



CONTRACT FOR COMMERCIAL/INDUSTRIAL CLASS
ELECTRIC SERVICE (RATES GS, PD, and HT)

Customer Name	Hatboro Horsham Sch Dis Keith Valley Middle Sch	Service Address	227 MEETINGHOUSE RD HT, HORSHAM, PA, 19044
Customer Contact	BILL STONE		
Tax Identification Number	23-1669071	Billing Address	227 MEETINGHOUSE RD, SUITE 100 HORSHAM, PA 19044-1224
Account Number	51550-96203		

RATE FOR WHICH SERVICE IS REQUESTED: ☐ GS ☒ HT ☐ PD

The Customer named above hereby agrees to purchase electric service from PECO Energy Company (the "Company"), for the service address listed above, in accordance with the Company's Tariff for Electric Service on file with the Public Utility Commission (Electric PA P.U.C. No. 4) as that tariff may from time-to-time be approved by the Commission, as follows:

TERM OF CONTRACT: This contract shall be for a term of 3 year(s) (minimum 3 years for Rate HT and PD; minimum 1 year for Rate GS) commencing on the 15 day of **June, 2026**. Thereafter, this contract will continue with full force and effect until terminated upon 7 days notice.

RATE: Customer agrees to use and pay for electric service supplied hereunder in accordance with Rate HT High-Tension Power, Rate PD Primary Distribution Power or Rate GS General Service, as designated above, and the Company's Tariff for Electric Service, and any supplements thereto or any tariffs issued to supersede said Tariff, which may hereafter be filed.

DEFAULT SERVICE PROCUREMENT CLASS: If Customer takes default service from PECO, that service will be provided pursuant to the Generation Supply Adjustment process set forth in the Company's Tariff. Pursuant to Tariff Rule 22.1, each November 1 the Company shall notify the customer of their procurement class designation which shall be effective the following June 1. For the period between the execution of this contract and the first such notification, Customer shall be deemed to be in:

- ☐ Procurement Class 2 (0-100 kW measured or estimated peak demand)
- ☐ Procurement Class 3 (101-500 kW measured or estimated peak demand)
- ☒ Procurement Class 4 (over 500 kW measured or estimated peak demand)

PEAK LOAD CONTRIBUTION: The customer's Peak Load Contribution (PLC) is the customer's load contribution at the time of PECO's five system high peak hours of load from the previous summer, as identified by PJM Interconnection. Customer PLC's are reset each year based upon the customer's contribution to that system peak load. For the period between the execution of this contract and the first such annual PLC determination, customer's PLC shall be as follows:

- ☐ New Service: The PLC used for billing purposes shall be the average PLC value for the customer's rate class. (Note: For Rate HT and PD customers deemed to be in Procurement Classes 2 and 3, the PLC used for billing purposes shall be the average PLC value for the customer's rate class and Procurement Class.) Therefore, for the rate class and if applicable the Procurement Class requested above, customer's estimated load is 1474 kW and customer acknowledges and accepts that this value will be used for the PLC.
- ☐ Transfer of Service at Existing Premise
 - ☐ Significant Change in Load from previous customer. Customer estimates load will be kW and acknowledges and accepts that this value will be used for the PLC.
 - ☐ No Significant Change in Load from previous customer. Customer acknowledges and accepts existing PLC of kW for the premise
- ☒ Existing Customer
Current established PLC is 107

CUSTOMER OBLIGATION: Customer agrees to pay each month during the term of this agreement such minimum charges as are required by the Company's Tariff. Customer understands that this Contract is subject to, and incorporates by reference, all applicable provisions of the Company's Tariff for Electric Service, and that the Company must provide service and bill the Customer strictly in accordance with the applicable provisions of the Company's Tariff for Electric Service.

CUSTOMER'S FACILITIES: The Customer's electric facilities shall comply with the National Electrical Code and the Company's published "Electric Service Requirements." Customers with primary services, 2.4 kV and higher, acknowledge their responsibility to own / lease, operate, and maintain their service substation and be responsible for losses associated with the transformers connected to the service.

COMPANY SERVICE: The Company will supply electric service to the Customer nominally at sixty-cycle unregulated alternating current with the following characteristics:

Nominal voltage and phasing

For GS Service*:

- ☐ Customer accepts existing service voltage and phase at premise
- ☐ 120/240 volt single-phase
- ☐ 120/208 volt three-phase
- ☐ 277/480 volt three-phase
- ☐ 120/240 volt two-phase
- ☐ 240 volt three-phase
- ☐ Other (specify)

*Note: Rate GS is not available for 120/208 volt service that requires more than 750 kVa of capacity. Rate GS is not available for 277/480 volt service that requires more than 750 kVa of capacity for indoor transformers, or 1500 kVa of capacity for outdoor transformers. For such services, only Rate HT service is available.

For HT Service:

- ☒ 13 kV three-phase
- ☐ 34kv three-phase
- ☐ Other (specify)

For PD Service:

- ☐ 2.4 kV two-phase
- ☐ 4 kV three-phase
- ☐ Other (specify)

CONTRACT LIMITS: The Company shall not be required to supply capacity for a billing demand in excess of 2400 kilowatts (the "Contract Maximum Demand"). Customer's minimum billing demand ("Contract Minimum Demand") shall be 40% of the Contract Maximum Demand, or **960 kW**.

RIDERS: The following riders (if checked) are made a part of this Contract, in accordance with their terms and conditions as set forth in the Company's Tariff, and pursuant to the terms of said rider and the attached rider agreement:

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| ☒ None | ☐ Interruptible Rider – Voluntary |
| ☐ Auxiliary Service Rider | ☐ Investment Return Guarantee |
| ☐ Casualty Rider | ☐ Night Service Rider |
| ☐ Construction Rider | ☐ Receivership Rider |
| ☐ Economic Development | ☐ Temporary Service Rider |
| ☐ Emergency Energy Conservation (HT only) | ☐ Wind Energy Service |
| ☐ Interruptible Rider – Mandatory | |

IN WITNESS WHEREOF, Customer and PECO hereby enter into this Contract for valuable consideration and intending to be legally bound:

Bill Stone Director of Business Affairs

Customer Representative Name (Print) Title

Danny Green LCS Manager

Customer Representative Signature Date

PECO Representative Name (Print) Title

PECO Representative Signature Date