Law, the Parties agree it shall be severed to the minimal extent possible consistent with the meaning of the rest of this Agreement and reasonable intent of the Parties, and replaced by an enforceable provision close in meaning to the original.

22. Change in Law. If a Change in Law occurs, HES may pass through any associated costs or credits to the Customer without markup. "Change in Law" means any judicial decision, order, new law or regulation, or change in the application of any applicable law or utility rate structure that alters the market structure in the Utility or ISO, requires a change in the method by which prices are calculated (including but not limited to changes to formula rate calculations) under this Agreement or materially affects HES' ability to perform its obligations under this Agreement.

23. Confidentiality. Each Party acknowledges and agrees that the terms or conditions of this Agreement, including the fees paid hereunder and the terms of any proposal or any documents provided to Customer by HES in connection with this Agreement, constitute confidential information. Neither Party shall disclose any such confidential information to a third party (other than the Party's employees, counsel, accountants, affiliates or advisors who have a need to know such information and who have agreed to keep such information confidential) without the express prior written consent of the other Party, except in order to comply with any applicable law, regulation, regulatory body, exchange or ISO rule or in connection with any court or regulatory proceeding; provided, however, that each Party shall use reasonable efforts to prevent or limit the disclosure of confidential information, and shall immediately notify the other Party of the request for disclosure so as to afford such other Party the opportunity to oppose such disclosure or otherwise obtain a protective order or other relief as may be available. Each Party will cooperate with the other in any attempt to obtain such protections. This confidential provision shall not apply to (a) information that was known to a Party prior to obtaining information from the other Party; (b) information in the public domain; (c) information obtained by a Party from a third party who did not, directly or indirectly, receive the information from the other Party to this Agreement or from an entity that was under an obligation of confidentiality to the other Party to this Agreement; or (d) information developed by either Party independent of any confidential information. The Parties shall be entitled to all remedies available at law or equity to enforce or seek relief in connection with this confidentiality obligation.

24. Recordings. Each Party consents to the recording of all telephone conversations between its employees and the employees of the other Party. Any such recordings may be introduced to prove the intent of a transaction; provided, however, that nothing herein shall be construed as a waiver of any objection to the introduction of such evidence on the grounds of relevance. Absent manifest error, any conflict between such a recording and written documentation that is executed by both Parties shall be resolved in favor of such written documentation.

25. Miscellaneous. This Agreement contains the entire agreement between HES and Customer concerning the supply of Energy, Greenpower and Greengas to the Location, as applicable. It may not be contradicted by any prior or contemporaneous oral or written document. This Commodity Master Agreement and Transaction Confirmation(s)/Rider(s) shall be executed in counterparts, all of which shall constitute one and the same Agreement and each of which shall be deemed an original. Electronic, e-mail and fax signatures are for legal purposes equivalent to original signatures. Any document generated by the Parties with respect to this Agreement may be imaged and stored electronically and used as if it were an original business record. This Agreement does not create any partnership, duty, joint venture or other special relationship between the Parties. No delay by a Party to exercise its rights under this Agreement will constitute a waiver of such rights. Applicable provisions of this Agreement will continue in effect after termination or expiration of this Agreement to the extent necessary, including those for billing adjustments and payments, limitation of liability, indemnification, and dispute resolution. Except as otherwise required by Governing Law, HES will first apply any refund as a



credit against Customer's Locations. If Customer is no longer being supplied by HES, HES will refund any amounts owed.

IN WITNESS WHEREOF, the Parties, by their respective duly authorized representatives, have executed this Commodity Master Agreement. This Commodity Master Agreement will not become effective as to either Party unless and until executed by both Parties.

Village of Maywood

Hudson Energy Services, LLC

Signature:

Signature:

Printed Name:

Printed Name:

Title:

Title:

Date:

Date:

I have the authority to bind Customer.

I have the authority to bind HES

Note to Customer: Please submit your executed Commodity Master Agreement and Transaction Confirmation to HES prior to the expiration period indicated on the Transaction Confirmation by either faxing or e-mailing the Agreement to the fax number or e-mail address listed on the Transaction Confirmation.



IL Rider

This offer expires at 5:00pm Eastern Prevailing time on 9/12/2022

105 Decker Ct. Suite 1050
Irving, TX 75062
P: 866.483.7664
F: 866.729.3822
Hours: 9 am to 5:30 pm CT
HudsonEnergyCare@hudsonenergy.net
H22091243224791

Amendments, Restatements and Additions to the CMA applicable to this Transaction Confirmation.

This Rider, the associated Transaction Confirmation "TC" and Commodity Master Agreement "CMA" together comprise the Agreement between HES and Customer. The CMA is separately executed and may be executed prior to any Transaction Confirmation written under it. In the event of a conflict between the documents that comprise the Agreement, they shall control in the following order: Rider, TC, and CMA. All capitalized terms not otherwise defined herein have the meaning set forth in the CMA.

Amendments – The following language is added to the CMA section referenced.

Section 1 – Definitions

Customer: The account holder(s) named on the Transaction Confirmation. For natural gas, only commercial customers can sign this Agreement, and only if they do not meet the definition of small commercial customer in Article 19 of the Illinois Public Utilities Act (220 ILCS 5/19).

Delivery Charges: (i) all delivery service costs due under the Utility's Retail Delivery Services (RDS) rate or any successor rates and (ii) any other applicable Utility tariff charges associated with Customer's use of Utility's distribution network. These charges may include, but are not limited to: meter rental and installation charges, distribution facilities charges, customer charges, instrument funding charges, franchise fees, lighting charges, public programs, and decommissioning charges.

ICC: Illinois Commerce Commission.

Section 8 – Billing, Payment, Measurement.

Customer may be permitted to make payments using a debit/credit card. Customer's ability to make credit card payments by debit/credit card may be limited, modified or rescinded in HES' sole discretion.

Restatements – The following sections replace, in its entirety, the corresponding section in the CMA

None

Additions – The following sections are added to the CMA

Section 26. Emergency Outage

In the event of an emergency, outage or service need, Customer must call the Utility at:

Ameren Services ("Ameren")	Emergency 1.800.755.5000
Commonwealth Edison ("ComEd")	Emergency 1.800.334.7661
Northern Illinois Gas Company d/b/a Nicor Gas Company ("Nicor")	Emergency 1.888.642.6748
North Shore Gas Company ("North Shore")	Emergency 1.866.556.6005
Peoples Gas, Light and Coke Company d/b/a Peoples Gas ("Peoples")	Emergency 1.866.556.6002

Section 27. Essential Agreement Information

- a) This Agreement is with Hudson Energy Services, LLC (HES), a Retail Energy Provider and not Customer's local Utility. Customer will continue to be supplied with Energy whether or not Customer signs this Agreement. Energy delivery shall continue to be provided by the Customer's Utility, and the Utility will also be available to respond to leaks and other emergencies should they occur.
- b) This Agreement covers only the cost of Energy itself (along with Greenpower and/or Greengas, if selected). As always, Customer will remain responsible for certain additional costs or charges that may be assessed by third parties. See Section 7 for additional details.
- c) This Agreement does not guarantee financial savings. At any given time, Customer's Utility's Energy commodity rates may be lower or higher than HES's prices for Energy.
- d) This Agreement can be renewed (see Section 5). Customer will owe HES Exit Fees if it causes this Agreement to end early (see Section 11)
- e) By signing this Agreement, Customer agrees to initiate Energy service and begin enrollment with HES. HES, following its execution of this Agreement, will supply Energy (along with Greenpower and/or Greengas, if selected) at the Price Customer agrees to on the Transaction Confirmation. Customer will pay any related charges, plus applicable taxes.
- f) The contents of HES's marketing materials do not form part of the Agreement and were not relied on by Customer.
- g) This Agreement is not intended for electricity Customers whose usage is less than 15,000 kWh per year. If Customer selects electricity service under this Agreement, Customer represents that it uses more than 15,000 kWh of electricity in the previous year.
- h) This Agreement is not intended for natural gas Customers whose usage is less than 5,000 therms per year. If Customer selects natural gas service under this Agreement, Customer represents that it used more than 5,000 therms of natural gas in the previous year.

Tax
Exempt?
(Y or N)

Only sites with Tax exemption certificates attached will be booked as tax exempt.
Please submit your tax exempt forms along with the Rider, CMA and TC.

By initialing here	<input type="checkbox"/>	Customer acknowledges it has reviewed the Rider which comprises part of the Agreement between the Parties
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NON-RESIDENTIAL LETTER OF AGENCY

The following Letter of Agency is required by the State of Illinois (Illinois law 815 ILCS 505/2EE) and protects you from being switched without authorization. Hudson Energy Services, LLC will keep a copy this Letter of Agency on file for you.

Customer authorizes the utility to change Customer's electric service provider to Hudson Energy Services, LLC effective as of the date hereof. Customer understands that any electric service provider selection that it chooses may involve a charge to the Customer for changing the provider. The following information is provided to Customer's utility to facilitate the Customer's request:

Customer: Village of Maywood

Service Address: See Below

Billing Address: 40 Madison St Maywood, IL, 60153-2323

Telephone Numbers: Day: (708) 450-4463

Evening: (708) 450-4463

Account and Meter Numbers: See Below

Customer and Hudson Energy Services, LLC have entered into a separate, mutually satisfactory Retail Electric Service Agreement providing the specific terms and conditions under which service will be provided by Hudson Energy Services, LLC. Customer authorizes Customer's utility to provide Customer's billing and usage data to Hudson Energy Services, LLC.

Letter of Agency is signed and submitted:

By: _____

Date: _____

Utility Account Number(s)	Service Points (If Applicable)	For each metered Location, identify at least one meter number	Service Address	Requested processing date
0023058102		999999999	1100 11th Ave, &MAYWD WST/PUMP HSE, Maywood, IL 60153	10/14/2022
0031163443		999999999	410 Main St, Maywood, IL 60153	10/12/2022
0277784031		999999999	615 S 5th Ave, Maywood, IL 60153	10/11/2022
0290075035		999999999	0 9th Ave,	10/13/2022

			Wilcox Pump House, Maywood, IL 60153	
0366695007		999999999	1220 S 17th Ave, Maywood, IL 60153	10/13/2022
0511089044		999999999	CONTROLLER 1600 W Madison St, Maywood, IL 60153	10/13/2022
0536702002		999999999	700 Saint Charles Rd, Maywood, IL 60153	10/14/2022
0536720000		999999999	42 Madison St, Maywood, IL 60153	10/14/2022
2208042159		999999999	0 Village of Maywood LITE RT/25, Multi Mtrd Strtlights, Maywood, IL 60153	10/26/2022
2876113014		999999999	104 S 1st Ave Unit, Concession, Maywood, IL 60153	10/14/2022
3351006000		999999999	0 Village of Maywood LITE RT/25, Multi Mtrd Strtlights, Maywood, IL 60153	10/26/2022
3763124011		999999999	Lite RT25, Contrler 911 S 7th Ave, Maywood, IL 60153	10/14/2022
4791088147		999999999	13TH Ave 0 Madison St, Maywood, IL	10/14/2022

			60153	
5490211003		999999999	1019 Saint Charles Rd, Maywood, IL 60153	10/13/2022
5653018024		999999999	224 N 1st Ave, Maywood, IL 60153	10/11/2022
6079054047		999999999	Controller 200 S 5th Ave, Maywood, IL 60153	10/14/2022
6080392012		999999999	100 S 1st Av, Maywood, IL 60153	10/14/2022
6164044004		999999999	701 S 6th Ave, Maywood, IL 60153	10/14/2022
6584583019		999999999	200 S 5th Ave, Maywood, IL 60153	10/14/2022

Village of Maywood Electric Energy Expense Projection

9/12/2022

Electric Expense	Current Rate	Projected Rate	Cost Adjustment
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Account #5653018024			
Annual Usage	63	63	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 8.51	\$ 4.78	\$ 3.73

Account #0023058102			
Annual Usage	4,425	4,425	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 597.38	\$ 335.42	\$ 261.96

Account #0031163443			
Annual Usage	15,590	15,590	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 2,104.65	\$ 1,181.72	\$ 922.93

Account #0511089044			
Annual Usage	30,056	30,056	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 4,057.56	\$ 2,278.24	\$ 1,779.32

Account #0536720000			
Annual Usage	190,936	190,936	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 25,776.36	\$ 14,472.95	\$ 11,303.41

Account #0366695007			
Annual Usage	32,141	32,141	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 4,339.04	\$ 2,436.29	\$ 1,902.75

Account #0290075035			
Annual Usage	566,393	566,393	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 76,463.06	\$ 42,932.59	\$ 33,530.47

Account #2876113014			
Annual Usage	2,733	2,733	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 368.96	\$ 207.16	\$ 161.79

Account #0277784031			
Annual Usage	176,157	176,157	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 23,781.20	\$ 13,352.70	\$ 10,428.49

Account #0536702002			
Annual Usage	105,066	105,066	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 14,183.91	\$ 7,964.00	\$ 6,219.91

Electric Expense	Current Rate	Projected Rate	Cost Adjustment
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Account #5490211003			
Annual Usage	30,191	30,191	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 4,075.79	\$ 2,288.48	\$ 1,787.31

Account #6079054047			
Annual Usage	14,377	14,377	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 1,940.90	\$ 1,089.78	\$ 851.12

Account #6080392012			
Annual Usage	2,988	2,988	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 403.38	\$ 226.49	\$ 176.89

Account #6164044004			
Annual Usage	3,956	3,956	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 534.06	\$ 299.86	\$ 234.20

Account #6584583019			
Annual Usage	32,594	32,594	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 4,400.19	\$ 2,470.63	\$ 1,929.56

Account #2208042159			
STREET LIGHTING			
			\$ -

Account #3351006000			
STREET LIGHTING			
			\$ -

Account #4791088147			
STREET LIGHTING			
			\$ -

Account #3763124011			
STREET LIGHTING			
			\$ -

Account #7878041007			
STREET LIGHTING			
			\$ -

Total Reduction \$ 71,493.83



IL Natural Gas Transaction Confirmation

105 Decker Ct. Suite 1050
 Irving, TX 75062
 P: 866.483.7664
 F: 866.729.3822
 Hours: 9 am to 5:30 pm CT
HudsonEnergyCare@hudsonenergy.net
 H22091243224447

This offer expires at 5:00pm Eastern Prevailing time on 9/12/2022

Customer Information

Legal Name:	Village of Maywood	
	Business	Billing
Contact Person:	John West	John West
E-mail:	jwest2@maywood-il.org	
Phone:	(708) 450-4463	(708) 450-4463
Legal Address:	40 Madison St Maywood, IL, 60153-2323	40 Madison St Maywood, IL, 60153-2323

Transaction Specifics

Energy product type:	Fixed Price Natural Gas
Estimated Term (months):	36
Annual Estimated Volume (therms):	56,951
Greenpower (%):	0

Energy product cost component *(Customer may also be responsible for other charges and fees, as applicable, see section 7 of the Commodity Master Agreement.)*

Included in Energy Price	Not Included in Energy Price
Commodity, all costs for delivery to the Utility city-gate, Utility line losses from city gate to Customer's meter (burner tip), HES's cost to serve Customer.	

Billing fee (\$/mo):	0.00
Energy Price (\$/therm):	0.7224
Greenpower Price (\$/therm)	0.0000
Total Price (\$/therm):	0.7224

Deposit amount:	0.00
Payment Term:	Per Utility Schedule
Billing Method:	Utility Bill Only

<input style="width: 50px; height: 40px;" type="text"/>	Initial to confirm billing method
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If applicable, Customer will be responsible for late payment fees at a rate of 1.50% per month, as may be amended, or the highest rate permitted by law, whichever is less, on the uncontested unpaid balance. A fee of \$30.00 will be assessed to Customer for each returned payment for insufficient funds.

Greengas emissions reduction rate equals 12.1 lbs (5.47 kg) worth of CO² for each ccf of natural gas Customer consumes, multiplied by the Greengas (%) listed above.

Estimated Volume (therms)

January	February	March	April	May	June
12,903	11,221	8,301	4,405	1,828	492
July	August	September	October	November	December
445	396	457	1,725	5,311	9,478

A variation of up to one hundred percent (100%) above or below the monthly Estimated Volume listed above will not be considered a material change. HES reserves the right to pass-through charges for any additional costs incurred by HES as a result of a material change. If HES determines a material change has occurred it reserves the right to pass-through charges for any additional costs incurred above or below the contracted values.

Location(s)

The Estimated Start and End Date is based on the Location’s normally scheduled Utility meter read date which is expected to occur on or about the date listed below.

Utility	Utility Account Number	Service Address	Estimated Start Date	Estimated End Date
Nicor Gas Company	0224580543	Ws 9th 1s Wilcox, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	3306580000	1100 S 11th Ave, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	4036941512	200 S 5th Ave, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	6708165415	410 Main St, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	6738580000	701 St Charles Rd, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	6838580000	125 S 5th Ave, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	7618580185	42 Madison St, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	7941580245	1220 S 17th Ave, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	8025000000	300 Oak St Hampton Pool, Maywood, IL 60153	11/2022	11/2025

Substitution of Location(s)

If a change requires you to sell or close one of the Location(s) under this Agreement, you can request that HES accept a different Location as a replacement. Please contact us for details on acceptable substitution criteria.

Blend and Extend

We’re ready to change for you. If your product qualifies, at your request we will calculate an offer to change your Price based on a weighted average of the Price in this Transaction Confirmation and a mutually agreed extension to the Term.

Customer declines to receive communications about other products and services offers by HES, its affiliates or business partners. Customer will still receive communications relevant to this Agreement.

Agreement

This Transaction Confirmation forms part of the Agreement entered into by and between Hudson Energy Services, LLC (“HES”) and Village of Maywood (“Customer”). Nothing herein shall be deemed to require HES to execute the Commodity Master Agreement. The date on which HES executes this Transaction Confirmation shall be deemed the “Effective Date” of the Transaction Confirmation pursuant to the Agreement.

Acknowledgment

By signing this Transaction Confirmation, each Party agrees to be bound by the terms of this Transaction Confirmation, the Rider and the Commodity Master Agreement (the “Agreement”), and acknowledges having full authority to sign this Transaction Confirmation and enter a binding contract for the Location(s) listed above. Accepted and agreed to:

Village of Maywood

Hudson Energy Services, LLC

Printed Name:	Printed Name:
Signature:	Signature:
Email:	Email:
Title:	Title:
Date:	Date:

I have the authority to bind Customer

I have the authority to bind HES

Please submit the executed Commodity Master Agreement, Transaction Confirmation and Rider by fax to (888) 893-9882 or ILSales@hudsonenergy.net

Commodity Master Agreement

This Commodity Master Agreement, including any separately executed Transaction Confirmation and Rider together form the (“Agreement”) entered into between Hudson Energy Services, LLC, a New Jersey limited liability company (“HES”), and Village of Maywood (“Customer”). HES and Customer may hereinafter be referred to individually as a “Party” or collectively as the “Parties”.

1. Key Defined Terms. Business Day: means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday. **Energy:** the electricity and/or natural gas commodity, as identified on the Transaction Confirmation, that HES supplies to Customer’s Locations. **Fixed Adder:** a per Unit amount to account for cost components that are not included in the Index Price. **Greengas:** Green energy product option for natural gas. **Greenpower:** Green energy product option for electricity. **HES:** Hudson Energy Services, LLC. **Index Price:** a per Unit amount defined on the Transaction Confirmation. **Intermediary Fee:** a fee to be remitted by HES to an independent broker or contractor that Customer has used to procure Energy from HES. **ISO:** either the Independent System Operator or regional transmission organization that administers and manages the bulk power system. **Location:** Each natural gas and/or electricity account or ESI ID, as applicable, listed on the Transaction Confirmation, relating to Customer’s premise(s) for service, or replacement thereof where approved by HES, is a separate “Location” bound by this Agreement. **Price:** the per Unit amount for Energy, Greengas and Greenpower, as applicable, set out on the Transaction Confirmation which may include an Intermediary Fee. **Remaining Volume:** Customer’s anticipated Energy consumption under this Agreement (in kWh, therm, MMBtu or ccf, as applicable) for the remainder of the Term, to be calculated by HES in accordance with HES’s standard and reasonable practices in effect at the time of calculation and based on the Estimated Volume stated on the Transaction Confirmation. **Renewable Portfolio Standard “RPS”:** a jurisdictional requirement to provide a percentage of the commodity sold to Customer from renewable resources that meet the defined standards. **Retail Energy Provider:** means the non-utility, retail, third party energy commodity supplier for a designated market. For illustrative purposes this entity is called the Retail Electric Provider in the Texas electric market, the Alternative Retail Electric Supplier (ARES) in the Illinois electric market, and the Energy Service Company (ESCO) in the New York electric market. **Third Party Charges:** any other costs or charges that may be assessed by third parties. **Total Price:** a per Unit amount listed on the Transaction Confirmation. **Unit:** the applicable billing measure (e.g. kWh, kW, therm, MMBtu or ccf) for the product purchased. **Utility:** Customer’s local electricity and/or natural gas distribution utility (including any successor).

2. Authorizations and Appointment of Agent. Customer appoints HES as its Retail Energy Provider for the Energy service provided herein and gives HES the exclusive right to act as agent on Customer’s behalf in making all supply and delivery arrangements with the Utility and others in order to provide Customer’s full Energy requirements for the Term and any subsequent Automatic Renewal period to the Location(s) identified on the Transaction Confirmation. This may include, but is not limited to, coordinating with the Utility for transportation, distribution, and delivery of Energy, and negotiating, entering, performing, amending, and terminating agreements and/or obligations relating to the supply of Energy. Customer authorizes HES for the duration of the Agreement, to obtain current and historical information, including credit information, facility descriptions, operating and usage information, meter identification numbers and other data as needed. Customer agrees that its acceptance of this Agreement is authorization for release of such information. Customer agrees to provide all necessary information, access and authorization for HES to enroll Customer with the utility and receive actual usage data and payment data from the applicable Utility or other third party provider. Incorrect Customer information may be rectified by HES. Customer authorizes HES to provide information about Customer, including contact information, to HES’s creditors, suppliers, affiliates, business partners and service providers. HES (and its affiliates, business partners, and service providers) can communicate with Customer, via mail or e-mail, about other products and services, unless Customer elects not to receive these communications by marking the appropriate section on the Transaction Confirmation or provides written notice to HES that it does not wish to receive these communications.

3. Acceptance, Verification. HES may remove any Location(s) from this Agreement, without cost or penalty to either Party, if any of conditions (a-d) are not met or (e) occurs: (a) Utility’s acceptance and implementation of HES’s request to serve a Location under a deregulated Energy service program; (b) HES’s verification of the accuracy of Customer’s information by recorded telephone call (or other means acceptable to HES); (c) HES’s approval of Customer’s creditworthiness as stated in Section 12; (d) If applicable, Customer is in good standing with HES; (e) supply of Energy has not commenced within 6 months of the Estimated Start Date, for whatever reason, or this Agreement is unable to be implemented for reasons beyond HES’s control. If conditions (a-d) are satisfied, or otherwise waived by HES, HES will supply Energy to Customer’s Location(s). If HES removes any Location, it may, in its sole discretion, terminate the Transaction Confirmation and upon request of Customer, re-price the remaining Location(s) pursuant to a new Transaction Confirmation.

4. Term. The Term begins on the Start Date, which will be HES’s first day of Energy supply to Customer’s Location(s) under a Transaction Confirmation, and ends on the End Date. The Estimated Term, Estimated Start Date and Estimated End Date are referenced on the Transaction Confirmation. Should the Start Date be delayed from the Estimated Start Date, HES will use commercially reasonable efforts to resolve issues within its control. If the Start Date is not within 60 days from the Estimated Start Date due to Customer’s action or lack of action, HES reserves the right to cancel the Transaction Confirmation without cost or penalty to either Party and propose a new Price to Customer. The End Date will be HES’s last day of Energy supply, for the Location, under the Transaction Confirmation. For reasons other than ending early or Automatic Renewal, the End Date may be 30 days or more from the Estimated End Date, depending on the time required to complete customer’s switch back to Utility or other

supplier. Customer remains responsible for all HES charges through, to, and including the End Date.

5. Renewal. Unless either Party provides written notice at least thirty (30) days prior (or as otherwise stated in the Rider section of the Transaction Confirmation to this Agreement) to the Estimated End Date not to renew a Location and completes the transfer of Energy service to another Retail Energy Provider or the Utility on or about the Estimated End Date, the Location will automatically be renewed on a month to month basis if no other renewal agreement has been reached ("Automatic Renewal"). Automatic Renewal rates may vary from month to month and will be posted on HES's web-site at www.hudsonenergy.net/disclosures/. If the Location resides in a market where a posted rate is not applicable the rate calculation will be identified in the Rider section of the Transaction Confirmation. Automatic Renewals will not include Greengas or Greenpower products and will not be subject to an Exit Fee.

6. Green Energy Option (Greengas and Greenpower). If Customer selects Greengas, HES will purchase and retire verified emissions reductions, allowances or instruments ("carbon credits") to offset Customer's natural gas consumption multiplied by the Greengas percentage listed on the Transaction Confirmation. If Customer selects Greenpower, HES will purchase and retire renewable energy certificates or attributes ("green energy") equivalent to Customer's electricity use, multiplied by the Greenpower percentage listed on the Transaction Confirmation. Carbon credits and green energy purchased and retired on Customer's behalf will remain HES's legal property. Green-related charges will be included with the Energy charge on Customer's bill. Green energy product purchases are separate from any RPS requirement associated with Customer's underlying commodity purchase.

7. Charges (and Credits) under this Agreement. Prices upon which charges are determined are listed on the Transaction Confirmation. Energy charge is the product of Customer's Energy consumption and the Energy Price, plus pass-through charges (as applicable). Greenpower charge is the product of Customer's electricity consumption and the Greenpower Price. Greengas charge is the product of Customer's natural gas consumption and the Greengas Price. Customer agrees to pay for the related charges, taxes, and other amounts charged by the Utility to enable HES's performance under this Agreement. Several types of charges may be passed-through to Customer, if applicable. These pass-through charges may include Third Party Charges, product component charges not included in the fixed portion of Price as indicated on the Transaction Confirmation, charges imposed from a Change in Law pursuant to Section 22 and charges that result from a material change pursuant to the Quantity Variances section in the Transaction Confirmation, if applicable. Customer may also incur pass-through charges associated with consumption outside of stated bandwidth parameters as applicable to HES products with defined bandwidths as defined on the Transaction Confirmation. Customer shall pay lawful taxes and surcharges that may apply to the charges, whether direct or indirect, relating to the sale, purchase or delivery of Energy. This may include State or local municipal taxes that HES will pass through to Customer. If Location(s) are exempt from state/local taxes, Customer shall provide HES with proof of such status at the time of its execution of the Transaction Confirmation. Otherwise, until Customer provides such proof, HES is not required to recognize any exemption or refund/credit previously paid taxes. CUSTOMER WILL DEFEND, INDEMNIFY AND HOLD HES HARMLESS FOR ALL TAX-RELATED OBLIGATIONS UNDER THIS AGREEMENT.

8. Billing, Payment, Measurement. Customer will be billed in the manner indicated on the Transaction Confirmation. If Customer elects to be billed by the Utility, non-payment of Utility and HES charges may result in service being disconnected by the Utility and Customer will be billed in accordance with the Utility's usual requirements and schedules for billings, payments, late payments and other charges. HES reserves the right to bill Customer directly if the Utility can't bill HES charges. HES's payment terms are from date of invoice. HES's late payment fees and interest charges are stated on the Transaction Confirmation. Customer shall pay HES's reasonable collection costs and legal fees associated with the collection of amounts owed by Customer to HES. The Utility will measure (or otherwise determine) the amount of Energy and other cost components (e.g. capacity and transmission allocations) supplied to the Location. If the Utility does not provide actual data in a timely manner, HES may use estimated data to calculate Customer's invoice and, upon receipt of actual data, will reconcile the charges and adjust them as needed in subsequent invoices. HES assumes no liability for errors in measurement and shall be entitled to revise any bill, if necessary, to account for any errors or reassessment made by the Utility, ISO or HES. Customer agrees to comply with any and all billing and payment requirements as established by the applicable Utility and public utility commission. HES may use any deposit made by Customer for the payment of amounts owing pursuant to this Agreement. If Customer in good faith disputes some portion of an invoice, it will promptly provide HES written notice of the disputed amount and justification for the dispute. Notwithstanding any errors or reassessment made by the Utility or ISO, both Parties waive their right to dispute an invoice unless the disputing Party provides written notice to the other Party within twenty-four months after the invoice due date.

9. Ending this Agreement Early, Default. If any Location(s) or Transaction Confirmation ends early, for any reason, Customer remains responsible for all HES charges through, to, and including the early End Date. HES can terminate a Location(s) or Transaction Confirmation, at no cost to HES, if: (a) required/allowed by law; (b) the Utility or HES is unable to service a Location; (c) a legislative or regulatory change materially alters HES's ability to profitably perform this Agreement; or (d) Customer falls into "Default". Customer shall be in Default if, at any time under this Agreement, it: (i) enters into an agreement for any Location identified on the Transaction Confirmation that would prevent or interfere with the performance of this Agreement; (ii) withdraws HES's authority as exclusive agent or limits HES's ability to obtain and use information necessary to perform this Agreement; (iii) fails to make, when due, any undisputed payment required under this Agreement; (iv) fails to maintain or provide credit support as provided for herein; (v) makes an assignment or any general arrangement for the benefit of creditors; (vi) files a petition or otherwise commences,

authorizes or acquiesces to the commencement of a proceeding or cause of action with respect to it under any bankruptcy proceeding or similar laws for the protection of creditors, or have such petition filed against it and such petition is not withdrawn or dismissed within thirty (30) days after such filing; (vii) otherwise becomes insolvent (however evidenced); or (viii) is unable to pay its debts as they fall due. If an event of Default listed in subsections (v, vi, vii, viii) above occurs, the Event of Default will be deemed to have automatically occurred just prior to such event. Either Party shall be in Default if, at any time under this Agreement, any of the following occur: (a) any representation or warranty made by a Party proves to be false or misleading in any material respect when made or ceases to remain true in all material respects during the Term of this Agreement if not cured within fourteen (14) days after receipt of written notice from the other Party; (b) except to the extent excused by Force Majeure, the failure by a Party to perform any material obligation set forth in the Agreement (other than events that are specifically covered as a separate Events of Default hereunder) and such failure is not cured within fourteen (14) days after receipt of written notice from the other Party; (c) any unauthorized assignment of a Party's rights or obligations hereunder; or (d) any breach of the confidentiality provisions of this Agreement. Should publishing of the Index Price be stopped by the publishing entity identified on the Transaction Confirmation, or if there is a material change in the method of calculation of the Index Price, HES may in its commercially reasonable discretion either terminate this Agreement or determine the applicable Index Price by using the most recent price available from the publishing entity or by using another published source

10. Rights of Non-Defaulting Party: If either Party defaults, the non-defaulting Party may terminate a Location(s) or Transaction Confirmation(s) pursuant to this Agreement effective on the date indicated in its notice of termination and shall have the right: (i) to suspend performance on or after the date of termination; and (ii) to the extent allowed by law, to disconnect, or cause to be disconnected, each Customer Location. In the event of disconnection for Customer's non-payment, Customer may be required to pay additional charges to Customer's Utility and HES. The Parties agree and acknowledge that under bankruptcy law (i) this Agreement constitutes a forward contract within the meaning of the United States Bankruptcy Code ("Code"), (ii) HES is a forward contract merchant; (iii) HES is not a Utility or "Utility" as that term is used in 11 U.S.C. 366, and Customer agrees to waive and not to assert the applicability of the provisions of 11 U.S.C. 366 in any bankruptcy proceeding; and (iv) HES is entitled to the rights under, and protections afforded by, the Code.

11. Exit Fees. Except as otherwise provided or excused in this Agreement, including any Force Majeure Event, if at any time prior to any Location(s) Estimated End Date a Location ends early due to Customer's Default, HES shall calculate and Customer shall pay liquidated damages to HES according to the Exit Fee calculations provided below. The Parties agree that the liquidated damages calculation is a genuine pre-estimate of the damages that would be suffered by HES and shall be conclusively deemed to be liquidated damages designed to reimburse HES for its losses and not a late payment charge, penalty, fine, interest, or other charge of any kind.

Exit Fees (Liquidated Damages)

Customer shall pay liquidated damages to HES as defined below.

- Exit Fee - Customer's Remaining Volume multiplied by the difference per Unit (e.g. kWh, therm, ccf, MMBtu) obtained by subtracting HES's per Unit market cost for similarly situated customers existing at the time of the Default from the per unit contracted Total Price plus each of the following: (a) all applicable taxes; (b) HES's associated costs and reasonable legal expenses related to determining the liquidated damages and the enforcement of HES's rights and remedies; and (c) all penalties and any other charges incurred by HES as a result of the termination.

12. Credit Requirements. HES's supply of Energy depends on HES's assessment of Customer's creditworthiness, which is based in part on Customer's payment history and ability to pay bills as they come due. HES reserves the right to require Customer to provide collateral prior to HES's acceptance of this Agreement or during the Term if HES has reasonable grounds to believe Customer's creditworthiness or performance under this Agreement may become unsatisfactory. Collateral will be in a form deemed acceptable to HES and may include a cash deposit, letter of credit, or a guarantee. Any deposit will be held without interest unless required by applicable law. HES will provide notice, pursuant to Section 20 - Notice, if Customer no longer meets HES's commercially reasonable credit requirements. Such notice will identify the amount of credit support required by HES and acceptable means that satisfy the requested credit support. Failure to provide credit support, within 5 Business Days, may be deemed an Event of Default under section 9(iv). Any credit support shall be retained by HES as collateral for the faithful performance by Customer of all of the covenants and conditions to this Agreement. If not applied toward the payment of monies owed to HES, the collateral, plus any accrued interest, will be returned to Customer when the Transaction Confirmation pursuant to this Agreement terminates or upon mutual agreement of the Parties.

13. Representations. As a material inducement to entering into this Agreement, each Party, with respect to itself, represents and warrants to the other Party that it has the power and the authority to enter into, and perform its obligations under, this Agreement; and, each Party accepts this Agreement to be a legal, valid and binding obligation of such Party enforceable against it in accordance with its terms. Customer further covenants that it: (a) shall provide HES with all necessary physical access and information required to implement this Agreement; (b) shall abide by the rules and tariffs of the Utility; (c) has made its own independent decisions to enter into this Agreement based solely upon its own judgment and upon advice from such advisers as it has deemed necessary; and (d) agrees no communication (written or oral) received from HES or its affiliates (or its

respective representatives) will be deemed to be an assurance or guarantee as to the expected results of this Agreement. HES hereby warrants to Customer that at the time of delivery of Energy hereunder it will have good title and/or the right to sell such Energy, and that such Energy will be free and clear of all liens and adverse claims. EXCEPT AS PROVIDED FOR IN THE PRECEDING SENTENCE, HES EXPRESSLY DISCLAIMS AND MAKES NO WARRANTIES, WHETHER WRITTEN OR ORAL, FOR OR WITH RESPECT TO ITS SUPPLY OF ENERGY OR OTHER OBLIGATIONS UNDER THIS AGREEMENT, WHETHER EXPRESS, IMPLIED OR STATUTORY, INCLUDING, WITHOUT LIMITATION, ANY EXPRESS, IMPLIED OR STATUTORY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE.

14. Indemnification. HES does not transmit or distribute Energy to Customer and does not generate the Energy used or consumed by Customer. Therefore, HES does not promise a steady, continuous supply. There are events outside of HES's reasonable control which may result in fluctuations, interruptions or irregularities in Energy service. HES WILL NOT BE LIABLE FOR ANY FLUCTUATIONS, INTERRUPTIONS OR IRREGULARITIES IN ENERGY SERVICE OR FOR ANY DAMAGE OR CONSEQUENCES RESULTING THEREFROM. HES WILL ARRANGE FOR THE UTILITY TO DELIVER ENERGY TO THE FACILITY/METER(S) ASSOCIATED WITH THE LOCATION (THE "DELIVERY POINT"). FROM AND AFTER THE DELIVERY POINT, CUSTOMER WILL DEFEND, INDEMNIFY AND HOLD HARMLESS HES, ITS PARENT, SUBSIDIARIES, AFFILIATES, AND ITS OWNERS, SHAREHOLDERS, OFFICERS, DIRECTORS, EMPLOYEES, AGENTS, SUCCESSORS, AND ASSIGNS FROM ANY AND ALL CLAIMS, LOSSES, EXPENSES, DAMAGES, CAUSES OF ACTION AND JUDGMENTS OF ANY KIND RELATED TO HES'S DUTIES AND OBLIGATIONS HEREUNDER. HES SHALL NOT BE LIABLE FOR MATTERS WITHIN THE CONTROL OF THE UTILITY (INCLUDING, BY WAY OF EXAMPLE ONLY, MAINTENANCE OF THE DISTRIBUTION SYSTEM, SERVICE INTERRUPTIONS, LOSS, DETERIORATION OR TERMINATION OF SERVICE, OR METER READINGS) OR ANY DAMAGES CLAIMED TO HAVE BEEN INCURRED DUE TO ANY ACT OR OMISSION OF HES, WHERE SUCH ACT OR OMISSION IS DUE IN WHOLE OR IN PART TO ANY EVENT OR CIRCUMSTANCE BEYOND ITS REASONABLE CONTROL OR ITS ABILITY TO PERFORM. EACH PARTY SHALL USE COMMERCIALY REASONABLE EFFORTS TO MITIGATE DAMAGES.

15. Limitation of Liability. NOTWITHSTANDING ANY OTHER PROVISION IN THIS AGREEMENT, IN NO EVENT WILL HES OR ANY OF ITS AFFILIATED COMPANIES BE LIABLE FOR ANY CONSEQUENTIAL, EXEMPLARY, SPECIAL, INCIDENTAL OR PUNITIVE DAMAGES, INCLUDING, WITHOUT LIMITATION, LOST OPPORTUNITIES OR LOST PROFITS, EVEN IF HES HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. HES'S LIABILITY RELATED TO THIS AGREEMENT, WHETHER ARISING UNDER BREACH OF CONTRACT, TORT, STRICT LIABILITY OR OTHERWISE, IS LIMITED TO DIRECT ACTUAL DAMAGES AS THE SOLE REMEDY AND ALL OTHER REMEDIES OR DAMAGES ARE EXPRESSLY WAIVED.

16. Dispute Resolution, Binding Arbitration. Customer may contact HES with regard to a concern or dispute under this Agreement by mail, fax or telephone using HES's contact information as set out in the Transaction Confirmation(s). Both parties will, in good faith, use commercially reasonable efforts to resolve a dispute. If not resolved within 45 days, such dispute will be referred to and finally resolved by binding arbitration in accordance with American Arbitration Association rules and pursuant to Governing Law, before a single arbitrator, without the right of appeal to law and/or facts. The arbitration costs will be shared evenly between the Parties. Customer waives any right to commence or participate in any class action related to this Agreement. Customer shall remit all undisputed amounts during the pendency of the dispute.

17. Amendments. HES may amend the Agreement (Commodity Master Agreement, Rider and Transaction Confirmation) by providing Customer written notice of such amendment. Customer will have thirty (30) days to reject the amendment in writing. If Customer does not reject the amendment, it shall be deemed to be accepted. HES will not amend the Term or Price without Customer's consent.

18. Assignment. HES may sell, assign, pledge, or grant a security interest in all or any part of its interest in this Agreement, including to another Retail Energy Provider without prior notice to, or further consent from, Customer. Customer may, without the consent of HES and on providing written notice to HES, transfer or assign this Agreement (i) to an affiliate or successor, in ownership or control, to all or substantially all of the assets of Customer or (ii) to a successor of Customer's ownership or business interests with respect to Customer's Location(s), and in either case of (i) or (ii) such assignee is at least as creditworthy as Customer, as determined in a commercially reasonable manner by HES, and such assignee agrees in writing to be bound by the terms and conditions of this Agreement. Any other assignment by Customer requires prior written approval by HES, which shall not be unreasonably withheld. Upon any valid assignment of the Agreement, the other Party hereby agrees that the assigning Party shall have no further future obligations under this Agreement.

19. Inability to Perform. If a Force Majeure Event ("FME") renders either Party unable to carry out any part of its obligations under this Agreement (other than the obligation to make payments due with respect to performance prior to the FME), if that Party provides notice and full details of the FME to the other Party, then the relevant obligations of the Party affected by the FME shall be suspended during the pendency of such FME. A Party may furnish notice of a FME orally; provided, however, electronic or written notification must be furnished to the other Party within seven (7) Business Days thereafter. The Party affected by the FME shall remedy the FME with all reasonable dispatch; provided however, that this provision shall not require HES to schedule delivery of Energy to, or Customer to receive Energy at, points other than the Delivery Points. "Force Majeure Event" means those events not reasonably anticipated when this Agreement was signed and beyond the control of the Parties including, but not

limited to, Acts of God; severe weather; acts of the public enemy; civil insurrection, terrorism, sabotage, war or other military actions; events or actions associated with the Utility, the commodity supplier, regulator, or other entity having influence over the delivery of Energy to the Location, or HES's good faith compliance with their orders; event of Force Majeure of HES's direct or indirect supplier(s). Force Majeure shall not include (a) Customer's decision to shut down, sell or relocate its facilities; (b) economic loss due to Customer's loss of markets or customers; or (c) changes in the market prices of Energy.

20. Notice. Customer will promptly notify HES in advance of any change to Customer's information that is relevant to this Agreement. The Utility may also advise HES of any such change. When providing HES with notice, Customer shall send it to HES's address as listed on the Transaction Confirmation, to the attention of Customer Service Manager, Commercial Contracts. Legal Notices shall be sent to 5251 Westheimer Rd. Ste. 1000, Houston TX 77056, Attn: Legal Department; facsimile 713-933-0096. All notices shall be provided in a manner by which Customer may give proof of delivery upon request or by facsimile as noted on the Transaction Confirmation. Either Party can change its address for receiving notices by notifying the other pursuant to this paragraph. HES will send notices and correspondence to the billing address listed on the Transaction Confirmation (as may be amended from time to time upon receiving updated information from the Utility or Customer). At HES's discretion (if, for example, there is a fault with regard to the billing address), HES may instead send it to Customer's service or corporate address (as may be amended). If a change in Governing Law or Change in Law necessitates that a group of customers be provided with a general notice, HES reserves the discretion to provide it by posting it on its website at www.hudsonenergy.net. If a Change in Law results in a pass-through charge, HES will also provide written notice to Customer.

21. Governing Law. The laws of the state in which the Location is located govern this Agreement. If this Agreement contains Locations in more than one state, governing law shall be the State of New York for U.S. Locations. If a provision of this Agreement is deemed contrary to or unenforceable under Governing Law, the Parties agree it shall be severed to the minimal extent possible consistent with the meaning of the rest of this Agreement and reasonable intent of the Parties, and replaced by an enforceable provision close in meaning to the original.

22. Change in Law. If a Change in Law occurs, HES may pass through any associated costs or credits to the Customer without markup. "Change in Law" means any judicial decision, order, new law or regulation, or change in the application of any applicable law or utility rate structure that alters the market structure in the Utility or ISO, requires a change in the method by which prices are calculated (including but not limited to changes to formula rate calculations) under this Agreement or materially affects HES' ability to perform its obligations under this Agreement.

23. Confidentiality. Each Party acknowledges and agrees that the terms or conditions of this Agreement, including the fees paid hereunder and the terms of any proposal or any documents provided to Customer by HES in connection with this Agreement, constitute confidential information. Neither Party shall disclose any such confidential information to a third party (other than the Party's employees, counsel, accountants, affiliates or advisors who have a need to know such information and who have agreed to keep such information confidential) without the express prior written consent of the other Party, except in order to comply with any applicable law, regulation, regulatory body, exchange or ISO rule or in connection with any court or regulatory proceeding; provided, however, that each Party shall use reasonable efforts to prevent or limit the disclosure of confidential information, and shall immediately notify the other Party of the request for disclosure so as to afford such other Party the opportunity to oppose such disclosure or otherwise obtain a protective order or other relief as may be available. Each Party will cooperate with the other in any attempt to obtain such protections. This confidential provision shall not apply to (a) information that was known to a Party prior to obtaining information from the other Party; (b) information in the public domain; (c) information obtained by a Party from a third party who did not, directly or indirectly, receive the information from the other Party to this Agreement or from an entity that was under an obligation of confidentiality to the other Party to this Agreement; or (d) information developed by either Party independent of any confidential information. The Parties shall be entitled to all remedies available at law or equity to enforce or seek relief in connection with this confidentiality obligation.

24. Recordings. Each Party consents to the recording of all telephone conversations between its employees and the employees of the other Party. Any such recordings may be introduced to prove the intent of a transaction; provided, however, that nothing herein shall be construed as a waiver of any objection to the introduction of such evidence on the grounds of relevance. Absent manifest error, any conflict between such a recording and written documentation that is executed by both Parties shall be resolved in favor of such written documentation.

25. Miscellaneous. This Agreement contains the entire agreement between HES and Customer concerning the supply of Energy, Greenpower and Greengas to the Location, as applicable. It may not be contradicted by any prior or contemporaneous oral or written document. This Commodity Master Agreement and Transaction Confirmation(s)/Rider(s) shall be executed in counterparts, all of which shall constitute one and the same Agreement and each of which shall be deemed an original. Electronic, e-mail and fax signatures are for legal purposes equivalent to original signatures. Any document generated by the Parties with respect to this Agreement may be imaged and stored electronically and used as if it were an original business record. This Agreement does not create any partnership, duty, joint venture or other special relationship between the Parties. No delay by a Party to exercise its rights under this Agreement will constitute a waiver of such rights. Applicable provisions of this Agreement will continue in effect after termination or expiration of this Agreement to the extent necessary, including those for billing adjustments and payments, limitation of liability, indemnification, and dispute resolution. Except as otherwise required by Governing Law, HES will first apply any refund as a



credit against Customer's Locations. If Customer is no longer being supplied by HES, HES will refund any amounts owed.

IN WITNESS WHEREOF, the Parties, by their respective duly authorized representatives, have executed this Commodity Master Agreement. This Commodity Master Agreement will not become effective as to either Party unless and until executed by both Parties.

Village of Maywood

Hudson Energy Services, LLC

Signature:

Signature:

Printed Name:

Printed Name:

Title:

Title:

Date:

Date:

I have the authority to bind Customer.

I have the authority to bind HES

Note to Customer: Please submit your executed Commodity Master Agreement and Transaction Confirmation to HES prior to the expiration period indicated on the Transaction Confirmation by either faxing or e-mailing the Agreement to the fax number or e-mail address listed on the Transaction Confirmation.



IL Rider

This offer expires at 5:00pm Eastern Prevailing time on 9/12/2022

105 Decker Ct. Suite 1050
Irving, TX 75062
P: 866.483.7664
F: 866.729.3822
Hours: 9 am to 5:30 pm CT
HudsonEnergyCare@hudsonenergy.net
H22091243224447

Amendments, Restatements and Additions to the CMA applicable to this Transaction Confirmation.

This Rider, the associated Transaction Confirmation "TC" and Commodity Master Agreement "CMA" together comprise the Agreement between HES and Customer. The CMA is separately executed and may be executed prior to any Transaction Confirmation written under it. In the event of a conflict between the documents that comprise the Agreement, they shall control in the following order: Rider, TC, and CMA. All capitalized terms not otherwise defined herein have the meaning set forth in the CMA.

Amendments – The following language is added to the CMA section referenced.

Section 1 – Definitions

Customer: The account holder(s) named on the Transaction Confirmation. For natural gas, only commercial customers can sign this Agreement, and only if they do not meet the definition of small commercial customer in Article 19 of the Illinois Public Utilities Act (220 ILCS 5/19).

Delivery Charges: (i) all delivery service costs due under the Utility's Retail Delivery Services (RDS) rate or any successor rates and (ii) any other applicable Utility tariff charges associated with Customer's use of Utility's distribution network. These charges may include, but are not limited to: meter rental and installation charges, distribution facilities charges, customer charges, instrument funding charges, franchise fees, lighting charges, public programs, and decommissioning charges.

ICC: Illinois Commerce Commission.

Section 8 – Billing, Payment, Measurement.

Customer may be permitted to make payments using a debit/credit card. Customer's ability to make credit card payments by debit/credit card may be limited, modified or rescinded in HES' sole discretion.

Restatements – The following sections replace, in its entirety, the corresponding section in the CMA

None

Additions – The following sections are added to the CMA

Section 26. Emergency Outage

In the event of an emergency, outage or service need, Customer must call the Utility at:

Ameren Services ("Ameren")	Emergency 1.800.755.5000
Commonwealth Edison ("ComEd")	Emergency 1.800.334.7661
Northern Illinois Gas Company d/b/a Nicor Gas Company ("Nicor")	Emergency 1.888.642.6748
North Shore Gas Company ("North Shore")	Emergency 1.866.556.6005
Peoples Gas, Light and Coke Company d/b/a Peoples Gas ("Peoples")	Emergency 1.866.556.6002

Section 27. Essential Agreement Information

- a) This Agreement is with Hudson Energy Services, LLC (HES), a Retail Energy Provider and not Customer's local Utility. Customer will continue to be supplied with Energy whether or not Customer signs this Agreement. Energy delivery shall continue to be provided by the Customer's Utility, and the Utility will also be available to respond to leaks and other emergencies should they occur.
- b) This Agreement covers only the cost of Energy itself (along with Greenpower and/or Greengas, if selected). As always, Customer will remain responsible for certain additional costs or charges that may be assessed by third parties. See Section 7 for additional details.
- c) This Agreement does not guarantee financial savings. At any given time, Customer's Utility's Energy commodity rates may be lower or higher than HES's prices for Energy.
- d) This Agreement can be renewed (see Section 5). Customer will owe HES Exit Fees if it causes this Agreement to end early (see Section 11)
- e) By signing this Agreement, Customer agrees to initiate Energy service and begin enrollment with HES. HES, following its execution of this Agreement, will supply Energy (along with Greenpower and/or Greengas, if selected) at the Price Customer agrees to on the Transaction Confirmation. Customer will pay any related charges, plus applicable taxes.
- f) The contents of HES's marketing materials do not form part of the Agreement and were not relied on by Customer.
- g) This Agreement is not intended for electricity Customers whose usage is less than 15,000 kWh per year. If Customer selects electricity service under this Agreement, Customer represents that it uses more than 15,000 kWh of electricity in the previous year.
- h) This Agreement is not intended for natural gas Customers whose usage is less than 5,000 therms per year. If Customer selects natural gas service under this Agreement, Customer represents that it used more than 5,000 therms of natural gas in the previous year.

Tax
Exempt?
(Y or N)

Only sites with Tax exemption certificates attached will be booked as tax exempt.
Please submit your tax exempt forms along with the Rider, CMA and TC.

By initialing here

**Customer acknowledges it has reviewed the Rider which
comprises part of the Agreement between the Parties**

NON-RESIDENTIAL LETTER OF AGENCY

The following Letter of Agency is required by the State of Illinois (Illinois law 815 ILCS 505/2DDD) and protects you from being switched without authorization. Hudson Energy Services, LLC will keep a copy this Letter of Agency on file for you.

Customer authorizes Nicor Gas Company to change Customer's natural gas service provider to Hudson Energy Services, LLC effective as of the date hereof. Customer understands that any natural gas service provider selection that it chooses may involve a charge to the Customer for changing the provider. The following information is provided to Nicor Gas Company to facilitate the Customer's request:

Customer: Village of Maywood

Service Address: See Below

Billing Address: 40 Madison St Maywood, IL, 60153-2323

Telephone Numbers: Day: (708) 450-4463

Evening: (708) 450-4463

Account and Meter Numbers: See Below

Customer and Hudson Energy Services, LLC have entered into a separate, mutually satisfactory Retail Natural Gas Service Agreement providing the specific terms and conditions under which service will be provided by Hudson Energy Services, LLC. Customer authorizes Nicor Gas Company to provide Customer's billing and usage data to Hudson Energy Services, LLC.

Letter of Agency is signed and submitted:

By: _____

Date: _____

Nicor Account Number(s)	For each metered Location, identify at least one meter number	Service Address	Requested Nicor processing date
0224580543		Ws 9th 1s Wilcox, Maywood, IL 60153	11/1/2022
3306580000		1100 S 11th Ave, Maywood, IL 60153	11/1/2022
4036941512		200 S 5th Ave, Maywood, IL 60153	11/1/2022
6708165415		410 Main St, Maywood, IL 60153	11/1/2022
6738580000		701 St Charles Rd, Maywood, IL 60153	11/1/2022
6838580000		125 S 5th Ave, Maywood, IL 60153	11/1/2022
7618580185		42 Madison St, Maywood, IL 60153	11/1/2022

7941580245		1220 S 17th Ave, Maywood, IL 60153	11/1/2022
8025000000		300 Oak St Hampton Pool, Maywood, IL 60153	11/1/2022

Village of Maywood
Natural Gas Energy Expense Projection

9/12/2022

Electric Expense	Current Rate	Projected Rate	Cost Adjustment
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Account #3306580000			
Annual Usage	8	8	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 9.92	\$ 5.76	\$ 4.16

Account #4036941512			
Annual Usage	16,893	16,893	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 20,947.32	\$ 12,162.96	\$ 8,784.36

Account #8025000000			
Annual Usage	363	363	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 450.12	\$ 261.36	\$ 188.76

Account #7618580185			
Annual Usage	12,740	12,740	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 15,797.60	\$ 9,172.80	\$ 6,624.80

Account #7941580245			
Annual Usage	4,591	4,591	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 5,692.84	\$ 3,305.52	\$ 2,387.32

Electric Expense	Current Rate	Projected Rate	Cost Adjustment
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Account # 0224580543			
Annual Usage	2,720	2,720	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 3,372.80	\$ 1,958.40	\$ 1,414.40

Account # 6838580000			
Annual Usage	11,279	11,279	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 13,985.96	\$ 8,120.88	\$ 5,865.08

Account #6708165415			
Annual Usage	765	765	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 948.60	\$ 550.80	\$ 397.80

Account #6738580000			
Annual Usage	7,592	7,592	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 9,414.08	\$ 5,466.24	\$ 3,947.84

Total Reduction **\$ 29,614.52**



Village of Maywood, IL
40 Madison St
Maywood, IL 60153
Nathaniel Booker, Mayor

RE: Constellation Energy “Blend and Extend” Commercial Contract pricing protocol

To whom it may concern;

At Constellation Energy we can always do blend and extends at any time during a customer contract term, as long as the prevailing market rate at the time of the request has dropped enough to where it makes sense for both the customer and us as the supplier to do so. This “Blend and Extend” service offering is regular industry business practice and is always available as part of our standard commercial supply contract account management protocol. Under this option, the customer may re-negotiate their rate for a lower price in exchange for an extension of the remaining term of the current contract.

The Village of Maywood qualifies 100% for this service from Constellation and we know from experience is the same option Hudson Energy (and most other energy retailers) offer to their Illinois business customers.

Please contact your broker, National1 Energy LLC, for further information if needed.

Thank you,

Malerie Randle

Malerie Randle

Business Development Manager – Mass Markets Indirect Sales
1001 Louisiana St
Houston TX 77044
Office: 667-313-5864 | Mobile: 402-770-5680
Malerie.randle@Constellation.com | www.constellationenergy.com





Agreement is Not Valid Unless Executed by Seller

Constellation NewEnergy, Inc. Electricity Supply Agreement – Fixed Price Solutions

VILLAGE OF MAYWOOD DBA VILLAGE OF MAYWOOD ("Customer") AND Constellation NewEnergy, Inc. ("Seller") AGREE AS FOLLOWS:

Defined Terms. Capitalized terms have the meanings set out in this Electricity Supply Agreement, including the attached General Terms and Conditions ("Agreement"); generally the words "you" and "your" refer to the Customer listed above and the words "we" and "us" refer to Seller, unless the context clearly requires otherwise.

Purchase and Sale of Electricity. You will purchase and receive, and we will sell and supply all of your electricity requirements at the prices set forth below for each account identified in the Account Schedule below ("Account"). By signing this Agreement, you authorize us to enroll each Account with your UDC so that we can supply those Account(s). You will take such actions as we request to allow us to enroll each Account in a timely manner. You agree that we may select such sources of energy as we deem appropriate to meet our obligations under this Agreement. We will enroll each Account with the applicable UDC as being supplied by us and will take such other actions with the applicable UDC and ISO necessary for us to meet our obligations under this Agreement.

The specific prices for each Account are set forth in the Account Schedule, below. You are also responsible to pay (1) Taxes - which we will pass through to you on your bill or as part of the price of electricity, as may be required by law, rule or regulation and (2) UDC charges for delivery/distribution services if we provide you a single bill that includes UDC charges. We will apply all appropriate Taxes unless and until you provide a valid certification of tax exempt status. Your prices are fixed for the existing term of this Agreement and only subject to change if there is a change in law, as described in Section 5 of the General Terms and Conditions below. The UDC charges (if any) and Taxes are charged to you as a "pass-through," which means they will change during the existing term of this Agreement if and as the related charges assessed or charged vary for any reason, including but not limited to the types of changes described above.

Cost Components. For each of the items listed as "Fixed" below, this means the item is included in your contract prices as set forth in the Account Schedule. For each of the items listed as "Passed Through" below, this means that you will be charged the costs associated with the line item in accordance with the definitions of each item in Section 1 Definitions of the General Terms and Conditions.

Table with 2 columns: Cost Category and Status. Rows include Energy Costs, Ancillary Services And Other ISO Costs, Auction Revenue Rights Credits, Capacity Costs, Transmission Costs, Transmission Loss Credits, Line Loss Costs, FERC Order 745 Costs, Balancing Congestion Costs, and Transmission Reallocation Costs, all marked as Fixed.

The contract prices contained in the Account Schedule include credit costs and margin. Any applicable RMR Costs are also included in the contract prices. Selecting "Transmission Costs" as "Fixed" means that these costs are included in your contract price and are not subject to change unless there has been a Change in Law pursuant to Section 5 of the General Terms and Conditions below. For clarity, we will not pass through any future changes in Transmission Costs based on the UDC's regular adjustments to Network Transmission Service and Transmission Enhancement rates.

You have elected the "Fixed" option for your "Capacity Costs" as noted in the table above. "Fixed" means we have included Capacity Costs in your contract price (set forth in the Account Schedule) based on the current Capacity Costs associated with your Accounts as of the effective date of this Agreement. Your Capacity Costs will not be subject to change unless there has been a Change in Law pursuant to Section 5 of the General Terms and Conditions below. For avoidance of doubt, except as otherwise agreed to herein, your contract price will not be adjusted (either upward or downward) to pass through any changes in your Capacity Costs based on changes to the Capacity Obligation for the Account(s). "Capacity Obligation" means the Accounts' Peak Load Contribution provided by the UDC and adjusted to apply any applicable ISO adjustment factors.

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Renewable Portfolio Standards Costs ("RPS Costs"). Pursuant to the Future Energy Jobs Bill (Illinois Public Act 099-0906) charges for RPS Costs are now collected as UDC Delivery Charges ("RPS UDC Charges"). If during the term of this Agreement, some or all of the RPS UDC Charges are no longer invoiced as UDC Delivery Charges, Seller will pass those charges through to Customer.

Retail Trade Transactions. At any time during the term of this Agreement, you may request the purchase of renewable energy certificates in an amount equal to a prescribed percentage of your load volume by entering into one or more Retail Trade Transactions ("RTTs") between us. If we both agree to the pricing and terms of the renewable energy certificates purchase, a separate RTT Confirmation signed by both of us will document each such purchase and be incorporated herein.

Term. This Agreement will become effective and binding after you have signed this Agreement and we have counter-signed. Subject to successful enrollment of your Account(s), this Agreement shall commence on or about the date set forth under "Start Date", and end on or about the date set forth under "End Date", unless extended on a holdover basis as described in this Agreement. The actual Start Date is dependent on the UDC successfully enrolling the Account(s) and furnishing us with all necessary information regarding the Account(s) meter read cycle and meter read date(s). The dates set forth in the Account Schedule below reflect UDC information available at that time or as otherwise estimated by us. The actual meter read dates may occur on or about the dates set forth herein. We will use commercially reasonable efforts to begin service to each Account(s) on the actual meter read date on or about the Start Date set forth herein. If we are unable to timely enroll an Account, the Start Date will commence on the next regularly scheduled UDC meter read cycle date following successful enrollment. The End Date will remain the same unless extended for a holdover term. We shall not be liable for any failure to enroll or drop an Account by the Start and End Date due to circumstances beyond our control. We will not be responsible for any gaps in service that may occur between the termination of your service from a prior supplier and the commencement of supply from us.

Nothing in this Agreement shall be deemed to require or otherwise obligate us to offer to extend the term of this Agreement. If following termination or expiration of this Agreement (whether in whole or in part), for any reason, some or all of the Accounts remain designated by the UDC as being supplied by us, we may continue to serve such Account(s) on a month-to-month holdover basis. During such holdover term, we will calculate your invoice as follows: (Each Account's metered usage, as adjusted by the applicable line loss factor) times (the ISO-published Day Ahead Locational Based Marginal Price for the applicable residual zone ("LMP") + \$.015000/kWh) + (a pass through of all costs and charges incurred for the retail delivery of energy to you) + Taxes. This Agreement will continue to govern the service of such Accounts during such holdover term. Either party may terminate the holdover term at any time within its discretion at which time we will drop each Account as of the next possible meter read date to the then applicable tariff service, whether default service or otherwise.

Your Invoice. Your invoice will contain all charges applicable to your electricity usage, including Taxes (which are passed through to you). If you have elected to receive a single bill from us for one or more of the Account(s) served hereunder, we will invoice you for all UDC Charges and related Taxes for those Account(s) ("Seller Consolidated Billing"). If you have elected to receive a single bill from the UDC for one or more of the Account(s) served hereunder, the UDC will invoice you for all of our charges and all UDC Charges and related Taxes for those Account(s) ("UDC Consolidated Billing"). Otherwise, we will invoice you for all our charges and the UDC will invoice you for all UDC Charges and related Taxes for those Account(s) which we refer to as "Dual Billing." Initially all your Account(s) will be billed as follows, which may change based on your Account(s) eligibility: **Dual Billing.** All amounts charged are due in full within twenty (20) days of the invoice date, and we reserve the right to adjust amounts previously invoiced based upon supplemental or additional data we may receive from your UDC. Your invoices will be based on actual data provided by the UDC, provided that if we do not receive actual data in a timely manner, we will make a good faith estimate using your historical usage data and other information. Once we receive actual data we will reconcile the estimated charges and adjust them as needed in subsequent invoices. If you fail to make payment by the due date, interest will accrue daily on outstanding amounts from the due date until the bill is paid in full at a rate of 1.50% per month, or the highest rate permitted by law, whichever is less; and we may withhold any payments due to the UDC until we receive such payments. All invoices (including adjustments to those invoices) are conclusively presumed final and accurate unless such invoices are objected to by either you or us in writing, including adequate explanation and/or documentation, within 24 months after the date such invoice was rendered, provided however, we may rebill based on post-period audits or adjustments made by the ISO, UDC, or other governmental authority, commission or agency with jurisdiction in the state in which the Accounts are located.

Adding and Deleting Accounts.

(a) Adding Accounts. The Parties acknowledge and agree that the contract price(s) in the Account Schedule reflect a product option that allows Customer the ability to add one or more Account(s) at the same contract price listed in this Agreement (consistent with the terms below) (an "Add"). The Add(s) will not exceed 10.00% of the Aggregate Baseline. The "Aggregate Baseline" shall mean the actual total historical monthly kilowatt-hours consumption reported to Seller for the immediately preceding yearly period prior to the Start Date herein or in the case of Account(s) that did not receive electricity in the prior year period, Seller's good-faith estimate of the anticipated monthly consumption for such Account(s). For any Add(s) that exceed 10.00% of Aggregate Baseline, Customer and Seller will enter into good faith negotiations to add the Account(s) at the then-current market rate. For the purposes of clarity, the Aggregate Baseline shall only be made up of Customer's Account(s) which are expressly listed on this Agreement only and not any Add(s) or Delete(s) transacted in accordance with this section.

(b) Deleting Accounts. In addition, the contract price(s) in the Account Schedule reflect a product option that allows Customer the ability to delete Account(s) listed in the Account Schedule below ("Delete") without incurring an early termination payment until the Deletes exceed 10.00% of the Aggregate Baseline.

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(c) Add/Delete Restrictions. In each case, any Add or Delete will only be allowed if: (i) there is no un-remedied default by Customer; (ii) with respect to Delete(s), the Delete(s) are in the ordinary course of Customer's business and not to move to another electricity provider, (iii) with respect to any Add(s), the Add(s) are (a) within the same UDC zone and of similar usage patterns as the Customer's Account(s) served by Seller under this Agreement; and (b) there has been no material change in law which has altered the economics to the extent that such change in law would impact Seller's desire to allow the original price to reflect the intent of the Parties' agreement. In no event will Customer be allowed to net Add(s) against Delete(s).

(d) Confirmation of Add(s) via email. Each Add and/or Delete shall be memorialized in writing. The Parties agree that if Customer designates an Authorized Person(s) below the signature line at the time this Agreement is executed and returned to Seller for execution, then both Parties agree to be legally bound to Add an account via an e-mail transmission by such designated Authorized Persons in accordance with Seller's then-current email transaction process.

Certain Warranties. You warrant and represent that for Account(s) located in the State of Illinois, your aggregate consumption and usage during any 12 month period is greater than 15,000 kilowatt-hours and that the electricity supplied under this Agreement is not for use at a residence.

Notices. All notices will be in writing and delivered by hand, certified mail, return receipt requested, or by first class mail, or by express carrier to our respective business addresses. Our business address is 1001 Louisiana St. Constellation Suite 2300, Houston, TX 77002, Attn: Contracts Administration. Either of us can change our address by notice to the other pursuant to this paragraph.

Customer Service. For questions about your invoice or our services, contact us at our Customer Service Department by calling toll-free 844-636-3749, or by e-mail at CustomerCare@Constellation.com.

Authorization. You authorize the UDC to provide us with your historical and future energy billing and usage data (which includes your electricity usage levels for distinct time periods as short as 30 minutes, to the extent that this information has been recorded and retained by the UDC). This authorization is for purposes of the development and provision of current and future products or services in connection with the services contemplated in this Agreement, and will remain in effect during the entire term of this Agreement, including any renewal, unless you rescind the authorization upon written notice to us or by calling us at 1-844-6-ENERGY. We reserve the right to cancel this Agreement in the event you rescind the authorization.

IN THE EVENT OF AN EMERGENCY, POWER OUTAGE OR WIRES AND EQUIPMENT SERVICE NEEDS, CONTACT YOUR APPLICABLE UDC AT:

UDC Name	UDC Abbreviation	Contact Numbers
Commonwealth Edison	COMED	1-800-334-7661

[REMAINDER OF PAGE LEFT INTENTIONALLY BLANK.]

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Each party has caused this Agreement to be executed by its authorized representative on the respective dates written below.

Constellation NewEnergy, Inc.

Customer: Village of Maywood dba Village of Maywood

Signature: _____

Signature: _____

Printed Name:

Printed Name: Nathaniel Booker

Title:

Title:

Date: _____

Address: 1001 Louisiana St. Constellation Suite 2300
Houston, TX 77002

Address: 40 Madison St
Maywood, IL 60153-2323

Attn: Contracts Administration

Fax: **888-829-8738**

Fax: tskipper@maywood-il.

Phone: **844-636-3749**

Phone: 709-450-6316

Email:

Customer Authorized Persons:

Printed Name:

Title:

Email:

Phone:

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Errors and omissions excepted. Std. Short Form_v.2010 Rev Nov-01-2017 (21B) 131

Sales Rep: Malerie Randle

G455908.44154.0 Printed: 9/15/2022

General Terms and Conditions

1. Definitions.

"Ancillary Services And Other ISO Costs" means for any billing period the applicable charges regarding ancillary services as set forth in the applicable ISO Open Access Transmission Tariff ("OATT") and for other ISO costs not otherwise included in any of the defined cost components in this Agreement. We will reasonably determine your Account's monthly Ancillary Services And Other ISO Costs based on the Account's \$/kWh share of costs for Ancillary Services And Other ISO Costs or otherwise reasonable allocation method as we may determine from time to time based on how Ancillary Services And Other ISO Costs are assessed by the ISO.

"Auction Revenue Rights Credits" means revenue credits resulting from the annual financial transmission rights auction conducted by the ISO that are applicable with respect to transmission peak load contribution. If Auction Revenue Rights Credits are "Passed Through", such credits shall be reasonably calculated by us as the monthly product of the (i) total Auction Revenue Rights Credits expressed in dollars per planning year for the applicable zone, as published by the ISO; divided by (ii) the total Network Service Peak Load for such zone, as published by the ISO; divided by (iii) the number of days in the applicable planning year; multiplied by (iv) by an Account's applicable Network Service Peak Load; multiplied by (v) the number of days in the billing period or such other reasonable calculation method applied by us.

"Balancing Congestion Costs" means any costs or charges imposed by the ISO in complying with the Federal Energy Regulatory Commission's Order on Rehearing and Compliance regarding Docket Nos. EL16-6-002, EL16-6-003 and ER16-121-001 (January 31, 2017).

"Capacity Costs" means a charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Capacity Costs includes, but is not limited to, the cost for procuring Capacity Performance resources (as currently required and defined by the ISO) in accordance with the provisions of Federal Energy Regulatory Commission Order on Proposed Tariff Revisions (Docket No. ER15-623-000, et al, issued June 9, 2015).

"Energy Costs" means a charge for the cost items included in the Locational Marginal Price for the ISO residual zone identified in the Account Schedule.

"FERC Order 745 Costs" means any costs or charges imposed by the ISO in accordance with complying with the provisions of Federal Energy Regulatory Commission ("FERC") in Order No. 745 18 CFR Part 35 (March 15, 2011). Any modifications or conditions to the treatment of FERC Order 745 Costs under the ISO tariff or otherwise shall be deemed a change in law pursuant to Section 5 of the General Terms and Conditions of this Agreement.

"ISO" means the independent system operator or regional transmission organization responsible for the service territory governing an Account, or any successor or replacement entity.

"Line Loss Costs" means the costs (to the extent not already captured in the applicable Energy Costs) applicable to each Account based on the kWh difference between the UDC metered usage and the ISO settlement volumes (the "Line Loss Usage"). If Line Loss Costs are "Fixed," the Line Loss Costs are included in the contract price and will not be invoiced as a separate line item. If Line Loss Costs are "Fixed (Charged Separately)", the contract price shall be applied to the Line Loss Usage and appear as a separate line item on the invoice. If Line Loss Costs are "Passed Through," the Line Loss Costs will be invoiced as a separate line item and calculated based on the applicable locational marginal price for the Line Loss Usage.

"Non Time Of Use" or "NTOU" means all hours of each day.

"Off Peak" means all hours other than Peak hours.

"Peak" means the hours designated as peak from time to time by the UDC.

"Renewable Portfolio Standards Costs" means the costs associated with meeting renewable portfolio standards costs at the levels required by currently applicable Law.

"RMR Costs" or "Reliability-Must-Run Costs" means the generation deactivation charges and other such charges, if any, imposed by the ISO on load served in a particular load zone to recover the cost for any generation units that plan to retire but are required by the ISO to run for reliability purposes beyond their intended retirement date, in accordance with the applicable ISO rules and OATT provisions.

"Taxes" means all federal, state, municipal and local taxes, duties, fees, levies, premiums or other charges imposed by any governmental authority, directly or indirectly, on or with respect to the electricity and related products and services provided under this Agreement, including any taxes enacted after the date we entered into this Agreement.

"Transmission Costs" means the charge for Network Transmission Service and Transmission Enhancement Charges, each as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the UDC's service territory, and expressly excluding costs separately detailed as Transmission Reallocation Costs as defined below.

"Transmission Loss Credits" means the credit amounts applicable to the Accounts under the ISO's marginal loss construct.

"Transmission Reallocation Costs" means a charge or credit, as applicable, imposed by the ISO specifically for: (i) the Current Recovery Charges; and (ii) the Transmission Enhancement Charge Adjustments (each of (i) and (ii) as defined in the settlement agreement approved by FERC as of May 31, 2018 in Docket Number EL05-121-009 for the time periods identified therein and implemented in the OATT Schedule 12-C Appendices A and C, respectively, and as may subsequently be amended). Any modifications or conditions to the treatment of the Transmission Reallocation Costs under the ISO tariff or otherwise shall be deemed a change in law pursuant to Section 5 below.

"UDC" means your local electric distribution utility owning and/or controlling and maintaining the distribution system required for delivery of electricity to the Accounts.

"UDC Charges" means all UDC costs, charges, and fees, due under UDC's delivery services rates associated with your use of UDC's distribution network, all as defined by the UDC tariffs, and any similar or related charges the UDC may impose from time to time.

2. Cash deposit and other security. At any time, we may require that you provide information to us so that we may evaluate your creditworthiness. We reserve the right to require that you make a cash deposit or provide other security acceptable to us if your financial obligations to us increase under this Agreement, or if, in our opinion, your credit, payment history, or ability to pay your bills as they come due becomes a concern. You will deliver any required cash deposit or other required security (or any increase therein) within three (3) business days of our request.

3. Default under this Agreement. You will be in default under this Agreement if you fail to: pay your bills on time and in full; provide cash deposits or other security as required by Section 2 above; or perform all material obligations under this Agreement and you do not cure such default within 5 days of written notice from us; or if you declare or file for bankruptcy or otherwise become insolvent or unable to pay your debts as they come due. We will be in default under this Agreement if we fail to perform all material

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obligations under this Agreement and do not cure such default within 5 days written notice from you, or if we declare or file for bankruptcy or otherwise become insolvent or unable to pay our debts as they come due.

4. Remedies upon default; Early Termination Payment. If you are in default under this Agreement, in addition to any other remedies available to us, we may terminate this Agreement entirely, or solely with respect to those Accounts adversely affected by such default, and switch your Account(s) back to UDC service (consistent with applicable regulations and UDC practices); and/or you will be required to pay us an early termination payment to compensate us for all losses we sustain due to your default, including:

- all amounts you owe us for electricity provided to you;
- the positive difference, if any, between (A) the price you would have paid us under this Agreement had it not been terminated early (including our margin), less the then-current market price of electricity and services under terms substantially similar to the terms of this Agreement, as reasonably calculated by us based on information available to us internally or supplied by one or more third parties; multiplied by (B) the estimated undelivered volume of electricity you would consume through the end of the term, as reasonably calculated by us; and
- all costs (including attorneys' fees, expenses and court costs) we incur in collecting amounts you owe us under this Agreement.

The parties agree that any early termination payment determined in accordance with this Section is a reasonable approximation of harm or loss and is not a penalty or punitive in any respect, and that neither party will be required to enter into a replacement transaction in order to determine or be entitled to a termination payment.

5. Changes in law. We may pass through or allocate, as the case may be, to you any increase or decrease in our costs related to the electricity and related products and services sold to you that results from the implementation of new, or changes (including changes to formula rate calculations) to existing, Laws, or other requirements or changes in administration or interpretation of Laws or other requirements. "Law" means any law, rule, regulation, ordinance, statute, judicial decision, administrative order, ISO business practices or protocol, UDC or ISO tariff, rule of any commission or agency with jurisdiction in the state in which the Accounts are located. Such additional amounts will be included in subsequent invoices to you. The changes described in this Section may change any or all of the charges described in this Agreement, whether described as "fixed," "variable," "pass-through" or otherwise. Your first bill reflecting increased costs will include a bill insert describing the increase in costs in reasonable detail.

6. Events beyond either of our reasonable control. If something happens that is beyond either of our reasonable control that prevents either of us from performing our respective obligations under this Agreement, then whichever one of us cannot perform will be relieved from performance until the situation is resolved. Examples of such events include: acts of God, fire, flood, hurricane, war, terrorism; declaration of emergency by a governmental entity, the ISO or the UDC; curtailment, disruption or interruption of electricity transmission, distribution or supply; regulatory, administrative, or legislative action, or action or restraint by court order or other governmental entity; actions taken by third parties not under your or our control, such as the ISO or a UDC. Such events shall not excuse failure to make payments due in a

timely manner for electricity supplied to you prior to such event. Further, if such an event prevents or makes it impossible or impracticable for the claiming party to carry out any obligation under this Agreement due to the events beyond either of our reasonable control for more than 30 days, then whichever one of us whose performance was not prevented by such events shall have the right to terminate this Agreement without penalty upon 30 days' written notice to the other.

7. UDC or ISO obligations. We will have no liability or responsibility for matters within the control of the UDC or the ISO-controlled grid, which include maintenance of electric lines and systems, service interruptions, loss or termination of service, deterioration of electric services, or meter readings. .

8. Limitation on Liability. IN NO EVENT WILL EITHER PARTY OR ANY OF ITS RESPECTIVE AFFILIATED COMPANIES BE LIABLE FOR ANY CONSEQUENTIAL, EXEMPLARY, SPECIAL, INCIDENTAL OR PUNITIVE DAMAGES, INCLUDING, WITHOUT LIMITATION, LOST OPPORTUNITIES OR LOST PROFITS NOT CONTEMPLATED BY SECTION 4. Each party's total liability related to this Agreement, whether arising under breach of contract, tort, strict liability or otherwise, will be limited to direct, actual damages. Direct, actual damages payable to us will reflect the early termination payment calculation in Section 4. Each party agrees to use commercially reasonable efforts to mitigate damages it may incur. NO WARRANTY, DUTY, OR REMEDY, WHETHER EXPRESSED, IMPLIED OR STATUTORY, ON OUR PART IS GIVEN OR INTENDED TO ARISE OUT OF THIS AGREEMENT, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE.

9. DISPUTE RESOLUTION. THIS AGREEMENT WILL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE IN WHICH ANY ACCOUNT IS LOCATED, WITHOUT GIVING EFFECT TO ANY CONFLICTS OF LAW PROVISIONS, AND ANY CONTROVERSY OR CLAIM ARISING FROM OR RELATING TO THIS AGREEMENT WILL BE SETTLED IN ACCORDANCE WITH THE EXPRESS TERMS OF THIS AGREEMENT BY A COURT LOCATED IN SUCH STATE. IF THE MATTER AT ISSUE INVOLVES ACCOUNTS OR MATTERS IN MORE THAN ONE STATE, THE GOVERNING JURISDICTION AND VENUE SHALL BE DEEMED TO BE NEW YORK. TO THE EXTENT ALLOWED BY APPLICABLE LAW, WE ALSO BOTH AGREE IRREVOCABLY AND UNCONDITIONALLY TO WAIVE ANY RIGHT TO A TRIAL BY JURY OR TO INITIATE OR BECOME A PARTY TO ANY CLASS ACTION CLAIMS WITH RESPECT TO ANY ACTION, SUIT OR PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT.

10. Relationship of Parties; Representations and Warranties. We are an independent contractor, and nothing in this Agreement establishes a joint venture, fiduciary relationship, partnership or other joint undertaking. We are not acting as your consultant or advisor, and you will not rely on us in evaluating the advantages or disadvantages of any specific product or service, predictions about future energy prices, or any other matter. Your decision to enter into this Agreement and any other decisions or actions you may take is and will be based solely upon your own analysis (or that of your advisors) and not on information or statements from us. You represent (i) you are duly organized and in good standing under the Laws of the jurisdiction of your formation; (ii) you are authorized and qualified to do business in the

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jurisdiction necessary to perform under this Agreement; (iii) execution, delivery and performance of this Agreement are duly authorized and do not violate any of your governing documents or contracts or any applicable Law; and (iv) if you are a Governmental Entity, you further warrant (a) you have complied with all applicable bidding and procurement laws in awarding this Agreement, (b) you will not claim immunity on the grounds of sovereignty or similar grounds from enforcement of this Agreement; and (c) you will obtain all necessary budgetary approvals, appropriations and funding for all of your obligations under this Agreement, the failure of which shall not be an excuse for Governmental Entity's performance or failure to perform hereunder and upon request will provide proof of such authority. "Governmental Entity" means a municipality, county, governmental board or department, commission, agency, bureau, administrative body, joint action agency, court or other similar political subdivision (including a public school district or special purpose district or authority), or public entity or instrumentality of the United States or one or more states.

11. Confidentiality. Consistent with applicable regulatory requirements, we will hold in confidence all information obtained by us from you related to the provision of services under this Agreement and which concern your energy characteristics and use patterns, except that we may, consistent with applicable law and regulation, disclose such information to (a) our affiliates and such affiliates' employees, agents, advisors, and independent contractors, (b) third parties representing you in this purchase of electricity, and (c) other third parties, if the information (i) is presented in aggregate and (ii) cannot be reasonably expected to identify you. Except as otherwise required by law, you will agree to keep confidential the terms of our Agreement, including price.

12. Miscellaneous Provisions. If in any circumstance we do not provide notice of, or object to, any default on your part, such situation will not constitute a waiver of any future default of any kind. If any of this Agreement is held legally invalid, the remainder will not be affected and will be valid and enforced to the fullest extent permitted by law and equity, and there will be deemed substituted for the invalid provisions such provisions as will most nearly carry out our mutual intent as expressed in this Agreement. You may not assign or otherwise transfer any of your rights or obligations under this Agreement without our prior written consent. Any such attempted transfer will be void. We may assign our rights and obligations under this Agreement. This Agreement contains the entire agreement between both of us, supersedes any other agreements, discussions or understandings (whether written or oral) regarding the subject matter of this Agreement, and may not be contradicted by any prior or contemporaneous oral or written agreement. A facsimile or e-mailed copy with your signature will be considered an original for all purposes, and you will provide original signed copies upon request. Each party authorizes the other party to affix an ink or digital stamp of its signature to this Agreement, and agrees to be bound by a document executed in such a manner. The parties acknowledge that any document generated by the parties with respect to this Agreement, including this Agreement, may be imaged and stored electronically and such imaged documents may be introduced as evidence in any proceeding as if such were original business records and neither party shall contest their admissibility as evidence in any proceeding. Except as otherwise explicitly provided in this Agreement, no amendment (including in form of a purchase order you send us) to this Agreement will be valid or given any effect unless signed by both of us. Applicable provisions of this Agreement will continue in effect after termination or expiration of this Agreement to the extent necessary, including those for

billing adjustments and payments, indemnification, limitations of liability, and dispute resolution. This Agreement is a "forward contract" and we are a "forward contract merchant" under the U.S. Bankruptcy Code, as amended. Further, we are not providing advice regarding "commodity interests", including futures contracts and commodity options or any other matter, which would cause us to be a commodity trading advisor under the U.S. Commodity Exchange Act, as amended.

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ACCOUNT SCHEDULE:
For: Village of Maywood dba Village of Maywood
The Pricing set forth below is only valid until 5:00 PM Central Prevailing Time on September 15, 2022

We shall have no obligation to enroll or supply electricity to any account(s) that are not identified on the Account Schedule below.
Please verify that your specific information is COMPLETE and ACCURATE.
Your review and acceptance of this information will help ensure accurate future invoices

Notes: Accounts or Service Addresses listed in the Account(s) Schedule may be updated or replaced with a new account number issued by the UDC, ISO or other entity.

THIS DOCUMENT MAY BE RETURNED TO SELLER BY FAX TO (888)-829-8738 OR AS OTHERWISE DIRECTED.

No. of Service Accounts: 10

UDC	UDC Account Number	Service Address	Start Date	End Date	Energy Price Non TOU (\$/kWh)
COMED	0023058102	1100 S 11TH AVE, MAYWOOD, IL 60153-1915	10/14/22	10/13/27	\$0.07455
COMED	0536702002	700 Saint Charles Rd, Maywood, IL 60153	10/14/22	10/13/27	\$0.07455
COMED	0536720000	42 Madison St, Maywood, IL 60153	10/14/22	10/13/27	\$0.07455
COMED	2208042159	0 Village of Maywood Lite Rt25, Metered Strt Lights, Maywood, IL 60153	10/26/22	10/25/27	\$0.07455
COMED	2876113014	104 S 1ST AVE UNIT CONCESSION, MAYWOOD, IL 60153	10/14/22	10/13/27	\$0.07455
COMED	3351006000	0 Village of Maywood Lite Rt25, Multi Mtrd StrtLgths, Maywood, IL 60153	10/26/22	10/25/27	\$0.07455
COMED	3763124011	Lite RT Contrler 911 S 7th Ave, Maywood, IL 60153	10/14/22	10/13/27	\$0.07455
COMED	4791088147	13TH AVE 0 MADISON ST, MAYWOOD, IL 60153	10/14/22	10/13/27	\$0.07455
COMED	6164044004	701 S 6th Ave, Maywood, IL 60153	10/14/22	10/13/27	\$0.07455
COMED	6584583019	200 S 5th Ave, Maywood, IL 60153	10/14/22	10/13/27	\$0.07455

TO ACCEPT THE PRICING ABOVE, PLEASE FAX A SIGNED COPY OF THIS AGREEMENT TO US AT 888-829-8738.

Payments to Certain Third-Parties: You acknowledge that your price includes a fee that Constellation will remit to National1 Energy, LLC ("Third Party") in connection with its efforts to facilitate our entering into this Agreement. Third Party is acting on your behalf as your representative and is not a representative or agent of Constellation.

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VILLAGE OF MAYWOOD INTERDEPARTMENTAL MEMORANDUM

To: James Krischke, Village Manager
From: John West, Director of Public Works 
RE: Pre-Wet System
Date: September 14, 2022

Background of the issue and impact upon the community

The public works department is tasked with snow removal from all lateral and arterial streets within the village borders. Treatment options have been limited to bulk salting. Pre-treatment of streets does not occur due to in season conservation methods of salt. As a result, the village is not taking full advantage of additional methods of maintaining safe roads during snow and ice events. Pre-wetting will greatly increase the efficiency of snow and ice operations for the community along with finally utilizing previously purchased equipment. The public impact is safer clearer roads.

Identified solutions

I contacted Chicago Salt Company, which is a current provider of pre-wet systems to several proviso township municipalities, for a pre-wet system purchase and installation cost. Chicago Salt Company will provide three (3) liquid storage tanks, pumps hoses and valves for the system. Along with chemical purchase two spray systems will be provided for small pickup truck fit.

Costs

This item is in the current FY23 budget. The total cost is \$36,191.10, this includes installation.

Proposals/Vendors

Chicago Salt was the only vendor a quote was received from at a total of \$36,191.10. The delivery/installation time is one month upon acceptance.

Director's Recommendation

It is my recommendation that Chicago Salt Company's quoted service be accepted, and a purchase order made as quickly as possible for this item. I am requesting that the matter be placed on the September 20, 2022, Board of Trustees meeting.

Please let me know if you have any questions.

Cc; file

CHICAGO SALT COMPANY

2924 N. RIVER ROAD
RIVER GROVE ILLINOIS
60171

QUOTE

Date	Invoice #
8/9/2022	1739

Bill To

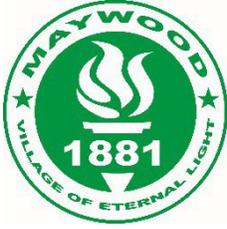
Village of Maywood
40 Madison Street
Maywood, IL 60153



Ship To

P.O. Number	Terms	Rep	Ship	Via	Due Date
	Net 30	LPB	10/10/2022	Our truck	10/14/2022

Items	Item Code	Description	Price Each	Amount
3	tank 2	6250 gallon plastic white liquid storage tank gallon markings, 3 inch bulk head, 16 inch vented top manhole 1.9 specific gravity, 4 hold down eyes to be installed on customer asphalt or concrete pad.	8,500.00	25,500.00T
1	pump 2	transfer pump system from two tanks to mixing tank and hose to salt pile	4,600.00	4,600.00T
8	valve	2 inch banjo ball valve female	66.00	528.00T
3	reducer	3 inch to 2 inch reducer for tanks	29.00	87.00T
22	quick	2 inch PVC NPT fitting	39.00	858.00T
1	hose	50 feet of hose from discharge of pump to fence with valve to fill trucks	350.00	350.00T
1	hose 4	2 inch PVC for 3 suction side	245.20	245.20T
1	hose 4	2 inch PVC 2 suction side	245.20	245.20T
1	hose 4	2 inch PVC piping to each tank to pump suction side	120.20	120.20T
1	hose 4	2 inch suction hose from tank to pump suction side	185.20	185.20T
1	hose 4	2 inch hose 4 feet long for reticulate side	285.20	285.20T
1	parts	miscellanies parts seals	150.00	150.00T
5	tee	2 inch SCH 80 Tee	19.00	95.00T
22	nipple	2 1/8 inch sch 80 nipple	15.55	342.10T
1	labor	labor for install	2,600.00	2,600.00T
<p>If we install the system and you purchase the liquid from us we will provide you with one gravity spray system and one pressure spray system. Fits in a pick up truck reese hitch and 12 volt electrical on off switch is installed by customer in customer truck.</p> <p>Quote good till September 9th 2022</p> <p>Sales Tax</p>			0.00%	0.00
Total				\$36,191.10



Memo – Village of Maywood Ordinance & Policy Committee Memorandum

TO: Mayor Booker
Board of Trustees
James Krischke, Village Manager

FROM: Chair: Trustee Reyes-Plummer
Co-Chair: Trustee Sanchez

RE: **CIGAR, HOOKAH & CANNABIS COMMITTEE**

Date: Friday, September 30, 2022

At the Ordinance and Policy meeting held on Thursday, September 29, 2022, the committee recommends for the consideration by the Board an Ordinance is written to establish a Cigar, Hookah, and Cannabis Commission to be combined with the Liquor Control Commission.

Trustee Shabaun Reyes-Plummer
Chair

SRP/ct



Memo – Village of Maywood Planning & Development Committee Memorandum

TO: Mayor Booker
Board of Trustees
James Krischke, Village Manager

FROM: Chair: Trustee Sanchez
Co-Chair: Trustee Reyes-Plummer

RE: **Planning & Development Committee Update**

Date: Friday, September 30, 2022

At the Planning and Development Committee meeting held on Thursday, September 29, 2022, the following are updates regarding the 5th Avenue Downtown Revitalization Grant, it's primary focus is on gateway signage and decorative monuments. Also included in the grant is vetting and land acquisition of the property to the north of the Library on 5th Avenue. The grant is for about 2.4 Million to provide streetscape improvements along 5th Avenue. Staff is currently working on certain administrative revisions with DCEO in an effort to get an IGA prepared.

Prairie Path Lighting and Safety Improvements: The project is being funded by the Invest in Cook Program. The IGA with Cook County is still pending. Upon receipt and approval of the IGA with Cook County, Hancock Engineering will provide an engineering agreement for board approval.

Trustee Antonio Sanchez
Chair

AS/ct



20 N. Wacker Drive, Ste 1660
Chicago, Illinois 60606-2903
T 312 984 6400 F 312 984 6444

15010 S. Ravinia Avenue, Ste 10
Orland Park, Illinois 60462-5353
T 708 349 3888 F 708 349 1506

mtjurusik@ktjlaw.com
DD 312-984-6432

www.ktjlaw.com

MEMORANDUM

TO: Mayor Nathaniel George Booker and Board of Trustees, Village of Maywood
FROM: Michael T. Jurusik
DATE: September 14, 2022
RE: Electric Utility Rate Service Agreement with Hudson Energy Services, LLC
Natural Gas Utility Rate Service Agreement with Hudson Energy Services, LLC

Per the direction of the Acting Village Manager James Krischke, I have enclosed the following documents for your review, consideration and action at an upcoming Village Board Meeting:

1. RESOLUTION AUTHORIZING A WAIVER OF THE COMPETITIVE BID PROCESS AND APPROVING AND AUTHORIZING ACTING VILLAGE MANAGER JAMES KRISCHKE TO EXECUTE A COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION WITH HUDSON ENERGY SERVICES, LLC TO LOCK IN AN ELECTRIC RATE FOR THE VILLAGE OF MAYWOOD.
2. RESOLUTION AUTHORIZING A WAIVER OF THE COMPETITIVE BID PROCESS AND APPROVING AND AUTHORIZING ACTING VILLAGE MANAGER JAMES KRISCHKE TO EXECUTE A COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION WITH HUDSON ENERGY SERVICES, LLC TO LOCK IN A NATURAL GAS RATE FOR THE VILLAGE OF MAYWOOD.
3. Offer Sheet & Electric Commodity Agreement for Electric Supply to Village Facilities not part of Franchise Agreement (Hudson Energy) dated 9.12.2022.
4. Electric Energy Expense Projection (Hudson Energy) dated 9.12.2022.
5. Offer Sheet & Natural Gas Commodity Agreement for Natural Gas Supply to Village Facilities not part of Franchise Agreement (Hudson Energy) dated 9.12.2022.
6. Natural Gas Energy Expense Projection (Hudson Energy) dated 9.12.2022.

The Village has received cost projections from Hudson Energy Services, LLC that would lock in reduced rates for electric utility service and natural gas service to buildings and facilities that are not covered by the no-charge utility service provisions of the Village’s Franchise Agreements with Commonwealth Edison Company and NICOR Gas. Per the enclosed Expense Projection Reports, there would be a reduction in utility costs by entering into the Contracts with Hudson Energy Services, LLC. The duration of the cost reduction is 36 months.

Pursuant to Section 8-9-4 of the Illinois Municipal Code (65 ILCS 5/8-9-4), any municipality may enter into a long-term energy contract, even if the length of the contract would exceed the term of office of the corporate authorities that approved the contract. Additionally, pursuant to Section 36.08 (Contracts and Purchases) of the Maywood Village Code, all public improvement projects where the expense will exceed \$20,000.00 shall be let to the lowest responsible bidder after advertisement for bids, unless **competitive bidding is waived by a vote of two-thirds (2/3rds) of all of the corporate authorities (5 of 7 Village Board members)**. See also, Section 8-9-1 of the Illinois Municipal Code (65 ILCS 5/8-9-1) (municipal bidding statute).

If there are any questions, please contact me

Mike

Enclosures

cc: Gwaine Dianne Williams, Village Clerk (w/ encls.)
James Krischke, Acting Village Manager (w/ encls.)
Lanya Satchell, Finance Director (w/ encls.)
John West, Director of Public Works (w/ encls.)

1.RESOLUTION AUTHORIZING A WAIVER OF THE COMPETITIVE BID PROCESS AND APPROVING AND AUTHORIZING ACTING VILLAGE MANAGER JAMES KRISCHKE TO EXECUTE A COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION WITH HUDSON ENERGY SERVICES, LLC TO LOCK IN AN ELECTRIC RATE FOR THE VILLAGE OF MAYWOOD.

RESOLUTION NO. R-2022-_____

**A RESOLUTION AUTHORIZING A WAIVER OF THE COMPETITIVE BID PROCESS
AND APPROVING AND AUTHORIZING ACTING VILLAGE MANAGER JAMES KRISCHKE
TO EXECUTE A COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION
WITH HUDSON ENERGY SERVICES, LLC TO LOCK IN AN ELECTRIC RATE FOR THE VILLAGE OF MAYWOOD**

WHEREAS, the President and Board of Trustees of the Village of Maywood, Illinois (the "Village" or "Corporate Authorities") desire to hire Hudson Energy Services, LLC ("Hudson") to provide electrical utility service to those Village buildings and facilities that are not covered by the no-charge electric service provision of the Village's Franchise Agreement with Commonwealth Edison Company in accordance with the terms set forth in the attached "COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION" (the "Agreement"), a copy of which is attached hereto as Exhibit "A" and made a part hereof; and

WHEREAS, after receiving a report from Hudson regarding electric utility savings projections, the Village Board now desires to waive the competitive bidding process pursuant to Section 36.08 (Contracts and Purchases) of the Village's Municipal Code, as amended, and Section 8-9-2 of the Illinois Municipal Code (65 ILCS 5/8-9-2), and execute the Agreement with Hudson for electric utility service to those Village buildings and facilities that are not covered by the no-charge electric service provision of the Village's Franchise Agreement with Commonwealth Edison Company. Pursuant to Section 8-9-4 of the Illinois Municipal Code (65 ILCS 5/8-9-4), any municipality may enter into a long-term energy contract, even if the length of the contract would exceed the term of office of the corporate authorities that approved the contract; and

WHEREAS, in an effort to secure a favorable electric utility rate in the face of fluctuation of electric utility rates based on market supply and demand conditions, the Village Board desires to authorize Acting Village Manager James Krischke, or their designee, (the "Village Manager"), to execute an electric utility rate agreement that locks in an electric utility rate from Hudson for a period of time not to exceed 36 months; and

WHEREAS, the President and Board of Trustees of the Village of Maywood authorize the Village Manager, or their designee, to execute an electric utility rate agreement that locks in an electric utility rate from Hudson, for a period of time not to exceed 36 months, pursuant to Section 8-9-4 of the Illinois Municipal Code (65 ILCS 5/8-9-4). Upon execution of an electric utility rate agreement by the Village Manager, the Village Board will take final action on the Agreement, at its next available public meeting, to ratify the approval of the Agreement; and

WHEREAS, under Section 36.08 (Contracts and Purchases) of the Maywood Village Code (the "MVC"), contracts for services where the expense will exceed \$10,000 shall be let to the lowest responsible bidder after advertisement for bids, unless competitive bidding is waived by a vote of two-thirds (2/3rds) of all of the Corporate Authorities (5 of 7 Village Board members). The Corporate Authorities may also waive the competitive bidding process by a two-thirds (2/3rds) vote in order to solicit competitive proposals for the award of any contract covered by Section 36.08 of the MVC. In this case, the Corporate Authorities find that it is desirable and in the best interests of the Village and its residents, business owners, property owners and the public to waive the competitive bidding process for the purpose of approving the Agreement based on the following factors: (1) the financial savings realized by not utilizing the competitive bidding process; (2) the ability, capacity and skill of the contractor to perform the Agreement to provide the service required; and (3) the character, integrity, reputation, judgment, experience and efficiency of the contractor; and

WHEREAS, the President and Board of Trustees of Village of Maywood, a home rule Illinois municipal corporation, have the authority to approve and enter into the attached Agreement (Exhibit "A") pursuant to their home rule powers and contracting authority provided by Article VII, Sections 6 and 10(a) of the Illinois Constitution of 1970, as well as the applicable provisions of the Illinois Municipal Code (65 ILCS 5/8-9-4), and find that entering into the Agreement is in the best interests of the Village, its residents, business owners, property owners and the public.

NOW, THEREFORE, BE IT RESOLVED BY THE PRESIDENT AND BOARD OF TRUSTEES OF THE VILLAGE OF MAYWOOD, COOK COUNTY, ILLINOIS, AS FOLLOWS:

SECTION 1: Each Whereas paragraph above is incorporated by reference into this Section 1 and made a part hereof as material and operative provisions of this Resolution.

SECTION 2: The President and Board of Trustees of the Village of Maywood agree to waive the competitive bidding process, pursuant to Section 36.08 (Contracts and Purchases) of the Village's Municipal Code, as amended, and Section 8-9-1 of the Illinois Municipal Code (65 ILCS 5/8-9-1), for purposes of approving the Agreement with Hudson for electric utility service to those Village buildings and facilities that are not covered by the no-charge electric service provision of the Village's Franchise Agreement with Commonwealth Edison Company.

SECTION 3: The President and Board of Trustees further desire to authorize the Village Manager, or their designee, to use their discretion to execute an electric utility rate agreement that locks in a favorable electric utility rate from Hudson for a period of time not to exceed 36 months, pursuant to Section 8-9-4 of the Illinois Municipal Code (65 ILCS 5/8-9-4). Upon execution of an electric utility rate agreement by the Village Manager, the Village Board will take final action on the agreement, at its next available public meeting, to ratify the approval of the agreement.

SECTION 4: This Resolution was approved by a roll call vote of no less than two-thirds (2/3rds) vote of the Corporate Authorities of the Village of Maywood, Cook County, Illinois, at a Special Meeting thereof, held on the 20th day of September, 2022, and approved by me as President on the same day.

SECTION 5: This Resolution shall be in full force and effect from and after its adoption and approval as provided by law.

ADOPTED this day 20th of September, 2022, pursuant to a roll call vote as follows:

AYES: _____
NAYS: _____
ABSENT: _____

APPROVED this 20th day of September, 2022, by the Village President of Maywood, and attested by the Village Clerk on the same day.

Mayor Nathaniel George Booker, Village President

ATTEST:

Gwaine Dianne Williams, Village Clerk

Exhibit "A"

**COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION
WITH HUDSON ENERGY SERVICES, LLC (ELECTRIC SERVICE)**

(attached)

STATE OF ILLINOIS)
) SS
COUNTY OF C O O K)

CLERK'S CERTIFICATE

I, Gwaine Dianne Williams, the duly elected and qualified Village Clerk of the Village of Maywood, Cook County, Illinois, certify that attached hereto is a true and correct copy of the Resolution now on file in my office, entitled:

RESOLUTION NO. R-2022-_____

**A RESOLUTION AUTHORIZING A WAIVER OF THE COMPETITIVE BID PROCESS
AND APPROVING AND AUTHORIZING ACTING VILLAGE MANAGER JAMES KRISCHKE
TO EXECUTE A COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION
WITH HUDSON ENERGY SERVICES, LLC TO LOCK IN AN ELECTRIC RATE FOR THE VILLAGE OF MAYWOOD**

which was passed by a roll call vote of the Board of Trustees of the Village of Maywood at a Special Village Board Meeting held on the 20th day of September, 2022, at which meeting a quorum was present, and approved by the President of the Village of Maywood on the 20th day of September, 2022.

I further certify that the vote on the question of the passage of the said Resolution by the Board of Trustees of the Village of Maywood was taken by the Ayes and Nays and recorded in the Journal of Proceedings of the Board of Trustees of the Village of Maywood, and that the result of said vote was as follows, to-wit:

AYES: _____

NAYS: _____

ABSENT: _____

I do further certify that the original Resolution, of which the attached is a true copy, is entrusted to my care for safekeeping, and that I am the lawful keeper of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of the Village of Maywood, this 20th day of September, 2022.

Gwaine Dianne Williams, Village Clerk

[SEAL]

2.RESOLUTION AUTHORIZING A WAIVER OF THE COMPETITIVE BID PROCESS AND APPROVING AND AUTHORIZING ACTING VILLAGE MANAGER JAMES KRISCHKE TO EXECUTE A COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION WITH HUDSON ENERGY SERVICES, LLC TO LOCK IN A NATURAL GAS RATE FOR THE VILLAGE OF MAYWOOD.

RESOLUTION NO. R-2022-____

**A RESOLUTION AUTHORIZING A WAIVER OF THE COMPETITIVE BID PROCESS
AND APPROVING AND AUTHORIZING ACTING VILLAGE MANAGER JAMES KRISCHKE
TO EXECUTE A COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION
WITH HUDSON ENERGY SERVICES, LLC TO LOCK IN A NATURAL GAS RATE
FOR THE VILLAGE OF MAYWOOD**

WHEREAS, the President and Board of Trustees of the Village of Maywood, Illinois (the "Village" or "Corporate Authorities") desire to hire Hudson Energy Services, LLC ("Hudson") to provide natural gas utility service to those Village buildings and facilities that are not covered by the no-charge natural gas service provision of the Village's Franchise Agreement with Nicor Gas Company in accordance with the terms set forth in the attached "COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION" (the "Agreement"), a copy of which is attached hereto as Exhibit "A" and made a part hereof; and

WHEREAS, after receiving a report from Hudson regarding natural gas utility savings projections, the Village Board now desires to waive the competitive bidding process pursuant to Section 36.08 (Contracts and Purchases) of the Village's Municipal Code, as amended, and Section 8-9-2 of the Illinois Municipal Code (65 ILCS 5/8-9-2), and execute the Agreement with Hudson for natural gas utility service to those Village buildings and facilities that are not covered by the no-charge natural gas service provision of the Village's Franchise Agreement with Nicor Gas Company. Pursuant to Section 8-9-4 of the Illinois Municipal Code (65 ILCS 5/8-9-4), any municipality may enter into a long-term energy contract, even if the length of the contract would exceed the term of office of the corporate authorities that approved the contract; and

WHEREAS, in an effort to secure a favorable natural gas utility rate in the face of fluctuation of natural gas utility rates based on market supply and demand conditions, the Village Board desires to authorize Acting Village Manager James Krischke, or their designee, (the "Village Manager"), to execute a natural gas utility rate agreement that locks in a natural gas utility rate from Hudson for a period of time not to exceed 36 months; and

WHEREAS, the President and Board of Trustees of the Village of Maywood authorize the Village Manager, or their designee, to execute a natural gas utility rate agreement that locks in a natural gas utility rate from Hudson for a period of time not to exceed 36 months pursuant to Section 8-9-4 of the Illinois Municipal Code (65 ILCS 5/8-9-4). Upon execution of a natural gas utility rate agreement by the Village Manager, the Village Board will take final action on the Agreement, at its next available public meeting, to ratify the approval of the Agreement; and

WHEREAS, under Section 36.08 (Contracts and Purchases) of the Maywood Village Code (the "MVC"), contracts for services where the expense will exceed \$10,000 shall be let to the lowest responsible bidder after advertisement for bids, unless competitive bidding is waived by a vote of two-thirds (2/3rds) of all of the Corporate Authorities (5 of 7 Village Board members). The Corporate Authorities may also waive the competitive bidding process by a two-thirds (2/3rds) vote in order to solicit competitive proposals for the award of any contract covered by Section 36.08 of the MVC. In this case, the Corporate Authorities find that it is desirable and in the best interests of the Village and its residents, business owners, property owners and the public to waive the competitive bidding process for the purpose of approving the Agreement based on the following factors: (1) the financial savings realized by not utilizing the competitive bidding process; (2) the ability, capacity and skill of the contractor to perform the Agreement to provide the service required; and (3) the character, integrity, reputation, judgment, experience and efficiency of the contractor; and

WHEREAS, the President and Board of Trustees of Village of Maywood, a home rule Illinois municipal corporation, have the authority to approve and enter into the attached Agreement (Exhibit "A") pursuant to their home rule powers and contracting authority provided by Article VII, Sections 6 and 10(a) of the Illinois Constitution of 1970, as well as the applicable provisions of the Illinois Municipal Code (65 ILCS 5/8-9-4), and find that entering into the Agreement is in the best interests of the Village, its residents, business owners, property owners and the public.

NOW, THEREFORE, BE IT RESOLVED BY THE PRESIDENT AND BOARD OF TRUSTEES OF THE VILLAGE OF MAYWOOD, COOK COUNTY, ILLINOIS, AS FOLLOWS:

SECTION 1: Each Whereas paragraph above is incorporated by reference into this Section 1 and made a part hereof as material and operative provisions of this Resolution.

SECTION 2: The President and Board of Trustees of the Village of Maywood agree to waive the competitive bidding process, pursuant to Section 36.08 (Contracts and Purchases) of the Village's Municipal Code, as amended, and Section 8-9-1 of the Illinois Municipal Code (65 ILCS 5/8-9-1), for purposes of approving the Agreement with Hudson for natural gas utility service to those Village buildings and facilities that are not covered by the no-charge natural gas service provision of the Village's Franchise Agreement with Nicor Gas Company.

SECTION 3: The President and Board of Trustees further desire to authorize the Village Manager, or their designee, to use their discretion to execute a natural gas utility rate agreement that locks in a favorable natural gas utility rate from Hudson for a period of time not to exceed 36 months, pursuant to Section 8-9-4 of the Illinois Municipal Code (65 ILCS 5/8-9-4). Upon execution of a natural gas utility rate agreement by the Village Manager, the Village Board will take final action on the agreement, at its next available public meeting, to ratify the approval of the agreement.

SECTION 4: This Resolution was approved by a roll call vote of no less than two-thirds (2/3rds) vote of the Corporate Authorities of the Village of Maywood, Cook County, Illinois, at a Special Meeting thereof, held on the 20th day of September, 2022, and approved by me as President on the same day.

SECTION 5: This Resolution shall be in full force and effect from and after its adoption and approval as provided by law.

ADOPTED this day 20th of September, 2022, pursuant to a roll call vote as follows:

AYES: _____

NAYS: _____

ABSENT: _____

APPROVED this 20th day of September, 2022, by the Village President of Maywood, and attested by the Village Clerk on the same day.

Mayor Nathaniel George Booker, Village President

ATTEST:

Gwaine Dianne Williams, Village Clerk

Exhibit "A"

**COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION
WITH HUDSON ENERGY SERVICES, LLC (NATURAL GAS)**

(attached)

STATE OF ILLINOIS)
) SS
COUNTY OF C O O K)

CLERK'S CERTIFICATE

I, Gwaine Dianne Williams, the duly elected and qualified Village Clerk of the Village of Maywood, Cook County, Illinois, certify that attached hereto is a true and correct copy of the Resolution now on file in my office, entitled:

RESOLUTION NO. R-2022-_____

**A RESOLUTION AUTHORIZING A WAIVER OF THE COMPETITIVE BID PROCESS
AND APPROVING AND AUTHORIZING ACTING VILLAGE MANAGER JAMES KRISCHKE
TO EXECUTE A COMMODITY MASTER AGREEMENT, RIDER AND TRANSACTION CONFIRMATION
WITH HUDSON ENERGY SERVICES, LLC TO LOCK IN A NATURAL GAS RATE
FOR THE VILLAGE OF MAYWOOD**

which was passed by a roll call vote of the Board of Trustees of the Village of Maywood at a Special Village Board Meeting held on the 20th day of September, 2022, at which meeting a quorum was present, and approved by the President of the Village of Maywood on the 20th day of September, 2022.

I further certify that the vote on the question of the passage of the said Resolution by the Board of Trustees of the Village of Maywood was taken by the Ayes and Nays and recorded in the Journal of Proceedings of the Board of Trustees of the Village of Maywood, and that the result of said vote was as follows, to-wit:

AYES: _____

NAYS: _____

ABSENT: _____

I do further certify that the original Resolution, of which the attached is a true copy, is entrusted to my care for safekeeping, and that I am the lawful keeper of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of the Village of Maywood, this 20th day of September, 2022.

Gwaine Dianne Williams, Village Clerk

[SEAL]

3. Offer Sheet & Electric Commodity Agreement for Electric Supply to Village Facilities not part of Franchise Agreement (Hudson Energy) dated 9.12.2022.



IL Electric Transaction Confirmation

105 Decker Ct. Suite 1050
 Irving, TX 75062
 P: 866.483.7664
 F: 866.729.3822
 Hours: 9 am to 5:30 pm CT
HudsonEnergyCare@hudsonenergy.net
 H22091243224791

This offer expires at 5:00pm Eastern Prevailing time on
 9/12/2022

Customer Information

Legal Name:	Village of Maywood	
	Business	Billing
Contact Person:	John West	John West
E-mail:	jwest2@maywood-il.org	
Phone:	(708) 450-4463	(708) 450-4463
Legal Address:	40 Madison St Maywood, IL, 60153-2323	

Transaction Specifics

Energy product type:	Fixed Power
Estimated Term (months):	36
Annual Estimated Volume (kWh):	1,839,137
Greenpower (%):	0

Energy product cost component <i>(Customer may also be responsible for other charges and fees, as applicable, see section 7 of the Commodity Master Agreement.)</i>	
Included in Energy Price	Not Included in Energy Price
Wholesale energy (kWh), line losses to meter point, capacity, transmission costs, renewable portfolio standard, ISO charges and uplifts, ancillary services, HES's cost to serve Customer.	Delivery Charges.

Billing fee (\$/mo):	0.00
Energy Price (\$/kWh):	0.0780
Greenpower Price (\$/kWh)	0.0000
Total Price (\$/kWh):	0.0780

Deposit amount:	0.00
Payment Term:	Per Utility Schedule
Billing Method:	Utility Bill Only

Initial to confirm billing method

If applicable, Customer will be responsible for late payment fees at a rate of 1.50% per month, as may be amended, or the highest rate permitted by law, whichever is less, on the uncontested unpaid balance. A fee of \$30.00 will be assessed to Customer for each returned payment for insufficient funds.

Estimated Volume (kWh)

January	February	March	April	May	June
175,644	153,567	157,437	143,501	143,214	144,113
July	August	September	October	November	December
156,021	152,469	145,952	147,321	151,025	168,886

Quantity Variances

A variation of up to one hundred percent (100%) above or below the monthly Estimated Volume listed above or the Peak Load

Contribution values for capacity and Network Integration Transmission Service "NITS" listed in the Location(s) section below will not be considered a material change. HES reserves the right to pass-through charges for any additional costs incurred by HES as a result of a material change. If HES determines a material change has occurred it reserves the right to pass-through charges for any additional costs incurred above or below the contracted values.

Location(s)

The Estimated Start and End Date is based on the Location's normally scheduled Utility meter read date which is expected to occur on or about the date listed below.

Utility	Utility Account Number	Service Address	Capacity Peak Load Contribution (kW)	NITS Peak Load Contribution (kW)	Estimated Start Date	Estimated End Date
Commonwealth Edison	0023058102	1100 11th Ave, &MAYWD WST/PUMP HSE, Maywood, IL 60153	0.22	0.23	10/2022	10/2025
Commonwealth Edison	0031163443	410 Main St, Maywood, IL 60153	1.22	1.29	10/2022	10/2025
Commonwealth Edison	0277784031	615 S 5th Ave, Maywood, IL 60153	19.55	19.98	10/2022	10/2025
Commonwealth Edison	0290075035	0 9th Ave, Wilcox Pump House, Maywood, IL 60153	86.83	91.63	10/2022	10/2025
Commonwealth Edison	0366695007	1220 S 17th Ave, Maywood, IL 60153	6.35	6.70	10/2022	10/2025
Commonwealth Edison	0511089044	CONTROLLER 1600 W Madison St, Maywood, IL 60153	0.32	0.34	10/2022	10/2025
Commonwealth Edison	0536702002	700 Saint Charles Rd, Maywood, IL 60153	18.94	19.75	10/2022	10/2025
Commonwealth Edison	0536720000	42 Madison St, Maywood, IL 60153	56.61	60.11	10/2022	10/2025
Commonwealth Edison	2208042159	0 Village of Maywood LITE RT/25, Multi Mtrd Strtlghts, Maywood, IL 60153	1.44	1.51	10/2022	10/2025
Commonwealth Edison	2876113014	104 S 1st Ave Unit, Concession, Maywood, IL 60153	0.19	0.19	10/2022	10/2025
Commonwealth Edison	3351006000	0 Village of Maywood LITE RT/25, Multi Mtrd Strtlghts, Maywood, IL 60153	7.55	7.78	10/2022	10/2025
Commonwealth Edison	3763124011	Lite RT25, Contrler 911 S 7th Ave, Maywood, IL 60153	0.30	0.32	10/2022	10/2025
Commonwealth Edison	4791088147	13TH Ave 0 Madison St,	0.85	0.88	10/2022	10/2025

		Maywood, IL 60153				
Commonwealth Edison	5490211003	1019 Saint Charles Rd, Maywood, IL 60153	0.32	0.33	10/2022	10/2025
Commonwealth Edison	5653018024	224 N 1st Ave, Maywood, IL 60153	0.01	0.01	10/2022	10/2025
Commonwealth Edison	6079054047	Controller 200 S 5th Ave, Maywood, IL 60153	0.02	0.02	10/2022	10/2025
Commonwealth Edison	6080392012	100 S 1st Av, Maywood, IL 60153	0.26	0.22	10/2022	10/2025
Commonwealth Edison	6164044004	701 S 6th Ave, Maywood, IL 60153	0.68	0.71	10/2022	10/2025
Commonwealth Edison	6584583019	200 S 5th Ave, Maywood, IL 60153	4.97	4.60	10/2022	10/2025

Substitution of Location(s)

If a change requires you to sell or close one of the Location(s) under this Agreement, you can request that HES accept a different Location as a replacement. Please contact us for details on acceptable substitution criteria.

Blend and Extend

We're ready to change for you. If your product qualifies, at your request we will calculate an offer to change your Price based on a weighted average of the Price in this Transaction Confirmation and a mutually agreed extension to the Term.

Customer declines to receive communications about other products and services offers by HES, its affiliates or business partners. Customer will still receive communications relevant to this Agreement.

Agreement

This Transaction Confirmation forms part of the Agreement entered into by and between Hudson Energy Services, LLC ("HES") and Village of Maywood ("Customer"). Nothing herein shall be deemed to require HES to execute the Commodity Master Agreement. The date on which HES executes this Transaction Confirmation shall be deemed the "Effective Date" of the Transaction Confirmation pursuant to the Agreement.

Acknowledgment

By signing this Transaction Confirmation, each Party agrees to be bound by the terms of this Transaction Confirmation, the Rider and the Commodity Master Agreement (the "Agreement"), and acknowledges having full authority to sign this Transaction Confirmation and enter a binding contract for the Location(s) listed above. Accepted and agreed to:

Village of Maywood

Hudson Energy Services, LLC

Printed Name:	Printed Name:
Signature:	Signature:
Email:	Email:
Title:	Title:
Date:	Date:

I have the authority to bind Customer

I have the authority to bind HES

Please submit the executed Commodity Master Agreement, Transaction Confirmation and Rider by fax to (888) 893-9882 or ILSales@hudsonenergy.net

Commodity Master Agreement

This Commodity Master Agreement, including any separately executed Transaction Confirmation and Rider together form the ("Agreement") entered into between Hudson Energy Services, LLC, a New Jersey limited liability company ("HES"), and Village of Maywood ("Customer"). HES and Customer may hereinafter be referred to individually as a "Party" or collectively as the "Parties".

1. Key Defined Terms. Business Day: means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday. **Energy:** the electricity and/or natural gas commodity, as identified on the Transaction Confirmation, that HES supplies to Customer's Locations. **Fixed Adder:** a per Unit amount to account for cost components that are not included in the Index Price. **Greengas:** Green energy product option for natural gas. **Greenpower:** Green energy product option for electricity. **HES:** Hudson Energy Services, LLC. **Index Price:** a per Unit amount defined on the Transaction Confirmation. **Intermediary Fee:** a fee to be remitted by HES to an independent broker or contractor that Customer has used to procure Energy from HES. **ISO:** either the Independent System Operator or regional transmission organization that administers and manages the bulk power system. **Location:** Each natural gas and/or electricity account or ESI ID, as applicable, listed on the Transaction Confirmation, relating to Customer's premise(s) for service, or replacement thereof where approved by HES, is a separate "Location" bound by this Agreement. **Price:** the per Unit amount for Energy, Greengas and Greenpower, as applicable, set out on the Transaction Confirmation which may include an Intermediary Fee. **Remaining Volume:** Customer's anticipated Energy consumption under this Agreement (in kWh, therm, MMBtu or ccf, as applicable) for the remainder of the Term, to be calculated by HES in accordance with HES's standard and reasonable practices in effect at the time of calculation and based on the Estimated Volume stated on the Transaction Confirmation. **Renewable Portfolio Standard "RPS":** a jurisdictional requirement to provide a percentage of the commodity sold to Customer from renewable resources that meet the defined standards. **Retail Energy Provider:** means the non-utility, retail, third party energy commodity supplier for a designated market. For illustrative purposes this entity is called the Retail Electric Provider in the Texas electric market, the Alternative Retail Electric Supplier (ARES) in the Illinois electric market, and the Energy Service Company (ESCO) in the New York electric market. **Third Party Charges:** any other costs or charges that may be assessed by third parties. **Total Price:** a per Unit amount listed on the Transaction Confirmation. **Unit:** the applicable billing measure (e.g. kWh, kW, therm, MMBtu or ccf) for the product purchased. **Utility:** Customer's local electricity and/or natural gas distribution utility (including any successor).

2. Authorizations and Appointment of Agent. Customer appoints HES as its Retail Energy Provider for the Energy service provided herein and gives HES the exclusive right to act as agent on Customer's behalf in making all supply and delivery arrangements with the Utility and others in order to provide Customer's full Energy requirements for the Term and any subsequent Automatic Renewal period to the Location(s) identified on the Transaction Confirmation. This may include, but is not limited to, coordinating with the Utility for transportation, distribution, and delivery of Energy, and negotiating, entering, performing, amending, and terminating agreements and/or obligations relating to the supply of Energy. Customer authorizes HES for the duration of the Agreement, to obtain current and historical information, including credit information, facility descriptions, operating and usage information, meter identification numbers and other data as needed. Customer agrees that its acceptance of this Agreement is authorization for release of such information. Customer agrees to provide all necessary information, access and authorization for HES to enroll Customer with the utility and receive actual usage data and payment data from the applicable Utility or other third party provider. Incorrect Customer information may be rectified by HES. Customer authorizes HES to provide information about Customer, including contact information, to HES's creditors, suppliers, affiliates, business partners and service providers. HES (and its affiliates, business partners, and service providers) can communicate with Customer, via mail or e-mail, about other products and services, unless Customer elects not to receive these communications by marking the appropriate section on the Transaction Confirmation or provides written notice to HES that it does not wish to receive these communications.

3. Acceptance, Verification. HES may remove any Location(s) from this Agreement, without cost or penalty to either Party, if any of conditions (a-d) are not met or (e) occurs: (a) Utility's acceptance and implementation of HES's request to serve a Location under a deregulated Energy service program; (b) HES's verification of the accuracy of Customer's information by recorded telephone call (or other means acceptable to HES); (c) HES's approval of Customer's creditworthiness as stated in Section 12; (d) If applicable, Customer is in good standing with HES; (e) supply of Energy has not commenced within 6 months of the Estimated Start Date, for whatever reason, or this Agreement is unable to be implemented for reasons beyond HES's control. If conditions (a-d) are satisfied, or otherwise waived by HES, HES will supply Energy to Customer's Location(s). If HES removes any Location, it may, in its sole discretion, terminate the Transaction Confirmation and upon request of Customer, re-price the remaining Location(s) pursuant to a new Transaction Confirmation.

4. Term. The Term begins on the Start Date, which will be HES's first day of Energy supply to Customer's Location(s) under a Transaction Confirmation, and ends on the End Date. The Estimated Term, Estimated Start Date and Estimated End Date are referenced on the Transaction Confirmation. Should the Start Date be delayed from the Estimated Start Date, HES will use commercially reasonable efforts to resolve issues within its control. If the Start Date is not within 60 days from the Estimated Start Date due to Customer's action or lack of action, HES reserves the right to cancel the Transaction Confirmation without cost or penalty to either Party and propose a new Price to Customer. The End Date will be HES's last day of Energy supply, for the Location, under the Transaction Confirmation. For reasons other than ending early or Automatic Renewal, the End Date may be 30 days or more from the Estimated End Date, depending on the time required to complete customer's switch back to Utility or other

supplier. Customer remains responsible for all HES charges through, to, and including the End Date.

5. Renewal. Unless either Party provides written notice at least thirty (30) days prior (or as otherwise stated in the Rider section of the Transaction Confirmation to this Agreement) to the Estimated End Date not to renew a Location and completes the transfer of Energy service to another Retail Energy Provider or the Utility on or about the Estimated End Date, the Location will automatically be renewed on a month to month basis if no other renewal agreement has been reached ("Automatic Renewal"). Automatic Renewal rates may vary from month to month and will be posted on HES's web-site at www.hudsonenergy.net/disclosures/. If the Location resides in a market where a posted rate is not applicable the rate calculation will be identified in the Rider section of the Transaction Confirmation. Automatic Renewals will not include Greengas or Greenpower products and will not be subject to an Exit Fee.

6. Green Energy Option (Greengas and Greenpower). If Customer selects Greengas, HES will purchase and retire verified emissions reductions, allowances or instruments ("carbon credits") to offset Customer's natural gas consumption multiplied by the Greengas percentage listed on the Transaction Confirmation. If Customer selects Greenpower, HES will purchase and retire renewable energy certificates or attributes ("green energy") equivalent to Customer's electricity use, multiplied by the Greenpower percentage listed on the Transaction Confirmation. Carbon credits and green energy purchased and retired on Customer's behalf will remain HES's legal property. Green-related charges will be included with the Energy charge on Customer's bill. Green energy product purchases are separate from any RPS requirement associated with Customer's underlying commodity purchase.

7. Charges (and Credits) under this Agreement. Prices upon which charges are determined are listed on the Transaction Confirmation. Energy charge is the product of Customer's Energy consumption and the Energy Price, plus pass-through charges (as applicable). Greenpower charge is the product of Customer's electricity consumption and the Greenpower Price. Greengas charge is the product of Customer's natural gas consumption and the Greengas Price. Customer agrees to pay for the related charges, taxes, and other amounts charged by the Utility to enable HES's performance under this Agreement. Several types of charges may be passed-through to Customer, if applicable. These pass-through charges may include Third Party Charges, product component charges not included in the fixed portion of Price as indicated on the Transaction Confirmation, charges imposed from a Change in Law pursuant to Section 22 and charges that result from a material change pursuant to the Quantity Variances section in the Transaction Confirmation, if applicable. Customer may also incur pass-through charges associated with consumption outside of stated bandwidth parameters as applicable to HES products with defined bandwidths as defined on the Transaction Confirmation. Customer shall pay lawful taxes and surcharges that may apply to the charges, whether direct or indirect, relating to the sale, purchase or delivery of Energy. This may include State or local municipal taxes that HES will pass through to Customer. If Location(s) are exempt from state/local taxes, Customer shall provide HES with proof of such status at the time of its execution of the Transaction Confirmation. Otherwise, until Customer provides such proof, HES is not required to recognize any exemption or refund/credit previously paid taxes. CUSTOMER WILL DEFEND, INDEMNIFY AND HOLD HES HARMLESS FOR ALL TAX-RELATED OBLIGATIONS UNDER THIS AGREEMENT.

8. Billing, Payment, Measurement. Customer will be billed in the manner indicated on the Transaction Confirmation. If Customer elects to be billed by the Utility, non-payment of Utility and HES charges may result in service being disconnected by the Utility and Customer will be billed in accordance with the Utility's usual requirements and schedules for billings, payments, late payments and other charges. HES reserves the right to bill Customer directly if the Utility can't bill HES charges. HES's payment terms are from date of invoice. HES's late payment fees and interest charges are stated on the Transaction Confirmation. Customer shall pay HES's reasonable collection costs and legal fees associated with the collection of amounts owed by Customer to HES. The Utility will measure (or otherwise determine) the amount of Energy and other cost components (e.g. capacity and transmission allocations) supplied to the Location. If the Utility does not provide actual data in a timely manner, HES may use estimated data to calculate Customer's invoice and, upon receipt of actual data, will reconcile the charges and adjust them as needed in subsequent invoices. HES assumes no liability for errors in measurement and shall be entitled to revise any bill, if necessary, to account for any errors or reassessment made by the Utility, ISO or HES. Customer agrees to comply with any and all billing and payment requirements as established by the applicable Utility and public utility commission. HES may use any deposit made by Customer for the payment of amounts owing pursuant to this Agreement. If Customer in good faith disputes some portion of an invoice, it will promptly provide HES written notice of the disputed amount and justification for the dispute. Notwithstanding any errors or reassessment made by the Utility or ISO, both Parties waive their right to dispute an invoice unless the disputing Party provides written notice to the other Party within twenty-four months after the invoice due date.

9. Ending this Agreement Early, Default. If any Location(s) or Transaction Confirmation ends early, for any reason, Customer remains responsible for all HES charges through, to, and including the early End Date. HES can terminate a Location(s) or Transaction Confirmation, at no cost to HES, if: (a) required/allowed by law; (b) the Utility or HES is unable to service a Location; (c) a legislative or regulatory change materially alters HES's ability to profitably perform this Agreement; or (d) Customer falls into "Default". Customer shall be in Default if, at any time under this Agreement, it: (i) enters into an agreement for any Location identified on the Transaction Confirmation that would prevent or interfere with the performance of this Agreement; (ii) withdraws HES's authority as exclusive agent or limits HES's ability to obtain and use information necessary to perform this Agreement; (iii) fails to make, when due, any undisputed payment required under this Agreement; (iv) fails to maintain or provide credit support as provided for herein; (v) makes an assignment or any general arrangement for the benefit of creditors; (vi) files a petition or otherwise commences,

authorizes or acquiesces to the commencement of a proceeding or cause of action with respect to it under any bankruptcy proceeding or similar laws for the protection of creditors, or have such petition filed against it and such petition is not withdrawn or dismissed within thirty (30) days after such filing; (vii) otherwise becomes insolvent (however evidenced); or (viii) is unable to pay its debts as they fall due. If an event of Default listed in subsections (v, vi, vii, viii) above occurs, the Event of Default will be deemed to have automatically occurred just prior to such event. Either Party shall be in Default if, at any time under this Agreement, any of the following occur: (a) any representation or warranty made by a Party proves to be false or misleading in any material respect when made or ceases to remain true in all material respects during the Term of this Agreement if not cured within fourteen (14) days after receipt of written notice from the other Party; (b) except to the extent excused by Force Majeure, the failure by a Party to perform any material obligation set forth in the Agreement (other than events that are specifically covered as a separate Events of Default hereunder) and such failure is not cured within fourteen (14) days after receipt of written notice from the other Party; (c) any unauthorized assignment of a Party's rights or obligations hereunder; or (d) any breach of the confidentiality provisions of this Agreement. Should publishing of the Index Price be stopped by the publishing entity identified on the Transaction Confirmation, or if there is a material change in the method of calculation of the Index Price, HES may in its commercially reasonable discretion either terminate this Agreement or determine the applicable Index Price by using the most recent price available from the publishing entity or by using another published source

10. Rights of Non-Defaulting Party: If either Party defaults, the non-defaulting Party may terminate a Location(s) or Transaction Confirmation(s) pursuant to this Agreement effective on the date indicated in its notice of termination and shall have the right: (i) to suspend performance on or after the date of termination; and (ii) to the extent allowed by law, to disconnect, or cause to be disconnected, each Customer Location. In the event of disconnection for Customer's non-payment, Customer may be required to pay additional charges to Customer's Utility and HES. The Parties agree and acknowledge that under bankruptcy law (i) this Agreement constitutes a forward contract within the meaning of the United States Bankruptcy Code ("Code"), (ii) HES is a forward contract merchant; (iii) HES is not a Utility or "Utility" as that term is used in 11 U.S.C. 366, and Customer agrees to waive and not to assert the applicability of the provisions of 11 U.S.C. 366 in any bankruptcy proceeding; and (iv) HES is entitled to the rights under, and protections afforded by, the Code.

11. Exit Fees. Except as otherwise provided or excused in this Agreement, including any Force Majeure Event, if at any time prior to any Location(s) Estimated End Date a Location ends early due to Customer's Default, HES shall calculate and Customer shall pay liquidated damages to HES according to the Exit Fee calculations provided below. The Parties agree that the liquidated damages calculation is a genuine pre-estimate of the damages that would be suffered by HES and shall be conclusively deemed to be liquidated damages designed to reimburse HES for its losses and not a late payment charge, penalty, fine, interest, or other charge of any kind.

Exit Fees (Liquidated Damages)

Customer shall pay liquidated damages to HES as defined below.

- Exit Fee - Customer's Remaining Volume multiplied by the difference per Unit (e.g. kWh, therm, ccf, MMBtu) obtained by subtracting HES's per Unit market cost for similarly situated customers existing at the time of the Default from the per unit contracted Total Price plus each of the following: (a) all applicable taxes; (b) HES's associated costs and reasonable legal expenses related to determining the liquidated damages and the enforcement of HES's rights and remedies; and (c) all penalties and any other charges incurred by HES as a result of the termination.

12. Credit Requirements. HES's supply of Energy depends on HES's assessment of Customer's creditworthiness, which is based in part on Customer's payment history and ability to pay bills as they come due. HES reserves the right to require Customer to provide collateral prior to HES's acceptance of this Agreement or during the Term if HES has reasonable grounds to believe Customer's creditworthiness or performance under this Agreement may become unsatisfactory. Collateral will be in a form deemed acceptable to HES and may include a cash deposit, letter of credit, or a guarantee. Any deposit will be held without interest unless required by applicable law. HES will provide notice, pursuant to Section 20 - Notice, if Customer no longer meets HES's commercially reasonable credit requirements. Such notice will identify the amount of credit support required by HES and acceptable means that satisfy the requested credit support. Failure to provide credit support, within 5 Business Days, may be deemed an Event of Default under section 9(iv). Any credit support shall be retained by HES as collateral for the faithful performance by Customer of all of the covenants and conditions to this Agreement. If not applied toward the payment of monies owed to HES, the collateral, plus any accrued interest, will be returned to Customer when the Transaction Confirmation pursuant to this Agreement terminates or upon mutual agreement of the Parties.

13. Representations. As a material inducement to entering into this Agreement, each Party, with respect to itself, represents and warrants to the other Party that it has the power and the authority to enter into, and perform its obligations under, this Agreement; and, each Party accepts this Agreement to be a legal, valid and binding obligation of such Party enforceable against it in accordance with its terms. Customer further covenants that it: (a) shall provide HES with all necessary physical access and information required to implement this Agreement; (b) shall abide by the rules and tariffs of the Utility; (c) has made its own independent decisions to enter into this Agreement based solely upon its own judgment and upon advice from such advisers as it has deemed necessary; and (d) agrees no communication (written or oral) received from HES or its affiliates (or its

respective representatives) will be deemed to be an assurance or guarantee as to the expected results of this Agreement. HES hereby warrants to Customer that at the time of delivery of Energy hereunder it will have good title and/or the right to sell such Energy, and that such Energy will be free and clear of all liens and adverse claims. EXCEPT AS PROVIDED FOR IN THE PRECEDING SENTENCE, HES EXPRESSLY DISCLAIMS AND MAKES NO WARRANTIES, WHETHER WRITTEN OR ORAL, FOR OR WITH RESPECT TO ITS SUPPLY OF ENERGY OR OTHER OBLIGATIONS UNDER THIS AGREEMENT, WHETHER EXPRESS, IMPLIED OR STATUTORY, INCLUDING, WITHOUT LIMITATION, ANY EXPRESS, IMPLIED OR STATUTORY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE.

14. Indemnification. HES does not transmit or distribute Energy to Customer and does not generate the Energy used or consumed by Customer. Therefore, HES does not promise a steady, continuous supply. There are events outside of HES's reasonable control which may result in fluctuations, interruptions or irregularities in Energy service. HES WILL NOT BE LIABLE FOR ANY FLUCTUATIONS, INTERRUPTIONS OR IRREGULARITIES IN ENERGY SERVICE OR FOR ANY DAMAGE OR CONSEQUENCES RESULTING THEREFROM. HES WILL ARRANGE FOR THE UTILITY TO DELIVER ENERGY TO THE FACILITY/METER(S) ASSOCIATED WITH THE LOCATION (THE "DELIVERY POINT"). FROM AND AFTER THE DELIVERY POINT, CUSTOMER WILL DEFEND, INDEMNIFY AND HOLD HARMLESS HES, ITS PARENT, SUBSIDIARIES, AFFILIATES, AND ITS OWNERS, SHAREHOLDERS, OFFICERS, DIRECTORS, EMPLOYEES, AGENTS, SUCCESSORS, AND ASSIGNS FROM ANY AND ALL CLAIMS, LOSSES, EXPENSES, DAMAGES, CAUSES OF ACTION AND JUDGMENTS OF ANY KIND RELATED TO HES'S DUTIES AND OBLIGATIONS HEREUNDER. HES SHALL NOT BE LIABLE FOR MATTERS WITHIN THE CONTROL OF THE UTILITY (INCLUDING, BY WAY OF EXAMPLE ONLY, MAINTENANCE OF THE DISTRIBUTION SYSTEM, SERVICE INTERRUPTIONS, LOSS, DETERIORATION OR TERMINATION OF SERVICE, OR METER READINGS) OR ANY DAMAGES CLAIMED TO HAVE BEEN INCURRED DUE TO ANY ACT OR OMISSION OF HES, WHERE SUCH ACT OR OMISSION IS DUE IN WHOLE OR IN PART TO ANY EVENT OR CIRCUMSTANCE BEYOND ITS REASONABLE CONTROL OR ITS ABILITY TO PERFORM. EACH PARTY SHALL USE COMMERCIALY REASONABLE EFFORTS TO MITIGATE DAMAGES.

15. Limitation of Liability. NOTWITHSTANDING ANY OTHER PROVISION IN THIS AGREEMENT, IN NO EVENT WILL HES OR ANY OF ITS AFFILIATED COMPANIES BE LIABLE FOR ANY CONSEQUENTIAL, EXEMPLARY, SPECIAL, INCIDENTAL OR PUNITIVE DAMAGES, INCLUDING, WITHOUT LIMITATION, LOST OPPORTUNITIES OR LOST PROFITS, EVEN IF HES HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. HES'S LIABILITY RELATED TO THIS AGREEMENT, WHETHER ARISING UNDER BREACH OF CONTRACT, TORT, STRICT LIABILITY OR OTHERWISE, IS LIMITED TO DIRECT ACTUAL DAMAGES AS THE SOLE REMEDY AND ALL OTHER REMEDIES OR DAMAGES ARE EXPRESSLY WAIVED.

16. Dispute Resolution, Binding Arbitration. Customer may contact HES with regard to a concern or dispute under this Agreement by mail, fax or telephone using HES's contact information as set out in the Transaction Confirmation(s). Both parties will, in good faith, use commercially reasonable efforts to resolve a dispute. If not resolved within 45 days, such dispute will be referred to and finally resolved by binding arbitration in accordance with American Arbitration Association rules and pursuant to Governing Law, before a single arbitrator, without the right of appeal to law and/or facts. The arbitration costs will be shared evenly between the Parties. Customer waives any right to commence or participate in any class action related to this Agreement. Customer shall remit all undisputed amounts during the pendency of the dispute.

17. Amendments. HES may amend the Agreement (Commodity Master Agreement, Rider and Transaction Confirmation) by providing Customer written notice of such amendment. Customer will have thirty (30) days to reject the amendment in writing. If Customer does not reject the amendment, it shall be deemed to be accepted. HES will not amend the Term or Price without Customer's consent.

18. Assignment. HES may sell, assign, pledge, or grant a security interest in all or any part of its interest in this Agreement, including to another Retail Energy Provider without prior notice to, or further consent from, Customer. Customer may, without the consent of HES and on providing written notice to HES, transfer or assign this Agreement (i) to an affiliate or successor, in ownership or control, to all or substantially all of the assets of Customer or (ii) to a successor of Customer's ownership or business interests with respect to Customer's Location(s), and in either case of (i) or (ii) such assignee is at least as creditworthy as Customer, as determined in a commercially reasonable manner by HES, and such assignee agrees in writing to be bound by the terms and conditions of this Agreement. Any other assignment by Customer requires prior written approval by HES, which shall not be unreasonably withheld. Upon any valid assignment of the Agreement, the other Party hereby agrees that the assigning Party shall have no further future obligations under this Agreement.

19. Inability to Perform. If a Force Majeure Event ("FME") renders either Party unable to carry out any part of its obligations under this Agreement (other than the obligation to make payments due with respect to performance prior to the FME), if that Party provides notice and full details of the FME to the other Party, then the relevant obligations of the Party affected by the FME shall be suspended during the pendency of such FME. A Party may furnish notice of a FME orally; provided, however, electronic or written notification must be furnished to the other Party within seven (7) Business Days thereafter. The Party affected by the FME shall remedy the FME with all reasonable dispatch; provided however, that this provision shall not require HES to schedule delivery of Energy to, or Customer to receive Energy at, points other than the Delivery Points. "Force Majeure Event" means those events not reasonably anticipated when this Agreement was signed and beyond the control of the Parties including, but not

limited to, Acts of God; severe weather; acts of the public enemy; civil insurrection, terrorism, sabotage, war or other military actions; events or actions associated with the Utility, the commodity supplier, regulator, or other entity having influence over the delivery of Energy to the Location, or HES's good faith compliance with their orders; event of Force Majeure of HES's direct or indirect supplier(s). Force Majeure shall not include (a) Customer's decision to shut down, sell or relocate its facilities; (b) economic loss due to Customer's loss of markets or customers; or (c) changes in the market prices of Energy.

20. Notice. Customer will promptly notify HES in advance of any change to Customer's information that is relevant to this Agreement. The Utility may also advise HES of any such change. When providing HES with notice, Customer shall send it to HES's address as listed on the Transaction Confirmation, to the attention of Customer Service Manager, Commercial Contracts. Legal Notices shall be sent to 5251 Westheimer Rd. Ste. 1000, Houston TX 77056, Attn: Legal Department; facsimile 713-933-0096. All notices shall be provided in a manner by which Customer may give proof of delivery upon request or by facsimile as noted on the Transaction Confirmation. Either Party can change its address for receiving notices by notifying the other pursuant to this paragraph. HES will send notices and correspondence to the billing address listed on the Transaction Confirmation (as may be amended from time to time upon receiving updated information from the Utility or Customer). At HES's discretion (if, for example, there is a fault with regard to the billing address), HES may instead send it to Customer's service or corporate address (as may be amended). If a change in Governing Law or Change in Law necessitates that a group of customers be provided with a general notice, HES reserves the discretion to provide it by posting it on its website at www.hudsonenergy.net. If a Change in Law results in a pass-through charge, HES will also provide written notice to Customer.

21. Governing Law. The laws of the state in which the Location is located govern this Agreement. If this Agreement contains Locations in more than one state, governing law shall be the State of New York for U.S. Locations. If a provision of this Agreement is deemed contrary to or unenforceable under Governing Law, the Parties agree it shall be severed to the minimal extent possible consistent with the meaning of the rest of this Agreement and reasonable intent of the Parties, and replaced by an enforceable provision close in meaning to the original.

22. Change in Law. If a Change in Law occurs, HES may pass through any associated costs or credits to the Customer without markup. "Change in Law" means any judicial decision, order, new law or regulation, or change in the application of any applicable law or utility rate structure that alters the market structure in the Utility or ISO, requires a change in the method by which prices are calculated (including but not limited to changes to formula rate calculations) under this Agreement or materially affects HES' ability to perform its obligations under this Agreement.

23. Confidentiality. Each Party acknowledges and agrees that the terms or conditions of this Agreement, including the fees paid hereunder and the terms of any proposal or any documents provided to Customer by HES in connection with this Agreement, constitute confidential information. Neither Party shall disclose any such confidential information to a third party (other than the Party's employees, counsel, accountants, affiliates or advisors who have a need to know such information and who have agreed to keep such information confidential) without the express prior written consent of the other Party, except in order to comply with any applicable law, regulation, regulatory body, exchange or ISO rule or in connection with any court or regulatory proceeding; provided, however, that each Party shall use reasonable efforts to prevent or limit the disclosure of confidential information, and shall immediately notify the other Party of the request for disclosure so as to afford such other Party the opportunity to oppose such disclosure or otherwise obtain a protective order or other relief as may be available. Each Party will cooperate with the other in any attempt to obtain such protections. This confidential provision shall not apply to (a) information that was known to a Party prior to obtaining information from the other Party; (b) information in the public domain; (c) information obtained by a Party from a third party who did not, directly or indirectly, receive the information from the other Party to this Agreement or from an entity that was under an obligation of confidentiality to the other Party to this Agreement; or (d) information developed by either Party independent of any confidential information. The Parties shall be entitled to all remedies available at law or equity to enforce or seek relief in connection with this confidentiality obligation.

24. Recordings. Each Party consents to the recording of all telephone conversations between its employees and the employees of the other Party. Any such recordings may be introduced to prove the intent of a transaction; provided, however, that nothing herein shall be construed as a waiver of any objection to the introduction of such evidence on the grounds of relevance. Absent manifest error, any conflict between such a recording and written documentation that is executed by both Parties shall be resolved in favor of such written documentation.

25. Miscellaneous. This Agreement contains the entire agreement between HES and Customer concerning the supply of Energy, Greenpower and Greengas to the Location, as applicable. It may not be contradicted by any prior or contemporaneous oral or written document. This Commodity Master Agreement and Transaction Confirmation(s)/Rider(s) shall be executed in counterparts, all of which shall constitute one and the same Agreement and each of which shall be deemed an original. Electronic, e-mail and fax signatures are for legal purposes equivalent to original signatures. Any document generated by the Parties with respect to this Agreement may be imaged and stored electronically and used as if it were an original business record. This Agreement does not create any partnership, duty, joint venture or other special relationship between the Parties. No delay by a Party to exercise its rights under this Agreement will constitute a waiver of such rights. Applicable provisions of this Agreement will continue in effect after termination or expiration of this Agreement to the extent necessary, including those for billing adjustments and payments, limitation of liability, indemnification, and dispute resolution. Except as otherwise required by Governing Law, HES will first apply any refund as a



credit against Customer's Locations. If Customer is no longer being supplied by HES, HES will refund any amounts owed.

IN WITNESS WHEREOF, the Parties, by their respective duly authorized representatives, have executed this Commodity Master Agreement. This Commodity Master Agreement will not become effective as to either Party unless and until executed by both Parties.

Village of Maywood

Hudson Energy Services, LLC

Signature:

Signature:

Printed Name:

Printed Name:

Title:

Title:

Date:

Date:

I have the authority to bind Customer.

I have the authority to bind HES

Note to Customer: Please submit your executed Commodity Master Agreement and Transaction Confirmation to HES prior to the expiration period indicated on the Transaction Confirmation by either faxing or e-mailing the Agreement to the fax number or e-mail address listed on the Transaction Confirmation.



IL Rider

This offer expires at 5:00pm Eastern Prevailing time on 9/12/2022

105 Decker Ct. Suite 1050
Irving, TX 75062
P: 866.483.7664
F: 866.729.3822
Hours: 9 am to 5:30 pm CT
HudsonEnergyCare@hudsonenergy.net
H22091243224791

Amendments, Restatements and Additions to the CMA applicable to this Transaction Confirmation.

This Rider, the associated Transaction Confirmation "TC" and Commodity Master Agreement "CMA" together comprise the Agreement between HES and Customer. The CMA is separately executed and may be executed prior to any Transaction Confirmation written under it. In the event of a conflict between the documents that comprise the Agreement, they shall control in the following order: Rider, TC, and CMA. All capitalized terms not otherwise defined herein have the meaning set forth in the CMA.

Amendments – The following language is added to the CMA section referenced.

Section 1 – Definitions

Customer: The account holder(s) named on the Transaction Confirmation. For natural gas, only commercial customers can sign this Agreement, and only if they do not meet the definition of small commercial customer in Article 19 of the Illinois Public Utilities Act (220 ILCS 5/19).

Delivery Charges: (i) all delivery service costs due under the Utility's Retail Delivery Services (RDS) rate or any successor rates and (ii) any other applicable Utility tariff charges associated with Customer's use of Utility's distribution network. These charges may include, but are not limited to: meter rental and installation charges, distribution facilities charges, customer charges, instrument funding charges, franchise fees, lighting charges, public programs, and decommissioning charges.

ICC: Illinois Commerce Commission.

Section 8 – Billing, Payment, Measurement.

Customer may be permitted to make payments using a debit/credit card. Customer's ability to make credit card payments by debit/credit card may be limited, modified or rescinded in HES' sole discretion.

Restatements – The following sections replace, in its entirety, the corresponding section in the CMA

None

Additions – The following sections are added to the CMA

Section 26. Emergency Outage

In the event of an emergency, outage or service need, Customer must call the Utility at:

Ameren Services ("Ameren")	Emergency 1.800.755.5000
Commonwealth Edison ("ComEd")	Emergency 1.800.334.7661
Northern Illinois Gas Company d/b/a Nicor Gas Company ("Nicor")	Emergency 1.888.642.6748
North Shore Gas Company ("North Shore")	Emergency 1.866.556.6005
Peoples Gas, Light and Coke Company d/b/a Peoples Gas ("Peoples")	Emergency 1.866.556.6002

Section 27. Essential Agreement Information

- a) This Agreement is with Hudson Energy Services, LLC (HES), a Retail Energy Provider and not Customer's local Utility. Customer will continue to be supplied with Energy whether or not Customer signs this Agreement. Energy delivery shall continue to be provided by the Customer's Utility, and the Utility will also be available to respond to leaks and other emergencies should they occur.
- b) This Agreement covers only the cost of Energy itself (along with Greenpower and/or Greengas, if selected). As always, Customer will remain responsible for certain additional costs or charges that may be assessed by third parties. See Section 7 for additional details.
- c) This Agreement does not guarantee financial savings. At any given time, Customer's Utility's Energy commodity rates may be lower or higher than HES's prices for Energy.
- d) This Agreement can be renewed (see Section 5). Customer will owe HES Exit Fees if it causes this Agreement to end early (see Section 11)
- e) By signing this Agreement, Customer agrees to initiate Energy service and begin enrollment with HES. HES, following its execution of this Agreement, will supply Energy (along with Greenpower and/or Greengas, if selected) at the Price Customer agrees to on the Transaction Confirmation. Customer will pay any related charges, plus applicable taxes.
- f) The contents of HES's marketing materials do not form part of the Agreement and were not relied on by Customer.
- g) This Agreement is not intended for electricity Customers whose usage is less than 15,000 kWh per year. If Customer selects electricity service under this Agreement, Customer represents that it uses more than 15,000 kWh of electricity in the previous year.
- h) This Agreement is not intended for natural gas Customers whose usage is less than 5,000 therms per year. If Customer selects natural gas service under this Agreement, Customer represents that it used more than 5,000 therms of natural gas in the previous year.

Tax
Exempt?
(Y or N)

Only sites with Tax exemption certificates attached will be booked as tax exempt.
Please submit your tax exempt forms along with the Rider, CMA and TC.

By initialing here	<input type="checkbox"/>	Customer acknowledges it has reviewed the Rider which comprises part of the Agreement between the Parties
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NON-RESIDENTIAL LETTER OF AGENCY

The following Letter of Agency is required by the State of Illinois (Illinois law 815 ILCS 505/2EE) and protects you from being switched without authorization. Hudson Energy Services, LLC will keep a copy this Letter of Agency on file for you.

Customer authorizes the utility to change Customer’s electric service provider to Hudson Energy Services, LLC effective as of the date hereof. Customer understands that any electric service provider selection that it chooses may involve a charge to the Customer for changing the provider. The following information is provided to Customer’s utility to facilitate the Customer’s request:

Customer: Village of Maywood
 Service Address: See Below
 Billing Address: 40 Madison St Maywood, IL, 60153-2323
 Telephone Numbers: Day: (708) 450-4463
 Evening: (708) 450-4463
 Account and Meter Numbers: See Below

Customer and Hudson Energy Services, LLC have entered into a separate, mutually satisfactory Retail Electric Service Agreement providing the specific terms and conditions under which service will be provided by Hudson Energy Services, LLC. Customer authorizes Customer’s utility to provide Customer’s billing and usage data to Hudson Energy Services, LLC.

Letter of Agency is signed and submitted:

By: _____
 Date: _____

Utility Account Number(s)	Service Points (If Applicable)	For each metered Location, identify at least one meter number	Service Address	Requested processing date
0023058102		999999999	1100 11th Ave, &MAYWD WST/PUMP HSE, Maywood, IL 60153	10/14/2022
0031163443		999999999	410 Main St, Maywood, IL 60153	10/12/2022
0277784031		999999999	615 S 5th Ave, Maywood, IL 60153	10/11/2022
0290075035		999999999	0 9th Ave,	10/13/2022

			Wilcox Pump House, Maywood, IL 60153	
0366695007		999999999	1220 S 17th Ave, Maywood, IL 60153	10/13/2022
0511089044		999999999	CONTROLLER 1600 W Madison St, Maywood, IL 60153	10/13/2022
0536702002		999999999	700 Saint Charles Rd, Maywood, IL 60153	10/14/2022
0536720000		999999999	42 Madison St, Maywood, IL 60153	10/14/2022
2208042159		999999999	0 Village of Maywood LITE RT/25, Multi Mtrd Strtlghts, Maywood, IL 60153	10/26/2022
2876113014		999999999	104 S 1st Ave Unit, Concession, Maywood, IL 60153	10/14/2022
3351006000		999999999	0 Village of Maywood LITE RT/25, Multi Mtrd Strtlghts, Maywood, IL 60153	10/26/2022
3763124011		999999999	Lite RT25, Contrler 911 S 7th Ave, Maywood, IL 60153	10/14/2022
4791088147		999999999	13TH Ave 0 Madison St, Maywood, IL	10/14/2022

			60153	
5490211003		999999999	1019 Saint Charles Rd, Maywood, IL 60153	10/13/2022
5653018024		999999999	224 N 1st Ave, Maywood, IL 60153	10/11/2022
6079054047		999999999	Controller 200 S 5th Ave, Maywood, IL 60153	10/14/2022
6080392012		999999999	100 S 1st Av, Maywood, IL 60153	10/14/2022
6164044004		999999999	701 S 6th Ave, Maywood, IL 60153	10/14/2022
6584583019		999999999	200 S 5th Ave, Maywood, IL 60153	10/14/2022

4. Electric Energy Expense Projection (Hudson Energy) dated 9.12.2022.

**Village of Maywood
Electric Energy Expense Projection**

9/12/2022

Electric Expense	Current Rate	Projected Rate	Cost Adjustment
Account #5653018024			
Annual Usage	63	63	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 8.51	\$ 4.78	\$ 3.73
Account #0023058102			
Annual Usage	4,425	4,425	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 597.38	\$ 335.42	\$ 261.96
Account #0031163443			
Annual Usage	15,590	15,590	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 2,104.65	\$ 1,181.72	\$ 922.93
Account #0511089044			
Annual Usage	30,056	30,056	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 4,057.56	\$ 2,278.24	\$ 1,779.32
Account #0536720000			
Annual Usage	190,936	190,936	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 25,776.36	\$ 14,472.95	\$ 11,303.41
Account #0366695007			
Annual Usage	32,141	32,141	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 4,339.04	\$ 2,436.29	\$ 1,902.75
Account #0290075035			
Annual Usage	566,393	566,393	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 76,463.06	\$ 42,932.59	\$ 33,530.47
Account #2876113014			
Annual Usage	2,733	2,733	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 368.96	\$ 207.16	\$ 161.79
Account #0277784031			
Annual Usage	176,157	176,157	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 23,781.20	\$ 13,352.70	\$ 10,428.49
Account #0536702002			
Annual Usage	105,066	105,066	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 14,183.91	\$ 7,964.00	\$ 6,219.91

Electric Expense	Current Rate	Projected Rate	Cost Adjustment
Account #5490211003			
Annual Usage	30,191	30,191	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 4,075.79	\$ 2,288.48	\$ 1,787.31
Account #6079054047			
Annual Usage	14,377	14,377	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 1,940.90	\$ 1,089.78	\$ 851.12
Account #6080392012			
Annual Usage	2,988	2,988	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 403.38	\$ 226.49	\$ 176.89
Account #6164044004			
Annual Usage	3,956	3,956	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 534.06	\$ 299.86	\$ 234.20
Account #6584583019			
Annual Usage	32,594	32,594	
Rate	\$ 0.13500	\$ 0.07580	
Annual Supply Costs	\$ 4,400.19	\$ 2,470.63	\$ 1,929.56
Account #2208042159 STREET LIGHTING			
			\$ -
Account #3351006000 STREET LIGHTING			
			\$ -
Account #4791088147 STREET LIGHTING			
			\$ -
Account #3763124011 STREET LIGHTING			
			\$ -
Account #7878041007 STREET LIGHTING			
			\$ -

Total Reduction \$ 71,493.83

5.Offer Sheet & Natural Gas Commodity Agreement for Natural Gas Supply to Village Facilities not part of Franchise Agreement (Hudson Energy) dated 9.12.2022.



IL Natural Gas Transaction Confirmation

105 Decker Ct. Suite 1050
 Irving, TX 75062
 P: 866.483.7664
 F: 866.729.3822
 Hours: 9 am to 5:30 pm CT
HudsonEnergyCare@hudsonenergy.net
 H22091243224447

This offer expires at 5:00pm Eastern Prevailing time on
 9/12/2022

Customer Information

Legal Name:	Village of Maywood	
	Business	Billing
Contact Person:	John West	John West
E-mail:	jwest2@maywood-il.org	
Phone:	(708) 450-4463	(708) 450-4463
Legal Address:	40 Madison St Maywood, IL, 60153-2323	

Transaction Specifics

Energy product type:	Fixed Price Natural Gas
Estimated Term (months):	36
Annual Estimated Volume (therms):	56,951
Greenpower (%):	0

Energy product cost component <i>(Customer may also be responsible for other charges and fees, as applicable, see section 7 of the Commodity Master Agreement.)</i>	
Included in Energy Price	Not Included in Energy Price
Commodity, all costs for delivery to the Utility city-gate, Utility line losses from city gate to Customer's meter (burner tip), HES's cost to serve Customer.	

Billing fee (\$/mo):	0.00
Energy Price (\$/therm):	0.7224
Greenpower Price (\$/therm)	0.0000
Total Price (\$/therm):	0.7224

Deposit amount:	0.00
Payment Term:	Per Utility Schedule
Billing Method:	Utility Bill Only

Initial to confirm billing method

If applicable, Customer will be responsible for late payment fees at a rate of 1.50% per month, as may be amended, or the highest rate permitted by law, whichever is less, on the uncontested unpaid balance. A fee of \$30.00 will be assessed to Customer for each returned payment for insufficient funds.

Greengas emissions reduction rate equals 12.1 lbs (5.47 kg) worth of CO² for each ccf of natural gas Customer consumes, multiplied by the Greengas (%) listed above.

Estimated Volume (therms)

January	February	March	April	May	June
12,903	11,221	8,301	4,405	1,828	492
July	August	September	October	November	December
445	396	457	1,725	5,311	9,478

Quantity Variances

A variation of up to one hundred percent (100%) above or below the monthly Estimated Volume listed above will not be considered a material change. HES reserves the right to pass-through charges for any additional costs incurred by HES as a result of a material change. If HES determines a material change has occurred it reserves the right to pass-through charges for any additional costs incurred above or below the contracted values.

Location(s)

The Estimated Start and End Date is based on the Location’s normally scheduled Utility meter read date which is expected to occur on or about the date listed below.

Utility	Utility Account Number	Service Address	Estimated Start Date	Estimated End Date
Nicor Gas Company	0224580543	Ws 9th 1s Wilcox, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	3306580000	1100 S 11th Ave, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	4036941512	200 S 5th Ave, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	6708165415	410 Main St, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	6738580000	701 St Charles Rd, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	6838580000	125 S 5th Ave, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	7618580185	42 Madison St, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	7941580245	1220 S 17th Ave, Maywood, IL 60153	11/2022	11/2025
Nicor Gas Company	8025000000	300 Oak St Hampton Pool, Maywood, IL 60153	11/2022	11/2025

Substitution of Location(s)

If a change requires you to sell or close one of the Location(s) under this Agreement, you can request that HES accept a different Location as a replacement. Please contact us for details on acceptable substitution criteria.

Blend and Extend

We’re ready to change for you. If your product qualifies, at your request we will calculate an offer to change your Price based on a weighted average of the Price in this Transaction Confirmation and a mutually agreed extension to the Term.

Customer declines to receive communications about other products and services offers by HES, its affiliates or business partners. Customer will still receive communications relevant to this Agreement.

Agreement

This Transaction Confirmation forms part of the Agreement entered into by and between Hudson Energy Services, LLC ("HES") and Village of Maywood ("Customer"). Nothing herein shall be deemed to require HES to execute the Commodity Master Agreement. The date on which HES executes this Transaction Confirmation shall be deemed the "Effective Date" of the Transaction Confirmation pursuant to the Agreement.

Acknowledgment

By signing this Transaction Confirmation, each Party agrees to be bound by the terms of this Transaction Confirmation, the Rider and the Commodity Master Agreement (the "Agreement"), and acknowledges having full authority to sign this Transaction Confirmation and enter a binding contract for the Location(s) listed above. Accepted and agreed to:

Village of Maywood

Hudson Energy Services, LLC

Printed Name:	Printed Name:
Signature:	Signature:
Email:	Email:
Title:	Title:
Date:	Date:

I have the authority to bind Customer

I have the authority to bind HES

Please submit the executed Commodity Master Agreement, Transaction Confirmation and Rider by fax to (888) 893-9882 or ILSales@hudsonenergy.net

Commodity Master Agreement

This Commodity Master Agreement, including any separately executed Transaction Confirmation and Rider together form the ("Agreement") entered into between Hudson Energy Services, LLC, a New Jersey limited liability company ("HES"), and Village of Maywood ("Customer"). HES and Customer may hereinafter be referred to individually as a "Party" or collectively as the "Parties".

1. Key Defined Terms. Business Day: means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday. **Energy:** the electricity and/or natural gas commodity, as identified on the Transaction Confirmation, that HES supplies to Customer's Locations. **Fixed Adder:** a per Unit amount to account for cost components that are not included in the Index Price. **Greengas:** Green energy product option for natural gas. **Greenpower:** Green energy product option for electricity. **HES:** Hudson Energy Services, LLC. **Index Price:** a per Unit amount defined on the Transaction Confirmation. **Intermediary Fee:** a fee to be remitted by HES to an independent broker or contractor that Customer has used to procure Energy from HES. **ISO:** either the Independent System Operator or regional transmission organization that administers and manages the bulk power system. **Location:** Each natural gas and/or electricity account or ESI ID, as applicable, listed on the Transaction Confirmation, relating to Customer's premise(s) for service, or replacement thereof where approved by HES, is a separate "Location" bound by this Agreement. **Price:** the per Unit amount for Energy, Greengas and Greenpower, as applicable, set out on the Transaction Confirmation which may include an Intermediary Fee. **Remaining Volume:** Customer's anticipated Energy consumption under this Agreement (in kWh, therm, MMBtu or ccf, as applicable) for the remainder of the Term, to be calculated by HES in accordance with HES's standard and reasonable practices in effect at the time of calculation and based on the Estimated Volume stated on the Transaction Confirmation. **Renewable Portfolio Standard "RPS":** a jurisdictional requirement to provide a percentage of the commodity sold to Customer from renewable resources that meet the defined standards. **Retail Energy Provider:** means the non-utility, retail, third party energy commodity supplier for a designated market. For illustrative purposes this entity is called the Retail Electric Provider in the Texas electric market, the Alternative Retail Electric Supplier (ARES) in the Illinois electric market, and the Energy Service Company (ESCO) in the New York electric market. **Third Party Charges:** any other costs or charges that may be assessed by third parties. **Total Price:** a per Unit amount listed on the Transaction Confirmation. **Unit:** the applicable billing measure (e.g. kWh, kW, therm, MMBtu or ccf) for the product purchased. **Utility:** Customer's local electricity and/or natural gas distribution utility (including any successor).

2. Authorizations and Appointment of Agent. Customer appoints HES as its Retail Energy Provider for the Energy service provided herein and gives HES the exclusive right to act as agent on Customer's behalf in making all supply and delivery arrangements with the Utility and others in order to provide Customer's full Energy requirements for the Term and any subsequent Automatic Renewal period to the Location(s) identified on the Transaction Confirmation. This may include, but is not limited to, coordinating with the Utility for transportation, distribution, and delivery of Energy, and negotiating, entering, performing, amending, and terminating agreements and/or obligations relating to the supply of Energy. Customer authorizes HES for the duration of the Agreement, to obtain current and historical information, including credit information, facility descriptions, operating and usage information, meter identification numbers and other data as needed. Customer agrees that its acceptance of this Agreement is authorization for release of such information. Customer agrees to provide all necessary information, access and authorization for HES to enroll Customer with the utility and receive actual usage data and payment data from the applicable Utility or other third party provider. Incorrect Customer information may be rectified by HES. Customer authorizes HES to provide information about Customer, including contact information, to HES's creditors, suppliers, affiliates, business partners and service providers. HES (and its affiliates, business partners, and service providers) can communicate with Customer, via mail or e-mail, about other products and services, unless Customer elects not to receive these communications by marking the appropriate section on the Transaction Confirmation or provides written notice to HES that it does not wish to receive these communications.

3. Acceptance, Verification. HES may remove any Location(s) from this Agreement, without cost or penalty to either Party, if any of conditions (a-d) are not met or (e) occurs: (a) Utility's acceptance and implementation of HES's request to serve a Location under a deregulated Energy service program; (b) HES's verification of the accuracy of Customer's information by recorded telephone call (or other means acceptable to HES); (c) HES's approval of Customer's creditworthiness as stated in Section 12; (d) If applicable, Customer is in good standing with HES; (e) supply of Energy has not commenced within 6 months of the Estimated Start Date, for whatever reason, or this Agreement is unable to be implemented for reasons beyond HES's control. If conditions (a-d) are satisfied, or otherwise waived by HES, HES will supply Energy to Customer's Location(s). If HES removes any Location, it may, in its sole discretion, terminate the Transaction Confirmation and upon request of Customer, re-price the remaining Location(s) pursuant to a new Transaction Confirmation.

4. Term. The Term begins on the Start Date, which will be HES's first day of Energy supply to Customer's Location(s) under a Transaction Confirmation, and ends on the End Date. The Estimated Term, Estimated Start Date and Estimated End Date are referenced on the Transaction Confirmation. Should the Start Date be delayed from the Estimated Start Date, HES will use commercially reasonable efforts to resolve issues within its control. If the Start Date is not within 60 days from the Estimated Start Date due to Customer's action or lack of action, HES reserves the right to cancel the Transaction Confirmation without cost or penalty to either Party and propose a new Price to Customer. The End Date will be HES's last day of Energy supply, for the Location, under the Transaction Confirmation. For reasons other than ending early or Automatic Renewal, the End Date may be 30 days or more from the Estimated End Date, depending on the time required to complete customer's switch back to Utility or other

supplier. Customer remains responsible for all HES charges through, to, and including the End Date.

5. Renewal. Unless either Party provides written notice at least thirty (30) days prior (or as otherwise stated in the Rider section of the Transaction Confirmation to this Agreement) to the Estimated End Date not to renew a Location and completes the transfer of Energy service to another Retail Energy Provider or the Utility on or about the Estimated End Date, the Location will automatically be renewed on a month to month basis if no other renewal agreement has been reached ("Automatic Renewal"). Automatic Renewal rates may vary from month to month and will be posted on HES's web-site at www.hudsonenergy.net/disclosures/. If the Location resides in a market where a posted rate is not applicable the rate calculation will be identified in the Rider section of the Transaction Confirmation. Automatic Renewals will not include Greengas or Greenpower products and will not be subject to an Exit Fee.

6. Green Energy Option (Greengas and Greenpower). If Customer selects Greengas, HES will purchase and retire verified emissions reductions, allowances or instruments ("carbon credits") to offset Customer's natural gas consumption multiplied by the Greengas percentage listed on the Transaction Confirmation. If Customer selects Greenpower, HES will purchase and retire renewable energy certificates or attributes ("green energy") equivalent to Customer's electricity use, multiplied by the Greenpower percentage listed on the Transaction Confirmation. Carbon credits and green energy purchased and retired on Customer's behalf will remain HES's legal property. Green-related charges will be included with the Energy charge on Customer's bill. Green energy product purchases are separate from any RPS requirement associated with Customer's underlying commodity purchase.

7. Charges (and Credits) under this Agreement. Prices upon which charges are determined are listed on the Transaction Confirmation. Energy charge is the product of Customer's Energy consumption and the Energy Price, plus pass-through charges (as applicable). Greenpower charge is the product of Customer's electricity consumption and the Greenpower Price. Greengas charge is the product of Customer's natural gas consumption and the Greengas Price. Customer agrees to pay for the related charges, taxes, and other amounts charged by the Utility to enable HES's performance under this Agreement. Several types of charges may be passed-through to Customer, if applicable. These pass-through charges may include Third Party Charges, product component charges not included in the fixed portion of Price as indicated on the Transaction Confirmation, charges imposed from a Change in Law pursuant to Section 22 and charges that result from a material change pursuant to the Quantity Variances section in the Transaction Confirmation, if applicable. Customer may also incur pass-through charges associated with consumption outside of stated bandwidth parameters as applicable to HES products with defined bandwidths as defined on the Transaction Confirmation. Customer shall pay lawful taxes and surcharges that may apply to the charges, whether direct or indirect, relating to the sale, purchase or delivery of Energy. This may include State or local municipal taxes that HES will pass through to Customer. If Location(s) are exempt from state/local taxes, Customer shall provide HES with proof of such status at the time of its execution of the Transaction Confirmation. Otherwise, until Customer provides such proof, HES is not required to recognize any exemption or refund/credit previously paid taxes. CUSTOMER WILL DEFEND, INDEMNIFY AND HOLD HES HARMLESS FOR ALL TAX-RELATED OBLIGATIONS UNDER THIS AGREEMENT.

8. Billing, Payment, Measurement. Customer will be billed in the manner indicated on the Transaction Confirmation. If Customer elects to be billed by the Utility, non-payment of Utility and HES charges may result in service being disconnected by the Utility and Customer will be billed in accordance with the Utility's usual requirements and schedules for billings, payments, late payments and other charges. HES reserves the right to bill Customer directly if the Utility can't bill HES charges. HES's payment terms are from date of invoice. HES's late payment fees and interest charges are stated on the Transaction Confirmation. Customer shall pay HES's reasonable collection costs and legal fees associated with the collection of amounts owed by Customer to HES. The Utility will measure (or otherwise determine) the amount of Energy and other cost components (e.g. capacity and transmission allocations) supplied to the Location. If the Utility does not provide actual data in a timely manner, HES may use estimated data to calculate Customer's invoice and, upon receipt of actual data, will reconcile the charges and adjust them as needed in subsequent invoices. HES assumes no liability for errors in measurement and shall be entitled to revise any bill, if necessary, to account for any errors or reassessment made by the Utility, ISO or HES. Customer agrees to comply with any and all billing and payment requirements as established by the applicable Utility and public utility commission. HES may use any deposit made by Customer for the payment of amounts owing pursuant to this Agreement. If Customer in good faith disputes some portion of an invoice, it will promptly provide HES written notice of the disputed amount and justification for the dispute. Notwithstanding any errors or reassessment made by the Utility or ISO, both Parties waive their right to dispute an invoice unless the disputing Party provides written notice to the other Party within twenty-four months after the invoice due date.

9. Ending this Agreement Early, Default. If any Location(s) or Transaction Confirmation ends early, for any reason, Customer remains responsible for all HES charges through, to, and including the early End Date. HES can terminate a Location(s) or Transaction Confirmation, at no cost to HES, if: (a) required/allowed by law; (b) the Utility or HES is unable to service a Location; (c) a legislative or regulatory change materially alters HES's ability to profitably perform this Agreement; or (d) Customer falls into "Default". Customer shall be in Default if, at any time under this Agreement, it: (i) enters into an agreement for any Location identified on the Transaction Confirmation that would prevent or interfere with the performance of this Agreement; (ii) withdraws HES's authority as exclusive agent or limits HES's ability to obtain and use information necessary to perform this Agreement; (iii) fails to make, when due, any undisputed payment required under this Agreement; (iv) fails to maintain or provide credit support as provided for herein; (v) makes an assignment or any general arrangement for the benefit of creditors; (vi) files a petition or otherwise commences,

authorizes or acquiesces to the commencement of a proceeding or cause of action with respect to it under any bankruptcy proceeding or similar laws for the protection of creditors, or have such petition filed against it and such petition is not withdrawn or dismissed within thirty (30) days after such filing; (vii) otherwise becomes insolvent (however evidenced); or (viii) is unable to pay its debts as they fall due. If an event of Default listed in subsections (v, vi, vii, viii) above occurs, the Event of Default will be deemed to have automatically occurred just prior to such event. Either Party shall be in Default if, at any time under this Agreement, any of the following occur: (a) any representation or warranty made by a Party proves to be false or misleading in any material respect when made or ceases to remain true in all material respects during the Term of this Agreement if not cured within fourteen (14) days after receipt of written notice from the other Party; (b) except to the extent excused by Force Majeure, the failure by a Party to perform any material obligation set forth in the Agreement (other than events that are specifically covered as a separate Events of Default hereunder) and such failure is not cured within fourteen (14) days after receipt of written notice from the other Party; (c) any unauthorized assignment of a Party's rights or obligations hereunder; or (d) any breach of the confidentiality provisions of this Agreement. Should publishing of the Index Price be stopped by the publishing entity identified on the Transaction Confirmation, or if there is a material change in the method of calculation of the Index Price, HES may in its commercially reasonable discretion either terminate this Agreement or determine the applicable Index Price by using the most recent price available from the publishing entity or by using another published source

10. Rights of Non-Defaulting Party: If either Party defaults, the non-defaulting Party may terminate a Location(s) or Transaction Confirmation(s) pursuant to this Agreement effective on the date indicated in its notice of termination and shall have the right: (i) to suspend performance on or after the date of termination; and (ii) to the extent allowed by law, to disconnect, or cause to be disconnected, each Customer Location. In the event of disconnection for Customer's non-payment, Customer may be required to pay additional charges to Customer's Utility and HES. The Parties agree and acknowledge that under bankruptcy law (i) this Agreement constitutes a forward contract within the meaning of the United States Bankruptcy Code ("Code"), (ii) HES is a forward contract merchant; (iii) HES is not a Utility or "Utility" as that term is used in 11 U.S.C. 366, and Customer agrees to waive and not to assert the applicability of the provisions of 11 U.S.C. 366 in any bankruptcy proceeding; and (iv) HES is entitled to the rights under, and protections afforded by, the Code.

11. Exit Fees. Except as otherwise provided or excused in this Agreement, including any Force Majeure Event, if at any time prior to any Location(s) Estimated End Date a Location ends early due to Customer's Default, HES shall calculate and Customer shall pay liquidated damages to HES according to the Exit Fee calculations provided below. The Parties agree that the liquidated damages calculation is a genuine pre-estimate of the damages that would be suffered by HES and shall be conclusively deemed to be liquidated damages designed to reimburse HES for its losses and not a late payment charge, penalty, fine, interest, or other charge of any kind.

Exit Fees (Liquidated Damages)

Customer shall pay liquidated damages to HES as defined below.

- Exit Fee - Customer's Remaining Volume multiplied by the difference per Unit (e.g. kWh, therm, ccf, MMBtu) obtained by subtracting HES's per Unit market cost for similarly situated customers existing at the time of the Default from the per unit contracted Total Price plus each of the following: (a) all applicable taxes; (b) HES's associated costs and reasonable legal expenses related to determining the liquidated damages and the enforcement of HES's rights and remedies; and (c) all penalties and any other charges incurred by HES as a result of the termination.

12. Credit Requirements. HES's supply of Energy depends on HES's assessment of Customer's creditworthiness, which is based in part on Customer's payment history and ability to pay bills as they come due. HES reserves the right to require Customer to provide collateral prior to HES's acceptance of this Agreement or during the Term if HES has reasonable grounds to believe Customer's creditworthiness or performance under this Agreement may become unsatisfactory. Collateral will be in a form deemed acceptable to HES and may include a cash deposit, letter of credit, or a guarantee. Any deposit will be held without interest unless required by applicable law. HES will provide notice, pursuant to Section 20 - Notice, if Customer no longer meets HES's commercially reasonable credit requirements. Such notice will identify the amount of credit support required by HES and acceptable means that satisfy the requested credit support. Failure to provide credit support, within 5 Business Days, may be deemed an Event of Default under section 9(iv). Any credit support shall be retained by HES as collateral for the faithful performance by Customer of all of the covenants and conditions to this Agreement. If not applied toward the payment of monies owed to HES, the collateral, plus any accrued interest, will be returned to Customer when the Transaction Confirmation pursuant to this Agreement terminates or upon mutual agreement of the Parties.

13. Representations. As a material inducement to entering into this Agreement, each Party, with respect to itself, represents and warrants to the other Party that it has the power and the authority to enter into, and perform its obligations under, this Agreement; and, each Party accepts this Agreement to be a legal, valid and binding obligation of such Party enforceable against it in accordance with its terms. Customer further covenants that it: (a) shall provide HES with all necessary physical access and information required to implement this Agreement; (b) shall abide by the rules and tariffs of the Utility; (c) has made its own independent decisions to enter into this Agreement based solely upon its own judgment and upon advice from such advisers as it has deemed necessary; and (d) agrees no communication (written or oral) received from HES or its affiliates (or its

respective representatives) will be deemed to be an assurance or guarantee as to the expected results of this Agreement. HES hereby warrants to Customer that at the time of delivery of Energy hereunder it will have good title and/or the right to sell such Energy, and that such Energy will be free and clear of all liens and adverse claims. EXCEPT AS PROVIDED FOR IN THE PRECEDING SENTENCE, HES EXPRESSLY DISCLAIMS AND MAKES NO WARRANTIES, WHETHER WRITTEN OR ORAL, FOR OR WITH RESPECT TO ITS SUPPLY OF ENERGY OR OTHER OBLIGATIONS UNDER THIS AGREEMENT, WHETHER EXPRESS, IMPLIED OR STATUTORY, INCLUDING, WITHOUT LIMITATION, ANY EXPRESS, IMPLIED OR STATUTORY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE.

14. Indemnification. HES does not transmit or distribute Energy to Customer and does not generate the Energy used or consumed by Customer. Therefore, HES does not promise a steady, continuous supply. There are events outside of HES's reasonable control which may result in fluctuations, interruptions or irregularities in Energy service. HES WILL NOT BE LIABLE FOR ANY FLUCTUATIONS, INTERRUPTIONS OR IRREGULARITIES IN ENERGY SERVICE OR FOR ANY DAMAGE OR CONSEQUENCES RESULTING THEREFROM. HES WILL ARRANGE FOR THE UTILITY TO DELIVER ENERGY TO THE FACILITY/METER(S) ASSOCIATED WITH THE LOCATION (THE "DELIVERY POINT"). FROM AND AFTER THE DELIVERY POINT, CUSTOMER WILL DEFEND, INDEMNIFY AND HOLD HARMLESS HES, ITS PARENT, SUBSIDIARIES, AFFILIATES, AND ITS OWNERS, SHAREHOLDERS, OFFICERS, DIRECTORS, EMPLOYEES, AGENTS, SUCCESSORS, AND ASSIGNS FROM ANY AND ALL CLAIMS, LOSSES, EXPENSES, DAMAGES, CAUSES OF ACTION AND JUDGMENTS OF ANY KIND RELATED TO HES'S DUTIES AND OBLIGATIONS HEREUNDER. HES SHALL NOT BE LIABLE FOR MATTERS WITHIN THE CONTROL OF THE UTILITY (INCLUDING, BY WAY OF EXAMPLE ONLY, MAINTENANCE OF THE DISTRIBUTION SYSTEM, SERVICE INTERRUPTIONS, LOSS, DETERIORATION OR TERMINATION OF SERVICE, OR METER READINGS) OR ANY DAMAGES CLAIMED TO HAVE BEEN INCURRED DUE TO ANY ACT OR OMISSION OF HES, WHERE SUCH ACT OR OMISSION IS DUE IN WHOLE OR IN PART TO ANY EVENT OR CIRCUMSTANCE BEYOND ITS REASONABLE CONTROL OR ITS ABILITY TO PERFORM. EACH PARTY SHALL USE COMMERCIALY REASONABLE EFFORTS TO MITIGATE DAMAGES.

15. Limitation of Liability. NOTWITHSTANDING ANY OTHER PROVISION IN THIS AGREEMENT, IN NO EVENT WILL HES OR ANY OF ITS AFFILIATED COMPANIES BE LIABLE FOR ANY CONSEQUENTIAL, EXEMPLARY, SPECIAL, INCIDENTAL OR PUNITIVE DAMAGES, INCLUDING, WITHOUT LIMITATION, LOST OPPORTUNITIES OR LOST PROFITS, EVEN IF HES HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. HES'S LIABILITY RELATED TO THIS AGREEMENT, WHETHER ARISING UNDER BREACH OF CONTRACT, TORT, STRICT LIABILITY OR OTHERWISE, IS LIMITED TO DIRECT ACTUAL DAMAGES AS THE SOLE REMEDY AND ALL OTHER REMEDIES OR DAMAGES ARE EXPRESSLY WAIVED.

16. Dispute Resolution, Binding Arbitration. Customer may contact HES with regard to a concern or dispute under this Agreement by mail, fax or telephone using HES's contact information as set out in the Transaction Confirmation(s). Both parties will, in good faith, use commercially reasonable efforts to resolve a dispute. If not resolved within 45 days, such dispute will be referred to and finally resolved by binding arbitration in accordance with American Arbitration Association rules and pursuant to Governing Law, before a single arbitrator, without the right of appeal to law and/or facts. The arbitration costs will be shared evenly between the Parties. Customer waives any right to commence or participate in any class action related to this Agreement. Customer shall remit all undisputed amounts during the pendency of the dispute.

17. Amendments. HES may amend the Agreement (Commodity Master Agreement, Rider and Transaction Confirmation) by providing Customer written notice of such amendment. Customer will have thirty (30) days to reject the amendment in writing. If Customer does not reject the amendment, it shall be deemed to be accepted. HES will not amend the Term or Price without Customer's consent.

18. Assignment. HES may sell, assign, pledge, or grant a security interest in all or any part of its interest in this Agreement, including to another Retail Energy Provider without prior notice to, or further consent from, Customer. Customer may, without the consent of HES and on providing written notice to HES, transfer or assign this Agreement (i) to an affiliate or successor, in ownership or control, to all or substantially all of the assets of Customer or (ii) to a successor of Customer's ownership or business interests with respect to Customer's Location(s), and in either case of (i) or (ii) such assignee is at least as creditworthy as Customer, as determined in a commercially reasonable manner by HES, and such assignee agrees in writing to be bound by the terms and conditions of this Agreement. Any other assignment by Customer requires prior written approval by HES, which shall not be unreasonably withheld. Upon any valid assignment of the Agreement, the other Party hereby agrees that the assigning Party shall have no further future obligations under this Agreement.

19. Inability to Perform. If a Force Majeure Event ("FME") renders either Party unable to carry out any part of its obligations under this Agreement (other than the obligation to make payments due with respect to performance prior to the FME), if that Party provides notice and full details of the FME to the other Party, then the relevant obligations of the Party affected by the FME shall be suspended during the pendency of such FME. A Party may furnish notice of a FME orally; provided, however, electronic or written notification must be furnished to the other Party within seven (7) Business Days thereafter. The Party affected by the FME shall remedy the FME with all reasonable dispatch; provided however, that this provision shall not require HES to schedule delivery of Energy to, or Customer to receive Energy at, points other than the Delivery Points. "Force Majeure Event" means those events not reasonably anticipated when this Agreement was signed and beyond the control of the Parties including, but not

limited to, Acts of God; severe weather; acts of the public enemy; civil insurrection, terrorism, sabotage, war or other military actions; events or actions associated with the Utility, the commodity supplier, regulator, or other entity having influence over the delivery of Energy to the Location, or HES's good faith compliance with their orders; event of Force Majeure of HES's direct or indirect supplier(s). Force Majeure shall not include (a) Customer's decision to shut down, sell or relocate its facilities; (b) economic loss due to Customer's loss of markets or customers; or (c) changes in the market prices of Energy.

20. Notice. Customer will promptly notify HES in advance of any change to Customer's information that is relevant to this Agreement. The Utility may also advise HES of any such change. When providing HES with notice, Customer shall send it to HES's address as listed on the Transaction Confirmation, to the attention of Customer Service Manager, Commercial Contracts. Legal Notices shall be sent to 5251 Westheimer Rd. Ste. 1000, Houston TX 77056, Attn: Legal Department; facsimile 713-933-0096. All notices shall be provided in a manner by which Customer may give proof of delivery upon request or by facsimile as noted on the Transaction Confirmation. Either Party can change its address for receiving notices by notifying the other pursuant to this paragraph. HES will send notices and correspondence to the billing address listed on the Transaction Confirmation (as may be amended from time to time upon receiving updated information from the Utility or Customer). At HES's discretion (if, for example, there is a fault with regard to the billing address), HES may instead send it to Customer's service or corporate address (as may be amended). If a change in Governing Law or Change in Law necessitates that a group of customers be provided with a general notice, HES reserves the discretion to provide it by posting it on its website at www.hudsonenergy.net. If a Change in Law results in a pass-through charge, HES will also provide written notice to Customer.

21. Governing Law. The laws of the state in which the Location is located govern this Agreement. If this Agreement contains Locations in more than one state, governing law shall be the State of New York for U.S. Locations. If a provision of this Agreement is deemed contrary to or unenforceable under Governing Law, the Parties agree it shall be severed to the minimal extent possible consistent with the meaning of the rest of this Agreement and reasonable intent of the Parties, and replaced by an enforceable provision close in meaning to the original.

22. Change in Law. If a Change in Law occurs, HES may pass through any associated costs or credits to the Customer without markup. "Change in Law" means any judicial decision, order, new law or regulation, or change in the application of any applicable law or utility rate structure that alters the market structure in the Utility or ISO, requires a change in the method by which prices are calculated (including but not limited to changes to formula rate calculations) under this Agreement or materially affects HES' ability to perform its obligations under this Agreement.

23. Confidentiality. Each Party acknowledges and agrees that the terms or conditions of this Agreement, including the fees paid hereunder and the terms of any proposal or any documents provided to Customer by HES in connection with this Agreement, constitute confidential information. Neither Party shall disclose any such confidential information to a third party (other than the Party's employees, counsel, accountants, affiliates or advisors who have a need to know such information and who have agreed to keep such information confidential) without the express prior written consent of the other Party, except in order to comply with any applicable law, regulation, regulatory body, exchange or ISO rule or in connection with any court or regulatory proceeding; provided, however, that each Party shall use reasonable efforts to prevent or limit the disclosure of confidential information, and shall immediately notify the other Party of the request for disclosure so as to afford such other Party the opportunity to oppose such disclosure or otherwise obtain a protective order or other relief as may be available. Each Party will cooperate with the other in any attempt to obtain such protections. This confidential provision shall not apply to (a) information that was known to a Party prior to obtaining information from the other Party; (b) information in the public domain; (c) information obtained by a Party from a third party who did not, directly or indirectly, receive the information from the other Party to this Agreement or from an entity that was under an obligation of confidentiality to the other Party to this Agreement; or (d) information developed by either Party independent of any confidential information. The Parties shall be entitled to all remedies available at law or equity to enforce or seek relief in connection with this confidentiality obligation.

24. Recordings. Each Party consents to the recording of all telephone conversations between its employees and the employees of the other Party. Any such recordings may be introduced to prove the intent of a transaction; provided, however, that nothing herein shall be construed as a waiver of any objection to the introduction of such evidence on the grounds of relevance. Absent manifest error, any conflict between such a recording and written documentation that is executed by both Parties shall be resolved in favor of such written documentation.

25. Miscellaneous. This Agreement contains the entire agreement between HES and Customer concerning the supply of Energy, Greenpower and Greengas to the Location, as applicable. It may not be contradicted by any prior or contemporaneous oral or written document. This Commodity Master Agreement and Transaction Confirmation(s)/Rider(s) shall be executed in counterparts, all of which shall constitute one and the same Agreement and each of which shall be deemed an original. Electronic, e-mail and fax signatures are for legal purposes equivalent to original signatures. Any document generated by the Parties with respect to this Agreement may be imaged and stored electronically and used as if it were an original business record. This Agreement does not create any partnership, duty, joint venture or other special relationship between the Parties. No delay by a Party to exercise its rights under this Agreement will constitute a waiver of such rights. Applicable provisions of this Agreement will continue in effect after termination or expiration of this Agreement to the extent necessary, including those for billing adjustments and payments, limitation of liability, indemnification, and dispute resolution. Except as otherwise required by Governing Law, HES will first apply any refund as a



credit against Customer's Locations. If Customer is no longer being supplied by HES, HES will refund any amounts owed.

IN WITNESS WHEREOF, the Parties, by their respective duly authorized representatives, have executed this Commodity Master Agreement. This Commodity Master Agreement will not become effective as to either Party unless and until executed by both Parties.

Village of Maywood

Hudson Energy Services, LLC

Signature:

Signature:

Printed Name:

Printed Name:

Title:

Title:

Date:

Date:

I have the authority to bind Customer.

I have the authority to bind HES

Note to Customer: Please submit your executed Commodity Master Agreement and Transaction Confirmation to HES prior to the expiration period indicated on the Transaction Confirmation by either faxing or e-mailing the Agreement to the fax number or e-mail address listed on the Transaction Confirmation.



IL Rider

This offer expires at 5:00pm Eastern Prevailing time on 9/12/2022

105 Decker Ct. Suite 1050
Irving, TX 75062
P: 866.483.7664
F: 866.729.3822
Hours: 9 am to 5:30 pm CT
HudsonEnergyCare@hudsonenergy.net
H22091243224447

Amendments, Restatements and Additions to the CMA applicable to this Transaction Confirmation.

This Rider, the associated Transaction Confirmation "TC" and Commodity Master Agreement "CMA" together comprise the Agreement between HES and Customer. The CMA is separately executed and may be executed prior to any Transaction Confirmation written under it. In the event of a conflict between the documents that comprise the Agreement, they shall control in the following order: Rider, TC, and CMA. All capitalized terms not otherwise defined herein have the meaning set forth in the CMA.

Amendments – The following language is added to the CMA section referenced.

Section 1 – Definitions

Customer: The account holder(s) named on the Transaction Confirmation. For natural gas, only commercial customers can sign this Agreement, and only if they do not meet the definition of small commercial customer in Article 19 of the Illinois Public Utilities Act (220 ILCS 5/19).

Delivery Charges: (i) all delivery service costs due under the Utility's Retail Delivery Services (RDS) rate or any successor rates and (ii) any other applicable Utility tariff charges associated with Customer's use of Utility's distribution network. These charges may include, but are not limited to: meter rental and installation charges, distribution facilities charges, customer charges, instrument funding charges, franchise fees, lighting charges, public programs, and decommissioning charges.

ICC: Illinois Commerce Commission.

Section 8 – Billing, Payment, Measurement.

Customer may be permitted to make payments using a debit/credit card. Customer's ability to make credit card payments by debit/credit card may be limited, modified or rescinded in HES' sole discretion.

Restatements – The following sections replace, in its entirety, the corresponding section in the CMA

None

Additions – The following sections are added to the CMA

Section 26. Emergency Outage

In the event of an emergency, outage or service need, Customer must call the Utility at:

Ameren Services ("Ameren")	Emergency 1.800.755.5000
Commonwealth Edison ("ComEd")	Emergency 1.800.334.7661
Northern Illinois Gas Company d/b/a Nicor Gas Company ("Nicor")	Emergency 1.888.642.6748
North Shore Gas Company ("North Shore")	Emergency 1.866.556.6005
Peoples Gas, Light and Coke Company d/b/a Peoples Gas ("Peoples")	Emergency 1.866.556.6002

Section 27. Essential Agreement Information

- a) This Agreement is with Hudson Energy Services, LLC (HES), a Retail Energy Provider and not Customer's local Utility. Customer will continue to be supplied with Energy whether or not Customer signs this Agreement. Energy delivery shall continue to be provided by the Customer's Utility, and the Utility will also be available to respond to leaks and other emergencies should they occur.
- b) This Agreement covers only the cost of Energy itself (along with Greenpower and/or Greengas, if selected). As always, Customer will remain responsible for certain additional costs or charges that may be assessed by third parties. See Section 7 for additional details.
- c) This Agreement does not guarantee financial savings. At any given time, Customer's Utility's Energy commodity rates may be lower or higher than HES's prices for Energy.
- d) This Agreement can be renewed (see Section 5). Customer will owe HES Exit Fees if it causes this Agreement to end early (see Section 11)
- e) By signing this Agreement, Customer agrees to initiate Energy service and begin enrollment with HES. HES, following its execution of this Agreement, will supply Energy (along with Greenpower and/or Greengas, if selected) at the Price Customer agrees to on the Transaction Confirmation. Customer will pay any related charges, plus applicable taxes.
- f) The contents of HES's marketing materials do not form part of the Agreement and were not relied on by Customer.
- g) This Agreement is not intended for electricity Customers whose usage is less than 15,000 kWh per year. If Customer selects electricity service under this Agreement, Customer represents that it uses more than 15,000 kWh of electricity in the previous year.
- h) This Agreement is not intended for natural gas Customers whose usage is less than 5,000 therms per year. If Customer selects natural gas service under this Agreement, Customer represents that it used more than 5,000 therms of natural gas in the previous year.

Tax
Exempt?
(Y or N)

Only sites with Tax exemption certificates attached will be booked as tax exempt.
Please submit your tax exempt forms along with the Rider, CMA and TC.

By initialing here	<input type="checkbox"/>	Customer acknowledges it has reviewed the Rider which comprises part of the Agreement between the Parties
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NON-RESIDENTIAL LETTER OF AGENCY

The following Letter of Agency is required by the State of Illinois (Illinois law 815 ILCS 505/2DDD) and protects you from being switched without authorization. Hudson Energy Services, LLC will keep a copy this Letter of Agency on file for you.

Customer authorizes Nicor Gas Company to change Customer’s natural gas service provider to Hudson Energy Services, LLC effective as of the date hereof. Customer understands that any natural gas service provider selection that it chooses may involve a charge to the Customer for changing the provider. The following information is provided to Nicor Gas Company to facilitate the Customer’s request:

Customer:	Village of Maywood
Service Address:	See Below
Billing Address:	40 Madison St Maywood, IL, 60153-2323
Telephone Numbers:	Day: (708) 450-4463
	Evening: (708) 450-4463
Account and Meter Numbers:	See Below

Customer and Hudson Energy Services, LLC have entered into a separate, mutually satisfactory Retail Natural Gas Service Agreement providing the specific terms and conditions under which service will be provided by Hudson Energy Services, LLC. Customer authorizes Nicor Gas Company to provide Customer’s billing and usage data to Hudson Energy Services, LLC.

Letter of Agency is signed and submitted:

By: _____

Date: _____

Nicor Account Number(s)	For each metered Location, identify at least one meter number	Service Address	Requested Nicor processing date
0224580543		Ws 9th 1s Wilcox, Maywood, IL 60153	11/1/2022
3306580000		1100 S 11th Ave, Maywood, IL 60153	11/1/2022
4036941512		200 S 5th Ave, Maywood, IL 60153	11/1/2022
6708165415		410 Main St, Maywood, IL 60153	11/1/2022
6738580000		701 St Charles Rd, Maywood, IL 60153	11/1/2022
6838580000		125 S 5th Ave, Maywood, IL 60153	11/1/2022
7618580185		42 Madison St, Maywood, IL 60153	11/1/2022

7941580245		1220 S 17th Ave, Maywood, IL 60153	11/1/2022
8025000000		300 Oak St Hampton Pool, Maywood, IL 60153	11/1/2022

**6.Natural Gas Energy Expense Projection
(Hudson Energy) dated 9.12.2022.**

**Village of Maywood
Natural Gas Energy Expense Projection**

9/12/2022

Electric Expense	Current Rate	Projected Rate	Cost Adjustment
Account #3306580000			
Annual Usage	8	8	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 9.92	\$ 5.76	\$ 4.16

Account #4036941512			
Annual Usage	16,893	16,893	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 20,947.32	\$ 12,162.96	\$ 8,784.36

Account #8025000000			
Annual Usage	363	363	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 450.12	\$ 261.36	\$ 188.76

Account #7618580185			
Annual Usage	12,740	12,740	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 15,797.60	\$ 9,172.80	\$ 6,624.80

Account #7941580245			
Annual Usage	4,591	4,591	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 5,692.84	\$ 3,305.52	\$ 2,387.32

Electric Expense	Current Rate	Projected Rate	Cost Adjustment
Account # 0224580543			
Annual Usage	2,720	2,720	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 3,372.80	\$ 1,958.40	\$ 1,414.40

Account # 6838580000			
Annual Usage	11,279	11,279	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 13,985.96	\$ 8,120.88	\$ 5,865.08

Account #6708165415			
Annual Usage	765	765	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 948.60	\$ 550.80	\$ 397.80

Account #6738580000			
Annual Usage	7,592	7,592	
Rate	\$ 1.24000	\$ 0.72000	
Annual Supply Costs	\$ 9,414.08	\$ 5,466.24	\$ 3,947.84

Total Reduction \$ 29,614.52